

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

3/2/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5144

Name: Mull Drilling Company, Inc.

Address 1: 1700 N. Waterfront Parkway

Address 2: Building #1200

City: Wichita State: KS Zip: 67206 + 6637

Contact Person: Mark Shreve

Phone: (316) 264-6366

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____
(Core, WSW, Expl., Cathodic)

If Workover/Re-entry: Old Well Info as follows:

Operator: Mull Drilling Company, Inc.

Well Name: Garvey "B" #1-13

Original Comp. Date: 5/15/09 Original Total Depth: 4325'

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

2/10/10 2/12/10

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 063-21771-00-01

Spot Description: _____

NW NW SE NE Sec. 13 Twp. 15 S. R. 27 East West

1557 Feet from North / South Line of Section

1306 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Gove

Lease Name: Garvey "B" Well #: 1-13

Field Name: Garvey Ranch

Producing Formation: Mississippian

Elevation: Ground: 2345' Kelly Bushing: 2534'

Total Depth: 4325' Plug Back Total Depth: 4274'

Amount of Surface Pipe Set and Cemented at: 210 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1808 Feet

If Alternate II completion, cement circulated from: 1808'

feet depth to: surface w/ 170 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

KCC
MAR 02 2010
CONFIDENTIAL

RECEIVED
MAR 03 2010
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President/COO Date: 3/2/10

Subscribed and sworn to before me this 2nd day of March

20 10
Notary Public: Dannish L. Tritt

Date Commission Expires: 3.26.2011



KCC Office Use ONLY

Y Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
Geologist Report Received
UIC Distribution