

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32461  
Tailwater, Inc.  
Name: \_\_\_\_\_  
Address: 6421 Avondale, Ste. 212  
City/State/Zip: Oklahoma City, OK 73116  
Purchaser: Pacer Energy  
Operator Contact Person: Christian L. Martin  
Phone: (405) 810-0900  
Contractor: Name: Evans Energy  
License: 8509  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

11/6/09	11/9/09	11/24/09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24739 - 0000  
County: Anderson  
nw sw ne se Sec. 21 Twp. 20 S. R. 20  East  West  
1815 feet from  N (circle one) Line of Section  
1155 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  NW SW  
Finkenbinder 12-T  
Lease Name: Garnett Shoestring Well #: \_\_\_\_\_  
Field Name: Bartlesville  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 998 Kelly Bushing: \_\_\_\_\_  
Total Depth: 753' Plug Back Total Depth: 753'  
Amount of Surface Pipe Set and Cemented at 24.4 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0  
feet depth to 24.4' w/ 6 sx cmt.

**Drilling Fluid Management Plan** AH II NR 2-25-10  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacy L. Martin  
Agent  
Title: \_\_\_\_\_ Date: 2-17-10  
Subscribed and sworn to before me this 17 day of February  
20 10  
Notary Public: Robin Teters  
Date Commission Expires: 9-1-2013

**KCC Office Use ONLY**

Letter of Confidentiality Received \_\_\_\_\_  
Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received   
Geologist Report Received \_\_\_\_\_  
UIC Distribution \_\_\_\_\_

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**FEB 22 2010**  
**KCC WICHITA**

**ROBIN TETERS**  
**NOTARY PUBLIC**  
**STATE OF OKLAHOMA**  
#01014557  
EXP. 09/01/13

Operator Name: Tailwater, Inc. Lease Name: Finkenbinder Well #: 12-T  
 Sec. 21 Twp. 20 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Gamma Ray Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Bartlesville  Driller's Log Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		24.4'	Portland	6	
Completion	5 5/8"	2 7/8"		743'	Portland	134	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	664' - 674' (21 perms)	35 sx sand	
		200 gal. - 7.5% HCl acid; 125 gal H2O	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8"	743'		

Date of First, Resumerd Production, SWD or Enh. 11/24/09	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	0	n/a	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



**VANS**  
**ENERGY**  
**DEVELOPMENT**  
**NC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling**  
**Water Wells**  
**Geo-Loop Installation**

Phone: 913-557-9083  
 Fax: 913-557-9084

**WELL LOG**

Tailwater, Inc.

Finkenbinder #12-T

API 15-003-24,739

November 6 - November 9, 2009

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
24	soil & clay	24
96	shale	120
26	lime	146
69	shale	215
10	lime	225
5	shale	230
35	lime	265
10	shale	275
16	lime	291
5	shale	296
4	lime	300
6	shale	306
14	lime	320
4	shale	324
5	lime	329 base of the Kansas City
158	shale	487
22	lime	509
5	shale	514
2	silty shale	516
2	grey sand	518
7	broken sand	525 very light bleeding
4	grey sand	529
10	shale	539
16	broken sand	555 very light oil show
4	silty shale	559
1	coal	560
2	shale	562
9	lime	571
12	shale	583
3	lime	586
28	shale	614
19	lime	633
17	shale	650
2	lime	652
11	shale	663
2	broken sand	665 light bleeding
4	oil sand	669
5	broken sand	674 good bleeding

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Finkenbinder #12-T

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7	silty shale	681
22	shale	703
2	broken sand	705 light bleeding
6	oil sand	711
1	broken sand	712 light bleeding
3	silty shale	715
3	shale	718
4	dark grey sand	722
4	silty shale	726
27	shale	753 TD

Drilled a 8 5/8" hole to 24.4'

Drilled a 5 5/8" hole to 753'

Set 24.4' of 7" surface casing cemented with 6 bags of cement.

Set 743' of 2 7/8" threaded and coupled 8 round upset tubing using 3 centralizers, 1 float shoe & 1 clamp.

FEB 22 2009

EVANS ENERGY

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-11-09	7806	Finkenbinder-12-T	SE 21	2D	2D	AN
CUSTOMER <u>Tailwater</u>						
MAILING ADDRESS <u>6421 Avondale Dr.</u>						
CITY <u>Oklahoma City</u>		STATE <u>OK</u>	ZIP CODE <u>73116</u>			
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		<u>516</u>	<u>Alan M</u>			
		<u>495</u>	<u>Casey K</u>			
		<u>369</u>	<u>Chuck K</u>			
		<u>512</u>	<u>Arten Mc</u>			

JOB TYPE long string HOLE SIZE 5 5/8 HOLE DEPTH 153 CASING SIZE & WEIGHT 2 1/2  
 CASING DEPTH 743 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING yes  
 DISPLACEMENT 4.3 DISPLACEMENT PSI 800 MIX PSI 200 RATE 5 bpm

REMARKS: Checked casing depth. Mixed & pumped 100 # gel to flush hole. Mixed & pumped 127 sy, 50/50 poz, 2 1/2 gel. Circulated cement. Flushed pump. Pumped plug to casing TD. well held 800 PSI. Set float, closed valve.  
Used more cement than normal due to starting to plug #6-IV.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
3401	1	PUMP CHARGE		870.00
3406	25	MILEAGE		86.25
3402	743'	casing footage		
3407	min	ten miles		296.00
5502C	4	80vac	376.00	
1118B	330 #	gel		52.80
1124	134 sy	50/50 poz		1239.50
4402	1	2 1/2 plug		22.00
		WD#231981		
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		KCC WICHITA		
		SALES TAX		89.38
		ESTIMATED TOTAL		3031.93

Revin 3737

AUTHORIZATION Chris Martin was there TITLE \_\_\_\_\_

DATE \_\_\_\_\_