

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Tailwater, Inc.
Name: _____
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: Pacer Energy
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy
License: 8509
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/9/09 11/10/09 11/24/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24735 - 0000
County: Anderson
sw _ se _ ne _ se Sec. 21 Twp. 20 S. R. 20 East West
1437
_____ feet from N (circle one) Line of Section
498
_____ feet from W (circle one) Line of Section

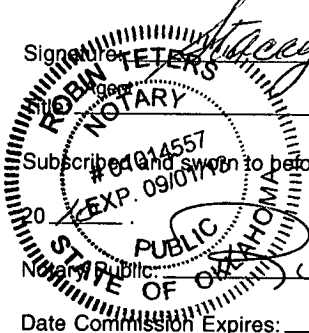
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW
Finkenbinder 8-T
Lease Name: _____ Well #: _____
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: 1001 Kelly Bushing: _____
Total Depth: 754' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 45.9' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 45.9' w/ 10 sx cmt.

Drilling Fluid Management Plan Air II NR 2-25-10
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacey B. Martin
Date: 2-17-10
Subscribed and sworn to before me this 17 day of Feb,
Notary Public: [Signature]
Date Commission Expires: 9-1-2013



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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FEB 22 2010
KCC WICHITA



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Finkenbinder #8-T

API 15-003-24,735

November 9 - November 10, 2009

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
25	soil & clay	25
93	shale	118
28	lime	146
69	shale	215
9	lime	224
6	shale	230
33	lime	263
10	shale	273
18	lime	291
11	shale	302
18	lime	320 base of the Kansas City
174	shale	494
16	lime	510
11	shale	521
12	silty shale	533
2	broken sand	535 light bleeding
3	silty shale	538
6	broken sand	544 good bleeding
11	oil sand	555
1	broken sand	556
2	silty shale	558
1	coal	559
5	shale	564
7	lime	571
14	shale	585
4	lime	589
18	shale	607
21	lime	628
9	shale	637
3	lime	640
15	shale	655
10	lime	665
1	broken sand	666 good bleeding
4	oil sand	670
3	broken sand	673 good bleeding
12	silty shale	685
18	shale	703
7	broken sand	710 light oil show

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100 WICHITA

Finkenbinder #8-T

Page 2

17
27

silty shale
shale

727
754 TD

Drilled a 8 5/8" hole to 45.9'

Drilled a 5 5/8" hole to 754'.

Set 45.9' of 7" surface casing cemented with 10 bags of cement.

Set 744.7' of 2 7/8" threaded and coupled 8 round upset tubing using 3 centralizers, 1 float shoe & 1 clamp.

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KCC WICHITA

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-13-09	7806	Finke binder B-T	SE 21	2D	2D	AN
CUSTOMER <u>Carl Mader</u>			TRUCK #			
MAILING ADDRESS <u>6421 Avondale</u>			DRIVER			
CITY <u>Oklahoma City</u>	STATE <u>OK</u>	ZIP CODE <u>73116</u>	TRUCK #			
JOB TYPE <u>long string</u>			HOLE SIZE <u>5 5/8</u>	HOLE DEPTH <u>760</u>	CASING SIZE & WEIGHT <u>2 1/8</u>	
CASING DEPTH <u>745</u>			DRILL PIPE	TUBING	OTHER	
SLURRY WEIGHT			SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>yes</u>	
DISPLACEMENT <u>4.3</u>			DISPLACEMENT PSI <u>800</u>	MIX PSI <u>200</u>	RATE <u>4 bpm</u>	
REMARKS: <u>Checked casing depth. Mixed & pumped w/ gel to flush hole followed by 139 sk 50/50 po2 270 gal. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 # PSI. Closed valve.</u>						
<u>Used extra cement, probably due to casing having fell to hole TD and having to pull pipe, ream hole, and run casing again.</u>						

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
3401	1	PUMP CHARGE		870.00
3406	25	MILEAGE		86.25
5402	745	casing footage		
5407	min	van mileage		296.00
5502L	2 1/2	BDUAC		235.00
1118B	334 #	gel		53.44
1124	136 sk	50/50 po2		1258.00
4402	1	2 1/8 plug		22.00
<u>WO# 231989</u>				
RECEIVED				
FEB 22 2010				
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SALES TAX				90.67
ESTIMATED TOTAL				2911.36

Revin 3737

AUTHORIZATION [Signature]

TITLE

DATE