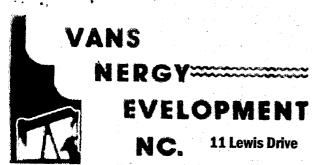
## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# ORIGINAL Form ACO-1 September 1999 Form Must Be Typed

#### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License #	API No. 15 - 003-24735 - 0000
Tailwater, Inc. Name:	County: Anderson
6421 Avondale, Ste. 212 Address:	sw -se -ne -se Sec. 21 Twp. 20 S. R. 20 Fast West
Oklahoma City, OK 73116 City/State/Zip:	1437 feet from S / N (circle one) Line of Section
Pacer Energy Purchaser:	498
Operator Contact Person:  Christian L. Martin	feet from E/ W (circle one) Line of Section
405 810-0000	Footages Calculated from Nearest Outside Section Corner:
Phone: (1905)  Contractor: Name: Evans Energy	(circle one) NE (SE) NW SW Finkenbinder 8-T
Contractor: Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:  Bartlesville  Producing Formation:
Designate Type of Completion:	1001 Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 754' Plug Back Total Depth:
OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 45.9' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 0
Operator:	feet depth tow/sx cmt.
Well Name:	W. ON OIM.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Alt II Nul 2-25-10
Deepening Re-perf Conv. to Enhr./SWD	
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
11/9/09 11/10/09 11/24/09	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of t	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It is months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
signatural martin	KCC Office Use ONLY
Date: 2-17-10	Letter of Confidentiality Received
Subscribed and swoon to before me this 17 day of 3eb	/ If Denied, Yes Date:
Subscribed and sworn to perfore me this	Wireline Log Received RECEIVED
	Goologist Banari Dansiyad
Mary Public of Sollin	UIC Distribution
Date ComMISSION Expires: 9-1-20/3	KCC MICHT

Tailw Operator Name:	rater, Inc.			Leas	F =:e Name	inkenbinder		8-T - Well #:		
Sec. 21 Twp. 2	0 S. R. 20	✓ East	West	Coun	Anders	on				
INSTRUCTIONS: Si tested, time tool ope temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shut- s if gas to	in pressures, s surface test, a	whether : long with	shut-in pre	essure reached s	static level, hydro	static pressur	es, bottom	hole
Drill Stem Tests Take		Y€	es 🗹 No			og Formatio	on (Top), Depth a	nd Datum	∏ Sa	ample
Samples Sent to Geological Survey		es 🗹 No		Nam	е		Тор	D	atum	
Cores Taken		_	Bartlesville  Driller's Log Attached							
List All E. Logs Run:										
Gamma Ray Neut	ron									
		Repo	CASING			ew Used	ion, etc.			
Purpose of String	Size Hole Drilled	Siz	e Casing (In O.D.)	W	eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives
Surface	9 7/8"	7"	(111 0.0.)			45.9'	Portland	10	1	
Completion	Completion 5 5/8" 2 7/					744.7'	Portland	118	50/50 PO	<u> </u>
Purpose:	Depth	Type	of Cement	CEMENTING / SQUEEZE RECORD  #Sacks Used Ty				Type and Percent Additives		
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom									
Shots Per Foot			D - Bridge Pluç Each Interval Per		oe	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth				
2 664.5' - 673.5' (19 perls)					46 sx sand; 125 bbls H2O					
			200 gal 7.5% HCl ad			ICI acid	acid			
										· · · · · · ·
						ļ <u>-</u>				
TUBING RECORD 27	Size 7/8"	Set At 744.7'		Packe	r At	Liner Run	Yes V No			
Date of First, Resume 11/24/09	rd Production, SWD or	Enhr.	Producing Met	hod	Flowing	g Pumpi	ng 🗌 Gas Lif	t Oth	ner (Explain)	
Estimated Production Per 24 Hours	Oil 10	Bbls.	Gas 0	Mcf	Wat 0	er B	bls. G	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETIC			J	Production Inter	<u></u>	-		
Vented Sold	Used on Lease		Open Hole Other (Spec	X Pe	erf.	Dually Comp.	Commingled			



