

FEB 24 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33858
 Name: J and J Operating, LLC.
 Address 1: 10380 W. 179th Street
 Address 2: _____
 City: Bucyrus State: KS Zip: 66013 + _____
 Contact Person: Patrick Everett
 Phone: (913) 549-8442
 CONTRACTOR: License # 32834
 Name: JTC OIL, INC.
 Wellsite Geologist: _____
 Purchaser: PACER ENERGY MARKETING
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 _____ Oil _____ SWD _____ SIOW _____
 _____ Gas ENHR _____ SIGW _____
 _____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
 _____ Plug Back: _____ Plug Back Total Depth _____
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: _____
 _____ Other (SWD or Enhr.?) _____ Docket No.: _____
10/19/2009 10/21/2009 11/3/2009
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 045-21597-00-00
 Spot Description: NE SE NW
NE SE NW Sec. 31 Twp. 13 S. R. 21 East West
1650 Feet from North / South Line of Section
2310 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: DOUGLAS
 Lease Name: SCHMIDT Well #: I-1
 Field Name: WILDCAT
 Producing Formation: SQUIRELL
 Elevation: Ground: 975 Kelly Bushing: NA
 Total Depth: 830 Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at: 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 40
 feet depth to: SURFACE w/ 6 SKS sx cmt.

Drilling Fluid Management Plan AH II NR 2-25-10
 (Data must be collected from the Reserve Pit)
 Chloride content: 1500-300 ppm Fluid volume: 95 bbls
 Dewatering method used: USED ON LEASE
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: AGENT Date: 2/23/10

Subscribed and sworn to before me this 23 day of Febr.

20 10
 Notary Public: [Signature]
 Date Commission Expires: 9/2/12



NOTARY PUBLIC-STATE OF KANSAS
 PATRICK EVERETT
 MY COMMISSION EXPIRES 9/2/12

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution - Rene

Operator Name: J and J Operating, LLC. Lease Name: SCHMIDT Well #: I-1
 Sec. 31 Twp. 13 S. R. 21 East West County: DOUGLAS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY / NEUTRON	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum NO GEOLOGIST AT WE <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION FEB 24 2010 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	8 5/8	6 1/4	8	42		8	
CASING	5 5/8	2 7/8	6.5	817	PORTLAND	128	POZ. 50/50

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 per foot	Perforated at 748.0 - 758.0 21 perfs		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 20250
LOCATION Ottawa KS
FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/3/09	4028	Schmidt- I-1	NW31	T3	21	DG
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
J+J Operating LLC			506	Fred		
MAILING ADDRESS			369	Ken		
10380 W 179th			369	Chuck		
CITY	STATE	ZIP CODE	510	Arlen		
Bucyrus	KS	66013				

JOB TYPE Longstring HOLE SIZE 6" HOLE DEPTH 830' CASING SIZE & WEIGHT 2 3/8 EUE
 CASING DEPTH 817' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 4.72 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: check casing depth w/wireline. Mix Pump 400# Premium Gel Flush. Circulate 20 BBL Water Mix Pump 100# Premium Gel. Mix & Pump 128 sks 50/50 Poz Mix Cement 2% Gel 1/2" Pheno Seal. Cement to Surface. Flush pump & lines clean. Displace 2 1/2" Rubber Plug to casing TD w/ 4.72 BBLs Fresh Water. Pressure to 500# PSI. Hold pressure for 20 minutes MIT. Release pressure to set float valve. Shut in casing.

Fred Mader

JTC Drilling

ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION OF SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>		870 ⁰⁰
5406	- 0 -	MILEAGE <u>Truck on lease</u>		N/C
5402	817'	Casing footage	RECEIVED KANSAS CORPORATION COMMISSION	N/C
5407A	161.28	Ton miles		187 ⁰⁸
5502C	2 hrs	80 BBL Vac Truck	FEB 24 2010	188 ⁰⁰
			CONSERVATION DIVISION WICHITA, KS	
1124	125 SKS	50/50 Poz Mix Cement		1156 ³⁵
1118B	715#	Premium Gel		114 ⁴⁰
1107A	64#	Pheno Seal		69 ¹²
4402	1	2 1/2" Rubber Plug		22 ¹⁰
		<u>WO# 231826</u>		
			6.3%	SALES TAX
				ESTIMATED TOTAL
				85 ³⁹
				2692.64

Flavin 3737

AUTHORIZATION J.C. TITLE _____ DATE _____