KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

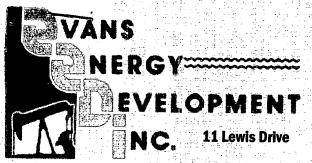
ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 091-23384 - 000 0
Tailwater, Inc. Name:	County: Anderson Johnson
6421 Avondale, Ste 212 Address:	SE sw NE sw Sec. 33 Twp. 14 S. R. 22 East West
Oklahoma City, OK 783116	1525 1552 feet from S / N (circle one) Line of Section
City/State/Zip:Pacer Energy	
Purchaser: Christian L. Martin	feet from (E) / W (circle one) Line of Section
Operator Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: (405) 810-0900	(circle one) NE (SE) NW SW Sala 23-T
Contractor: Name: EVANS ENERGY De velopment 8509	Lease Name: Well #:
License:	Field Name:
Wellsite Geologist:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 890' Plug Back Total Depth: 890'
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 22.7 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 0
Operator:	feet depth tow/_6sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AP IL NCL 2-25-10 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
44/00/00	Lease Name: License No.:
11/23/09 11/24/09 12/10/09 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date Recompletion Date	County: Docket No.:
	Docket No.
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulation	e the oil and gas industry have been fully complied with and the estatements
herein are complete and correct to the bact of my knowledge	sale of the statements
Signature TETERS	VCC Office Hear ONLY
Signal Office Of	KCC Office Use ONLY
Date: 0-17-70	Letter of Confidentiality Received
Date: 2-/7-/0 Subscribed and sworn to before me this / Zday of Zeb Published and sworn to before me this / Zday of Zeb	, If Denied, Yes Date:
OF PURE STATE OF A	Wireline Log Received RECEIVED
THE OF OUT	Geologist Report Received
Notary Many Manual OF Jelus	UIC Distribution FEB 2 2 2010
Date Commission Expires: <u>9-1-2-013</u>	KCC MICHIT

				Side Two			1		
Tailwater, Inc. Operator Name:			Lea	Sala Lease Name:			Well #: 23-T		
Sec. 33 Twp. 1	4 S. R. ²²	x East We		_	derson		VIOII II		
NSTRUCTIONS: S ested, time tool ope emperature, fluid red Electric Wireline Log	n and closed, flowin covery, and flow rate	g and shut-in press s if gas to surface t	ures, whether est, along wit	shut-in pre	ssure reached	static level, hydr	ostatic pressui	res, bottom hole	
Orill Stem Tests Take		☐ Yes 🗾	No		og Formati	ion (Top), Depth	and Datum	Sample	
Samples Sent to Ge	ological Survey	☐ Yes 🗹 I	No	Name Top			Тор	Datum	
Cores Taken Yes No Electric Log Run (Submit Copy)			Bartlesville Gardner Driller's Log attached						
List All E. Logs Run:				J. Million	o Log andonod				
Gamma Ray/Neut	ron	CA	SING RECORI	D Ne	ew Used				
	D1514			- <u> </u>	ermediate, produc	ction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Veight os. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Perce Additives	
Surface	9 7/8"	7"			22.7'	Portland	6		
Completion	5 5/8"	2 7/8"			874'	Portland	124	50/50 POZ	
Purpose:	Donth				JEEZE RECORI				
Perforate Protect Casing	Depth Top Bottom	Type of Cemen	t #Sac	cks Used	Type and Percent Additives				
Plug Back TD Plug Off Zone									
Shots Per Foot		ION RECORD - Bridg Footage of Each Inter		pe		acture, Shot, Cemer mount and Kind of N		ord Depti	
2 839' - 853' (30 perfs)				Acid spot 7.5% HCL 75 gal.					
					125 Bbls H2O; 2	25 sacks sand			
TUBING RECORD 2.7	Size /8"	Set At 874'	Packe	er At	Liner Run	Yes V	o 		
Date of First, Resumer 12/10/09	d Production, SWD or I	Enhr. Producii	ng Method	Flowin	g 🗹 Pump	ing Gas L	ift 🗌 Ott	ner (Explain)	
Estimated Production Per 24 Hours	Oil 10	Bbls. Gas	Mcf	Wate n/a	er E		Gas-Oil Ratio one	Gravity	