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

> Phone: 913-557-9083 Fax: 913-557-9084

Paola, KS 66071

#### **WELL LOG**

Tailwater, Inc. Finkenbinder #8-T API 15-003-24,735

November 9 - November 10, 2009

Thickness of Strata	Formation	<u>Total</u>
25	soil & clay	<del></del> 25
93	shale	118
28	lime	146
69	shale	215
9	lime	224
6	shale	230
33	lime	263
10	shale	273
18	lime	291
11	shale	302
18	lime	320 base of the Kansas City
174	shale	494
16	lime	510
11	shale	521
12	silty shale	533
2	broken sand	535 light bleeding
3	silty shale	538
6	broken sand	544 good bleeding
11	oil sand	555
1	broken sand	556
2	silty shale	558
1	coal	559
5	shale	564
7	lime	571
14	shale	585
4	lime	589
18	shale	607
21	lime	628
9	shale	637
3	lime	640
15	shale	655
10	lime	665
1	broken sand	666 good bleeding
4	oil sand	670
3	broken sand	673 good bleeding
12	silty shale	685
18	shale	703
7	broken sand	710 light oil show
•	DIORGII Sailu	TO HIGHE OH SHOW

FEB 2 2 2011

KCC MOHIM

Finkenbinder #8-T

Page 2

17 27 silty shale shale

727 754 TD

Drilled a 8 5/8" hole to 45.9' Drilled a 5 5/8" hole to 754'.

Set 45.9' of 7" surface casing cemented with 10 bags of cement.

Set 744.7' of 2 7/8" threaded and coupled 8 round upset tubing using 3 centralizers, 1 float shoe & 1 clamp.

RECEIVED FEB 2 2 2019



ticket NUMBER 20231 LOCATION Of Haw 9 FOREMAN A land Maden

DATE\_

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

AUTHORIZTION\_\_\_

### FIELD TICKET & TREATMENT REPORT

620-431-9210	Or 800-407-8070		CEMEN	I .			
DATE	CUSTOMER#	WELL NAME & NUMB	BER	SECTION	TOWNSHIP	RANGE	COUNTY
11-13-09	7506	Fraker bind	er 8-T	SE 21	20	$\lambda \mathcal{O}$	HN
CUSTOMER '	1						
Parly	restree			TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	ESS			516	Many		
6421	Avondo	le		318	KenH		
CITY		STATE ZIP CODE		369	ChuckL		
OKlahon	na Cida	DK 73116		510_	Jason 1		
JOB TYPE O	ing string	HOLE SIZE 578	HOLE DEPTH	760	CASING SIZE & W	EIGHT	20218
CASING DEPTH	745	DRILL PIPE	TUBING			OTHER	
SLURRY WEIGH	HT	SLURRY VOL	WATER gal/s	k	CEMENT LEFT in	CASING//	Z <b>J</b>
DISPLACEMENT	T43	DISPLACEMENT PSI 1800	MIX PSI a	000	RATE 4	pon	<u> </u>
REMARKS: (	Checker	2 pasing d	eptu.	Mix	ed to pe	imped	1000
sel j	to flug	h hove fol	lowed	l 60 1	395x	50150	002
2070 96	el. Cir	culated Cev	nent	Fleish	ed pu	mp.	umped
plus	to Pasic	is TD. Wel	1 held	2 800	#P37.	Closed	<u></u>
value	,						
USP	of extro	a Coment O	robah	ly du	e to c	astus	having
fell to	, hole		aving	to pu		- 0	hole,
and ru	in Casi	ng asain.			7 . 5		у
- · · · · · · · · · · · · · · · · · · ·							
ACCOUNT	1						

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
3401		PUMP CHARGE		870.00
3406	25	MILEAGE	-	86.25
5402	745	Casing footage		
5407	Mig	for Milegge		296,00
3502C	21/2	BOUAL		23500
11100	231.#		<u> </u>	F3.111
11183	334#	90/	<del>                                     </del>	53,44
11821	1365K	50/50 POZ		1258.00
4403		B14 1149		22.00
			-	
l				
		WOT 231 989 RECEIVE		
			2010	
		KCC WC	HITA	
		1,000		60/7
Ravin 3737			SALES TAX ESTIMATED	90.67
	tite		TOTAL	2911,36