

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32461  
Tailwater, Inc.  
Name: \_\_\_\_\_  
Address: 6421 Avondale, Ste 212  
City/State/Zip: Oklahoma City, OK 783116  
Purchaser: Pacer Energy  
Operator Contact Person: Christian L. Martin  
Phone: ( 405 ) 810-0900  
Contractor: Name: EVANS Energy Dev.  
License: 8509  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
11/24/09    11/25/09    12/18/09  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

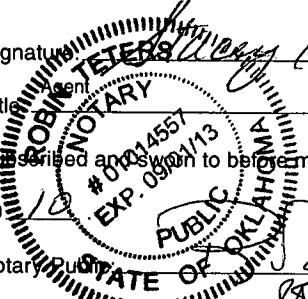
API No. 15 - 091-23385-0000  
County: Anderson JOHNSON  
SE se NW SW sw Sec. 33 Twp. 14 S. R. 22  East  West  
1616 feet from  N (circle one) Line of Section  
4288 feet from  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: Sala Well #: 24-T  
Field Name: Gardner  
Producing Formation: Bartlesville  
Elevation: Ground: 1016 Kelly Bushing: n/a  
Total Depth: 910' Plug Back Total Depth: 910'  
Amount of Surface Pipe Set and Cemented at 25.2 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0  
feet depth to 25.2' w/ 6 sx cmt.

**Drilling Fluid Management Plan** AH II NR 2-25-10  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Christian L. Martin  
Title: \_\_\_\_\_ Date: 2-17-10  
Subscribed and sworn to before me this 17 day of Feb  
2010  
Notary Public: Robbie Teters  
Date Commission Expires: 9-1-2013



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**FEB 22 2010**  
**KCC WICHITA**

Operator Name: Tailwater, Inc. Lease Name: Sala Well #: 24-T  
 Sec. <sup>33</sup>      Twp. <sup>14</sup>      S. R. <sup>22</sup>       East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Bartlesville  Driller's Log attached
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		25.2'	Portland	6	
Completion	5 5/8"	2 7/8"		899.1'	Portland	160	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	840.5' - 854.5' (30 perms)	Acid spot 7.5% HCL 75 gal.	
		125 bbls H2O; 25 sacks sand	

TUBING RECORD	Size 2 7/8"	Set At 899.1'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	----------------	------------------	-----------	---

Date of First, Resumerd Production, SWD or Enhr. 12/18/09	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. n/a	Gas-Oil Ratio none	Gravity
-----------------------------------	-----------------	--------------	--------------------	-----------------------	---------

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 22471

LOCATION Dttawg

FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-25-09	7806	Saba 24-T	SW 33	14	23	JO
CUSTOMER <u>Trailwater</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>6421 Avondale Dr</u>			<u>516 Alan M</u>			
CITY STATE ZIP CODE <u>OKlahoma City OK 73116</u>			<u>368 Ken H</u>			
			<u>369 Chuck L</u>			
			<u>310 Jason H</u>			

JOB TYPE long string HOLE SIZE 6 HOLE DEPTH 910 CASING SIZE & WEIGHT 2 7/8  
 CASING DEPTH 898 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING yes  
 DISPLACEMENT 5/4 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm

REMARKS: Checked casing depth. Mixed & pumped 100 # gal to flush hole followed by 163 sx 50150 poz, & 9 gal. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Set float. Closed valve. Used extra cement due to fluid loss around surface casing and fill up well after job. Inside & outside of surface.  
Krans Energy

*Alan Mader*

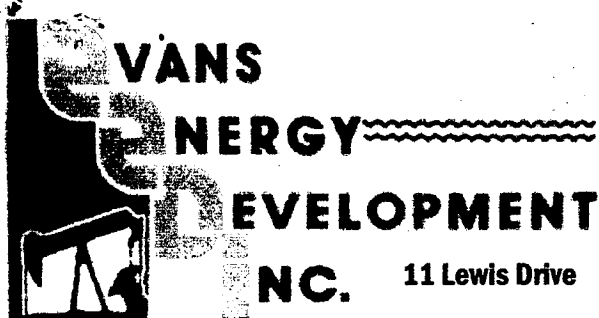
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		870.00
5406		MILEAGE		
5402	898	casing footage		
5407A	171.15	ton miles		198.53
5502C	2	80 val		188.00
1118A	374 #	gel		59.84
1124	160 sx	50150 poz		1480.00
4402	1	2 1/2 plug		22.00
WO# 232171				
RECEIVED				
FEB 22 2010				
			6.4	SALES TAX
				ESTIMATED
				TOTAL
				99.96
				2918.33

Ravin 9737

AUTHORIZATION Dan by phone

TITLE KCC WICHITA

DATE \_\_\_\_\_



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Tailwater, Inc.

Sala #24-T

API 15-091-23,385

November 24 - November 25, 2009

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
23	soil & clay	23
8	shale	31
8	lime	39
9	shale	48
9	lime	57
8	shale	65
19	lime	84
17	shale	101
25	lime	126
32	shale	158
7	lime	165
33	shale	198
7	lime	205
7	shale	212
7	lime	219
21	shale	240
18	lime	258
47	shale	305
9	lime	314
3	shale	317
15	lime	332
9	shale	341
20	lime	361
174	shale	535
2	lime	537
17	shale	554
6	lime	560
3	shale	563
4	lime	567
7	shale	574
11	lime	585
13	shale	598
5	lime	603
15	shale	618
4	lime	622
29	shale	651
4	lime	655
8	shale	663

RECEIVED

FEB 22 2010

CC WICHITA

5	lime	668
57	shale	725
5	lime	730
7	sand	737 light brown, light oil show
13	shale	750
4	lime	754
9	shale	763
5	lime	768
28	shale	796
5	lime	801
13	shale	814
2	lime	816
4	shale	820
4	lime	824
17	shale	841
8	oil sand	849
6	broken sand	855 good bleeding
8	silty shale	863
47	shale	910 TD

Drilled a 9 7/8" hole to 25.2'

Drilled a 5 5/8" hole to 910'.

Set 25.2' of threaded and coupled 7" surface casing cemented with 6 sacks of cement.

Set 899.1' of threaded and coupled 2 7/8" 8 round upset tubing with 3 centralizers, 1 float shoe, and 1 clamp.

RECEIVED  
FEB 22 2010  
KCC WICHITA