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

Phone: 913-557-9083 Fax: 913-557-9084

Paola, KS 66071

WELL LOG Tailwater, Inc. Sala #23-T API 15-091-23,384

November 23 - November 24, 2009

		7	하는 얼룩하다 그 그는 사람이
Thickness of Strata	<u>Formation</u>	<u>Total</u>	
13 E	soil & clay	13	
19	lime	32	
9 -	shale	41	
	lime	49	
	shale	58	
- [11 18] : 사람들 : 유럽 시	lime	76	
16	shale	92	
	sand	96	1900年 · 1908年
5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	lime	101	
3	shale	104	
14	lime	118	
34	shale	152	
-	lime	159	
27	shale	186	
9	lime	195	
.10	shale	205	
7	lime	212	
21	shale	233	
6	lime	239	
3	shale	242	
, 10	lime	252	
46	shale	298	
27	lime	325	
8	shale	333	
21	lime	354 base o	f the Kansas City
177	shale	531	
2	lime	533	and the second s
2	shale	535	
7	lime	542	
9	shale	551	
9	lime	560	
10	shale	570	
10		580	
15	lime shale	595	
5	lime		RECEIVED
15	shale	600 615	LOCIVED
3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3		615	FEB 2 2 2010
	lime	618	
31	shale	649	KCC WICHIT
		and the state of the contract	

5	lime	654
63	shale	717
1	silty shale	718
4	sand	722 brown, light oil show
5	silty shale	727
18	shale	745
5	lime	750
24	shale	774
6	lime	780
32	shale	812
3	lime	815
18	shale	833
2	lime	835
3	shale	838
2	broken sand	840 good bleeding
12	oil sand	852
38	shale	890 TD

Drilled a 8 5/8" Hole to 23'. Drilled a 5 5/8" Hole to 890'

Set 22.7' of 7" surface casing cemented with 6 sacks of cement.

Set 874' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe, 1 clamp.

NEGEIVED

FEB 2 2 2010



TICKET NUMBER	22470
LOCATION D. +7-0	fully
FOREMAN A GIA	Made

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WELI	NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-25-0	7 7806	Sala	23-7	Sw 33	14	22	(10)
CUSTOMER	11/0 60						
MAILING ADDRE	Wate/	·		TRUCK#	DRIVER	TRUCK#	DRIVER
6421	_33 	1 15		316	Mann		
4 10.	Hrond	de Du	ZIP CODE	1068	Sent	-	-
CITY	0.1	SIAIE	1217 CODE	369	Chuck L		
OBlahom	19 Cily	05	731/6	1510	Jason H		
JOB TYPE 101	as string	HOLE SIZE	6 M HOLE DEPT	H_890_	CASING SIZE & V	VEIGHT	7/3
CASING DEPTH	875	DRILL PIPE	TUBING	· · · · · · · · · · · · · · · · · · ·	·	OTHER	· · · · · · · · · · · · · · · · · · ·
SLURRY WEIGH	IT	SLURRY VOL_	WATER gal/		CEMENT LEFT in	CASING	<u> 25</u>
DISPLACEMENT	r <u>5 bb/</u>	DISPLACEMEN	T PSI_ <u>XO</u> MIX PSI	200	RATEL	1 ppn	
REMARKS:	hecked	Cusi	e depthi V	nixed r	Dumpe	d 100	#80
to fly	ish hole	2 Foli	oned by	127 5	K 50150	2 002	270 90
_Cinc	ulated	eeme	ent. Flush	red pun	p. Pun	sped	plus
JO C	45 149	TD. L	vell held	800 PS I	". Set	floa	<i>*</i> ,
Close	Law	e.					
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Ev	ans Er	ersy					
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			•		M	en IV	Well -
ACCOUNT CODE	QUANITY	or UNITS	DESCRIPTION o	f SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
5WD1	T		PUMP CHARGE				9700
MOG		5	MILEAGE		· · · · · · · · · · · · · · · · · · ·		0/ 25
5402		27E'	Casine for	ofer			0000
E4074	133	.34	Caring	orage			15/1/9
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111815	313) -	50				50.08
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4402		1	2 /2 pluc				22.00
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			11m # 721	170 KC	CC WICHIT	A	
			200	-13		<u>.</u>	
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		H"					
					100		
					6.7/0	SALES TAX	78.03
Ravin 3737						ESTIMATED	
•	Sautos	10000			•	TOTAL	2596, ais
AUTHORIZTION_	Danwas	never	TITLE		······································	DATE	