

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32461  
Tailwater, Inc.  
Name: \_\_\_\_\_  
Address: 6421 Avondale, Ste. 212  
City/State/Zip: Oklahoma City, OK 73116  
Purchaser: Pacer Energy  
Operator Contact Person: Christian L. Martin  
Phone: (405) 810-0900  
Contractor: Name: Evans Energy  
License: 8509  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

11/3/09	11/4/09	11/23/09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24737-0000  
County: Anderson  
nw se ne se Sec. 21 Twp. 20 S. R. 20  East  West  
1815 feet from  S /  N (circle one) Line of Section  
495 feet from  E /  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Finkenbinder Well #: 10-T  
Lease Name: Garnett Shoestring  
Field Name: Bartlesville  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 991 Kelly Bushing: \_\_\_\_\_  
Total Depth: 760' Plug Back Total Depth: 760'  
Amount of Surface Pipe Set and Cemented at 24.2 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0  
feet depth to 24.2' w/ 6 sx cmt.

**Drilling Fluid Management Plan** Att I NR 2-25-10  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Notary Public Date: 2-17-10  
Subscribed and sworn to before me this 17 day of Feb  
Notary Public: [Signature]  
Date Commission Expires: 9-1-2013

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
FEB 22 2010

KCC WICHITA

Operator Name: Tailwater, Inc. Lease Name: Finkenbinder Well #: 10-T  
 Sec. 21 Twp. 20 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Gamma Ray Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Bartlesville  Driller's Log Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		24.2'	Portland	6	
Completion	5 5/8"	2 7/8"		750.7'	Portland	122	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	664' - 671' (15 perfs)	4.5 sx sand	
2	702.5' - 712.5 (21 perfs)	200 gal. - 7.5% HCl acid; 125 gal H2O	

TUBING RECORD	Size 2 7/8"	Set At 750.7'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 11/23/09	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio n/a	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 22454  
LOCATION Ottawa KS  
FOREMAN Fred Mader

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/5/09	7806	Furkenbinder # 10 T	SE 21	20	20	AN
CUSTOMER NAME <u>Freshwater Inc</u> ADDRESS <u>2-2 Riverside Dr Ste 212</u> CITY <u>Chanute, KS</u> STATE <u>OK</u> ZIP CODE <u>73116</u>			TRUCK # DRIVER TRUCK # DRIVER <u>506 Fred</u> <u>495 Casey</u> <u>370 Arlen</u> <u>510 Jason</u>			
JOE TYPE <u>Long string</u>	HOLE SIZE <u>6</u>	HOLE DEPTH <u>760'</u>	CASING SIZE & WEIGHT <u>2 7/8" EUE</u>			
CASING DEPTH <u>751'</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT IN CASING <u>2 1/2" Plug</u>			
DISPLACEMENT <u>4.36 BBL</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>5 BPM</u>			

REMARKS: check casing depth w/ wireline Mix & Pump 100# Premium  
Gel Flush. Mix & Pump 124 SKS 50/50 Por Mix Cement 296 Gal  
Cement to surface Flush pump & lines clean. Displace 2 1/2"  
rubber plug to casing TD w/ 4.36 BBL Fresh water Pressure  
to 700# PSIG. Release pressure to set float valve. Shut in  
casing.

*Fred Mader*

Evans Energy Dev. Inc

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>		870 <sup>00</sup>
5406	- 0 -	MILEAGE <u>Trucks on lease</u>		N/A
5402	751'	Casing footage		N/A
5407	1/2 minimum	Ten miles		148 <sup>00</sup>
5502C	1 1/2 hrs	80 BBL Vac Truck		141 <sup>00</sup>
1124	122 SKS	50/50 Por Mix Cement		1128 <sup>50</sup>
1118B	308#	Premium Gel		4928
4402	1	2 1/2" Rubber Plug		22 <sup>00</sup>
<u>WD 231889</u>				
<u>RECEIVED</u>				
<u>FEB 27 2009</u>				
<u>6.8%</u>				
				81.59
SALES TAX ESTIMATED TOTAL				

Ravin 3737

AUTHORIZATION *[Signature]*

TITLE \_\_\_\_\_

DATE 2440.37



VANS

ENERGY

DEVELOPMENT

INC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

Phone: 913-557-9083  
Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Finkenbinder #10-T

API #15-003-24,737

November 3 - November 4, 2009

Thickness of Strata

18  
5  
97  
27  
68  
10  
7  
35  
4  
21  
2  
1  
3  
19  
177  
5  
3  
7  
16  
2  
4  
1  
1  
6  
6  
6  
2  
5  
1  
6  
5  
16  
2  
1  
25  
3  
31  
7

Formation

soil & clay  
gravel  
shale  
lime  
shale  
lime  
shale  
lime  
shale  
lime  
shale  
coal  
shale  
lime  
shale  
lime  
shale  
silty shale  
broken sand  
silty shale  
coal  
shale  
broken sand  
oil sand  
broken sand  
silty shale  
coal  
shale  
lime  
shale  
lime  
coal  
shale  
lime  
shale  
lime

Total

18  
23  
120  
147  
215  
225  
232  
267  
271  
292  
294  
295  
298  
317 base of the Kansas City  
494  
499  
502  
509  
525  
527  
531 light oil show, fair bleeding  
532  
533  
539  
545  
551  
553  
558  
559  
565  
570  
586  
588  
589  
614  
617  
648  
655

RECEIVED  
FEB 22 2009  
COMMERCIAL

9	shale	664
1	broken sand	665
3	oil sand	668
2	broken sand	670 good bleeding
11	silty shale	681
21	shale	702
1	lime & shells	703
-5	oil sand	708
4	broken sand	709 good bleeding
7	silty shale	716
2	broken sand	718 good bleeding
6	silty shale	724
36	shale	760 TD

Drilled a 8 5/8" hole 24.2'

Drilled a 5 5/8" hole 760'

Set 24.2' of 7" surface casing cemented using 6 bags of cement.

Set 750.7' of 2 7/8" 8 round upset tubing with 3 centralizers, 1 float shoe, and 1 clamp.

(RECEIVED)  
FEB 22 2000  
KCC WICHITA