

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

3/1/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34318 **KCC**

Name: Berexco LLC **MAR 01 2010**

Address 1: P.O. Box 20380 **CONFIDENTIAL**

Address 2: _____

City: Wichita State: KS Zip: 67208 + 1380

Contact Person: Evan Mayhew

Phone: (316) 265-3311

CONTRACTOR: License # 34317

Name: Beredco LLC **RECEIVED**

Wellsite Geologist: _____ **MAR 03 2010**

Purchaser: N/A

Designate Type of Completion: **KCC WICHITA**

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

12 December, 2009 21 December, 2009 23 December 2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 057-20650-00-00

Spot Description: _____

SE NE SW SE Sec. 33 Twp. 29 S. R. 22 East West

886 Feet from North / South Line of Section

1321 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Ford

Lease Name: McFadden A Well #: 1-33

Field Name: Edmonston

Producing Formation: N/A

Elevation: Ground: 2429 Kelly Bushing: 2441

Total Depth: 5500 Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at: 655 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 5400 ppm Fluid volume: 6000 bbls

Dewatering method used: disposal per below & evaporation

Location of fluid disposal if hauled offsite:

Operator Name: Peter H. Beren

Lease Name: V H Koehn #12-Misco SWD License No.: 3051

Quarter SE Sec. 33 Twp. 29 S. R. 22 East West

County: Kiowa Docket No.: D-5617

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard C. Smith

Title: Engineering Technician Date: 01 March, 2010

Subscribed and sworn to before me this 1st day of March

20 10

DIANA E. BELL
Notary Public - State of Kansas
My Appt. Expires 8-10-11

Notary Public: Diana E. Bell

Date Commission Expires: Aug 10, 2011

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution