Composition Commission Oil & Gas Conservation Division

MAR 03 2010

Form ACO-1 October 2008

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION E WICHITA, KS

Form Must Be Typed

OPERATOR: License #_ 33397	API No. 15 - 011-23666-00-00
Name: Running Foxes Petroleum, Inc.	Spot Description:
Address 1: 7060-B S. Tucson Way	NW_SW_NW_SE_Sec. 6 Twp. 25 s. R. 24 VEast West
Address 2:	1780 Feet from North / South Line of Section
City: Centennial State: CO Zip: 80112 +	
Contact Person: Kent Keppel	Footages Calculated from Nearest Outside Section Corner:
Phone: (720_) 889-0510	□ NE □ NW ☑ SE □ SW
5796 W C	County: Bourbon
CONTRACTOR: License # 5786 Name: McGown Drilling Wollsite Geologist: Greg Bratton	Lease Name: Harvey Well #: 10-6C-2
Name: McGown Drilling	Field Name: Devon
Wellsite Geologist	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 859' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 502' Plug Back Total Depth: 473'
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: sx cmt.
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back: Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
11/19/2009 11/23/2009 12/21/2009	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copy of side two of this form will be held confidential for a period of 12 months if requirality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- Il report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	he oil and gas industry have been fully complied with and the statements herein
Signature:	KCC Office Use ONLY
Title: President Date: 3-1-2010	\ \ \ \
157 11.	Letter of Confidentiality Received
oubscribed and sworm to below the time and or	If Denied, Yes Date:
20 10 Junton & Juppel	Wireline Log Received Geologist Perent Received
Notary Public: KENTON E. KEPPI	Geologist Report Received
AIOTADY DURI IC	
Date Commission Expires: NOTART PUBLIC STATE OF COLORA	
My Cemmission Expires November	25 m