

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Tailwater, Inc.
Name: _____
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: Pacer Energy
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy
License: 8509
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/5/09	11/6/09	11/24/09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24738-0000
County: Anderson
ne sw ne se Sec. 21 Twp. 20 S. R. 20 East West
1815 feet from N (circle one) Line of Section
825 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW
Finkenbinder Well #: 11-T
Lease Name: Garnett Shoestring
Field Name: Bartlesville

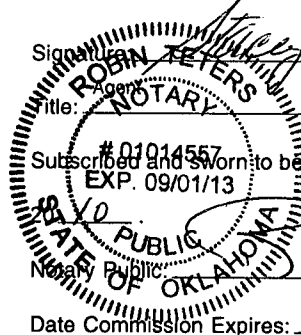
Producing Formation: _____
Elevation: Ground: 997 Kelly Bushing: _____
Total Depth: 772' Plug Back Total Depth: 772'
Amount of Surface Pipe Set and Cemented at 44.7' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 44.7' w/ 10 sx cmt.

Drilling Fluid Management Plan AH II NR 2-25-10
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Christian L. Martin
Title: _____ Date: 2-17-10
Subscribed and sworn to before me this 17 day of Feb
Notary Public: Robin Teters
Date Commission Expires: 9-1-2013



KCC Office Use ONLY

Letter of Confidentiality Received

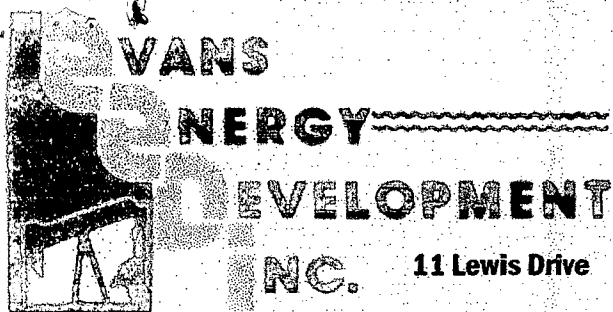
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

11 Lewis Drive Paola, KS 66071

**Phone: 913-557-9083
Fax: 913-557-9084**

WELL LOG
Tailwater, Inc.
Finkenbinder #11-T
API 315-003-24,738
November 5 - November 6, 2009

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
31	soil & clay	31
98	shale	129
25	lime	154
12	shale	166
1	coal	167
56	shale	223
11	lime	234
6	shale	240
32	lime	272
11	shale	283
17	lime	300
7	shale	307
18	lime	325 base of the Kansas City
174	shale	499
3	lime	502
4	shale	506
9	lime	515
13	shale	528
12	silty shale	540
9	broken sand	549 good bleeding
6	oil sand	555
7	broken sand	562 light oil show
6	silty shale	568
2	shale	570
6	lime	576
14	shale	590
5	lime	595
19	shale	614
13	lime	627
18	shale	645
5	lime	650
23	shale	673
3	broken sand	676 good bleeding
2	oil sand	678
4	broken sand	682 good oil show
8	silty shale	690
20	shale	710
1	lime & shells	711

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2	broken sand	713 good bleeding 40% bleeding sand, 60% silty shale
4	oil sand	717
3	broken sand	720 light oil show
13	silty shale	733
39	shale	772 TD

Drilled a 8 5/8" hole to 44.7'
Drilled a 5 5/8" hole to 772'.

Set 44.7' of 7" surface casing cemented with 10 bags of cement.
Set 762.7' of 2 7/8" threaded and coupled 8 round upset tubing using 3 centralizers, 1 float shoe & 1 clamp.

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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 22456
LOCATION Lawrence KS
FOREMAN Fred Mader

DATE	CUSTOMER #	WELL NAME	SECTION	DEPTH	RANGE	COUNTY
11/6/09	7806	Finken	SE 2	20	20	AN
CUSTOMER <u>Tailwater Inc.</u>						
MAILING ADDRESS <u>6421 Avondale Dr Ste 22</u>						
CITY	STATE	ZIP CODE	DRIVER	TRUCK #	DRIVER	
Oklahoma City	OK	73116	Fred			
			Casey			
			Chuck			
			Jason			
JOB TYPE	LONG STRIKE	HOLE SIZE	6"	CASING SIZE & WEIGHT	2 1/8" FIVE	
CASING DEPTH	762'	DRILL PIPE				
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk	CEMENT LEFT in CASING <u>2 1/2" Plug</u>	
DISPLACEMENT	4.43 BBL	DISPLACEMENT PSI		MIX PSI	RATE <u>5.3 PM</u>	
REMARKS: <u>Check casing depth w/ wireline Mix + Pump 200# Premium Gel Flush. Mix + Pump 124 sks 50/50 Por Mix Cement 2 1/8" Gel. Cement to surface Flush pump + lines clean. Displace 2 1/8" Rubber plug to casing TD w/ 4.43 BBL Fresh water. Pressure to 700# psi. Release pressure to set float valve. Shut in casing.</u>						
Evans Energy Dev. Inc. Fred Mader						

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		870.00
5406	-0-	MILEAGE Trucks on lease		N/C
5402	762'	Casing footage		N/C
5407A	130.2	Ten Miles		151.03
5502C	1 1/2 hrs	80 BBL Vac Truck		141.00
	2 sks	50.50 Por Mix Cement		1119.25
	-0-	Premium Gel		65.28
		2 1/8" Rubber Plug		22.00
WO# 231892				
			6.3%	SALES TAX
				ESTIMATED
				TOTAL
				82.05
				2450.61

AUTHORIZATION [Signature] TITLE _____ DATE _____