

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Tailwater, Inc.
Name: _____
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: Pacer Energy
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy
License: 8509
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/2/09</u>	<u>11/3/09</u>	<u>11/23/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24736 ~ 0000
County: Anderson
ne _ se _ ne _ se Sec. 21 Twp. 20 S. R. 20 East West
1815 feet from N (circle one) Line of Section
165 feet from W (circle one) Line of Section

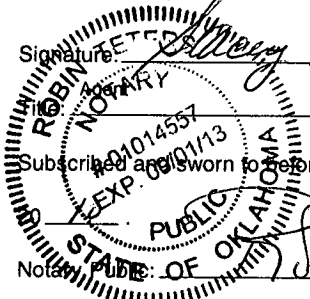
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Finkenbinder Well #: 9-T
Lease Name: Garnett Shoestring
Field Name: Bartlesville
Producing Formation: _____
Elevation: Ground: 983 Kelly Bushing: _____
Total Depth: 760' Plug Back Total Depth: 760'
Amount of Surface Pipe Set and Cemented at 24.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 24.5' w/ 6 sx cmt.

Drilling Fluid Management Plan Alt II NUR 2-25-10
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Christian L. Martin Date: 2-17-10
Subscribed and sworn to before me this 17 day of Feb
Notary Public: [Signature]
Date Commission Expires: 9-1-2013



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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FEB 22 2010

KCC WICHITA

Operator Name: Tailwater, Inc. Lease Name: Finkenbinder Well #: 9-T
 Sec. 21 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Bartesville Driller's Log Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		24.5'	Portland	6	
Completion	5 5/8"	2 7/8"		746.9'	Portland	120	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	698' - 706' (17 perms)	35 sx sand	
		200 gal. - 7.5% HCl acid; 125 gal H2O	

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>746.9'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>11/23/09</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>n/a</u>	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



VANS
ENERGY
DEVELOPMENT
INC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Finkenbinder #9-T

API #15-003-24,736

November 2 - November 3, 2009

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
15	soil & clay	15
98	shale	113
26	lime	139
73	shale	212
7	lime	219
6	shale	225
6	lime	231
10	sandstone	241 water
14	lime	255
16	shale	271
15	lime	286
4	shale	290
23	lime	313 base of the Kansas City
172	shale	485
4	lime	489
2	shale	491
10	lime	501
6	shale	507
8	silty shale	515
3	broken sand	518 light oil show
6	silty shale	524
6	shale	530
10	broken sand	540 light bleeding
10	silty shale	550
4	shale	554
11	lime	565
14	shale	579
6	lime	585
34	shale	619
5	lime	624
30	shale	654
2	lime	656
4	shale	660
3	oil sand	663 good bleeding
2	broken sand	665 real good bleeding
3	silty shale	668
30	shale	698
2	broken sand	700 good bleeding

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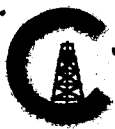
5	oil sand	705 good bleeding
7	silty shale	712
2	shale	714
11	silty shale	725
35	shale	760 TD

Drilled a 8 5/8" hole to 24.5'.
Drilled a 5 5/8" hole to 760'.

Set 24.5' of 7" surface cemented with 6 sacks of cement.

Set 746.9' of 2 7/8" 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.

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KCC WICHITA



CONSOLIDATED
Oil & Gas Services, LLC

TICKET NUMBER 22453
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
5/9	7806	Finkenbinder # 9-T	SE 21	20	20	AN																				
DESTROYED Tailwater Inc. 2421 Roundale Dr Ste 212 Oklahoma City OK 73116			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>506</td> <td>Fred</td> <td></td> <td></td> </tr> <tr> <td>495</td> <td>Casey</td> <td></td> <td></td> </tr> <tr> <td>370</td> <td>Arlen</td> <td></td> <td></td> </tr> <tr> <td>510</td> <td>Jason</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	506	Fred			495	Casey			370	Arlen			510	Jason		
TRUCK #	DRIVER	TRUCK #	DRIVER																							
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CEMENT TYPE <u>Normal</u>	HOLE SIZE <u>6"</u>	HOLE DEPTH <u>760'</u>	CASING SIZE & WEIGHT <u>2 7/8" EUE</u>																							
CASING DEPTH <u>74'</u>	DRILL PIPE	TUBING	OTHER																							
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT IN CASING <u>2 1/2" Plug</u>																							
DISPLACEMENT <u>4.3B</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>5BPM</u>																							

REMARKS: Check casing depth w/wireline. Mix + Pump 100# Gal Flush
 Mix + Pump 122 SKS 50/50 Poz Mix Cement 276 Gal.
 Cement to Surface. Flush pump + lines clean. Displace
 2 1/2" Rubber plug to casing TD w/ 4.3 BBL Fresh water.
 Pressure to 700 PSI. Release pressure to set float valve.
 Shut in casing

Fred Mader

Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		870.00
5406	25 mi	MILEAGE Pump Truck		86.25
5402	741'	casing Footage		N/C
5407A	1/2 of minimum	Ten Mileage		148.00
5502C	1 1/2 hrs	80 BBL Vac Truck		141.00
1124	120 SKS	50/50 Poz Mix Cement		1110.00
1118B	305#	Premium Gel		48.80
4402	1	2 1/2" Rubber Plug		22.00
		WD# 2318911		
		RECEIVED FEB 22 2009 KCC MONTH		

Flavin 3737

AUTHORIZATION TITLE _____ DATE _____

SALES TAX 6.8% ESTIMATED TOTAL 80.30 2506.35