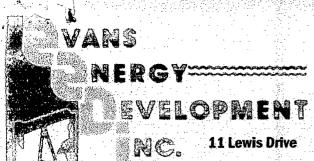
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESC	RIPTION OF WELL & LEASE
Operator: License #	
Tailwater, Inc. Name:	County: Anderson
6421 Avondale, Ste. 212 Address:	ne sw ne se Sec. 21 Twp. 20 S. R. 20 🗹 East 🗌 West
City/State/Zip: Oklahoma City, OK 73116	1815 feet from S / N (circle one) Line of Section
Pacer Energy Purchaser:	825 feet from [E]/ W (circle one) Line of Section
Operator Contact Person: Christian L. Martin	Footages Calculated from Nearest Outside Section Corner:
Phone: (405) 810-0900	
Evans Energy	(circle one) NE (SE) NW SW Finkenbinder 11-T
8509	Garnett Shoestring
License:	Bartlesville
Wellsite Geologist:	997
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 44.7' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 0
Operator:	feet depth to 44.7' sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
11/5/09 11/6/09 11/24/09 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	Bucket No
Kansas 67202, within 120 days of the spud date, recompletion, works Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-25 and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
Signatural De Martin	KCC Office Use ONLY
Public OK Public	Letter of Confidentiality Received
Sutscribed 2145Worn to be ore me this 17 day of 3th	/ If Denied, Yes Date:
Subscribed and Sworn to before me this day of	, , ,
AXO XXX	"LUCIVEUI
Man Public 2010	Geologist Report Received UIC Distribution FEB 2 2 2010
Date Commission Expires: 9-1-2013	UIC Distribution
Date Commission Expires: 15 15 0013	K.C. William

Sec. 27 Twp. 20 S. R. 20 East West County Anderson	Tailwater, Inc.			Finkenbinder Lease Name:				11-T Well #:			
tested, time tool open and closed, flowing and shurin pressures, whether shuf-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow trained in gas to surdice test, along with firms chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Drill Stem Testa Taken	•	0 S. R. <u>20</u>	✓ East	t 🗌 West		Anders					
Attach Additional Sheets)	tested, time tool ope temperature, fluid re-	n and closed, flowing covery, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether: long with	shut-in pre	ssure reached s	static level, hydro	static pressur	es, botton	n hole
Samples Sent to Geological Survey			☐ Y	es 🗹 No			og Formatio	on (Top), Depth a	nd Datum	□s	ample
Electric Log Run: Garma Ray Neutron CASING RECORD New Used Report all strings sel-conductor, surface, intermediate, production, etc. Purpose of string Size Hole Size Casing Weight Delia Set (in O.3) Lbs / Rt. Purpose of String Diffied Set (in O.3) Lbs / Rt. Completion 5 58° 2 7/8° 7° 74 44.7° Portland 10 Completion 5 58° 2 7/8° 762.7° Portland 121 SUSD POZ ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Dapith Tops Bottom Type of Cement disacks Used Type and Percent Additives Percenta Casing Prus Basic Top Purp Off Zone Shots Per Foot PERCORD - Bidge Plugs Sat/Type (Amount and Kind of Material Used) Shots Per Foot Specify Footage of Each Interval Perforated 2 672.5 - 681.5′(19 perts) 782.7° Producing Method (Amount and Kind of Material Used) Date of First, Resumerd Production, SWD or Enht. Producing Method TUBING RECORD Size Set At Packer At Liner Run Yes Yes No Date of First, Resumerd Production, SWD or Enht. Date of First, Resumerd Production, SWD or Enht. Producing Method Difference Casing Production Interval Production Interval Production Interval Depth Sold Used on Lesse Open Hole Prefer Dually Comp. Commingled	·	□ Y	es 🗹 No		Nam	е		Top Datum			
Gamma Ray Neutron CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Depth	Operator Name: Sec. 21 Twp. 20 S. R. 20 INSTRUCTIONS: Show important tops and batested, time tool open and closed, flowing and tested, time tool open and closed, flowing and temperature, fluid recovery, and flow rates if gatelectric Wireline Logs surveyed. Attach final get [Attach Additional Sheets] Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run: Gamma Ray Neutron Purpose of String Size Hole Drilled Surface 9 7/8" 7" Completion 5 5/8" Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RE Specify Footage				No Bartlesville						
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Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole X Perf. Dually Comp. Commingled		1	Bbls.		Mcf		er B			***************************************	Gravity
Vented Sold Osed on Lease Open Hole X Per. Dually Comp. Commingled	Disposition of Gas		COMPLETIC			L	Production Inter				
(If vented, Submit ACO-18.) Other (Specify)	Vented Sold			·		erf. 🔲 [Dually Comp.	Commingled _			12 T T



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

> Phone: 913-557-9083 Fax: 913-557-9084

WELL LOG

Paola, KS 66071

Tailwater, Inc. Finkenbinder #11-T API 315-003-24,738 November 5 - November 6, 2009

Thickness of Strata	<u>Formation</u>	<u>Total</u>
31	soil & clay	
98	shale	129
25	lime	154
12	shale	166
	coal	167
56	shale	223
or in [1 11]] (4) [14] A m [4	lime	234
6	shale	240
32	lime	272
11	shale	283
17	lime	300
7	shale	307
18	lime	325 base of the Kansas City
174	shale	499
3	lime	502 506
4	shale	515
9	lime	528
13	shale	540
9	silty shale broken sand	549 good bleeding
6	oil sand	555
7	broken sand	562 light oil show
6	silty shale	568
2	shale	570
6	lime	576
14	shale	590
5	lime	595
19	shale	614
13	lime	627
18	shale	645
5	lime	650
23	shale	673
3	broken sand	电影 化二氯甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基
		676 good bleeding
2	oil sand	678
4	broken sand	682 good oil show
8	silty shale	690
20	shale	710
	lime & shells	

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FEB 2 2 2010

KCC WICHITA

Finkenbinder #11-T

Page 2

2	broken sand	713	good bleeding
			40% bleeding sand, 60% silty shale
4	oil sand	717	
3	broken sand	720	light oil show
13	silty shale	733	
39	shale	772	TD

Drilled a 8 5/8" hole to 44.7' Drilled a 5 5/8" hole to 772'.

Set 44.7' of 7" surface casing cemented with 10 bags of cement.

Set 762.7' of 2 7/8" threaded and coupled 8 round upset tubing using 3 centralizers, 1 float shoe & 1 clamp.

FEB 2 2 200

KCC WICHTA



TORET NOVER	22458
LOCATON DOMAN	ra KS
FCFEVAN Fred	Maden

P	O	Bo	X	88	4,	Cha	nute,	KS	6672	20
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FIELD TICKE A TREATMEN

	or 800-467-867			CEW		•		•
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JOB TYPE Lo	D . A		6'		772	CASING SIZE &	WEIGHT 2	18 EUE
CASING DEPTH		DRILL PIPE_		7.3.43			OTHER	
SLURRY WEIGH		SLURRY VOL		_ WATER ga	ılisk	CEMENT LEFT I		g" Plug
DISPLACEMENT	<u> 4,43,88</u> 0	DISPLACEME	NT PSI	MIX PSI		PATE C.2 /	m	0
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