

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

2/25/11

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31930

Name: BlueRidge Petroleum Corporation

Address 1: P.O. Box 1913

Address 2: \_\_\_\_\_

City: Enid State: OK Zip: 73702 + 1913

Contact Person: Jonathan Allen

Phone: ( 580 ) 242-3732

CONTRACTOR: License # 5822

Name: Val Energy, Inc.

Wellsite Geologist: Scott Alberg

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SLOW
- Gas  ENHR  SIGW
- CM (Coal Bed Methane)  Temp. Abd.
- Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled Docket No.: \_\_\_\_\_

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

<u>12/07/2009</u>	<u>12/20/2009</u>	<u>12-19-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057-20655-0000

Spot Description: \_\_\_\_\_

SE  NE  SE  NW Sec. 8 Twp. 27 S. R. 24  East  West

1,943 Feet from  North /  South Line of Section

2,559 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Ford

Lease Name: Long Branch Well #: 1-8

Field Name: Wildcat

Producing Formation: \_\_\_\_\_

Elevation: Ground: 2496' Kelly Bushing: 2506'

Total Depth: 5131' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 452 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: 18,300 ppm Fluid volume: 975 bbls

Dewatering method used: haul off free fluids, allow to evaporate

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Hartman Oil Co., Inc.

Lease Name: Billings License No.: 30535

Quarter NE Sec. 35 Twp. 22 S. R. 23  East  West

County: Hodgeman Docket No.: D27511

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

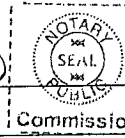
Signature: [Signature]

Title: President Date: 2/25/2010

Subscribed and sworn to before me this 25<sup>th</sup> day of February

20 10  
Notary Public: [Signature]

Date Commission Expires: \_\_\_\_\_

 CURT GILBERTSON  
Notary Public  
State of Oklahoma  
Commission # 02007155 Expires 05/16/10

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 01 2010

CONSERVATION DIVISION  
WICHITA, KS