

KANSAS CORPORATION COMMISSION **ORIGINAL**
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5046
Name: Raymond Oil Company
Address 1: PO BOX 48788
Address 2: _____
City: Wichita State: Ks Zip: 67202 + _____
Contact Person: Ted McHenry
Phone: (316) 267-4214
CONTRACTOR: License # 6939 RECEIVED
Name: L.D. Drilling KANSAS CORPORATION COMMISSION
Wellsite Geologist: Kim Shoemaker MAR 10 2010
Purchaser: NCRA CONSERVATION DIVISION
Designate Type of Completion: WICHITA, KS
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
 Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
11/3/2009 11/14/2009 11/15/2009
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

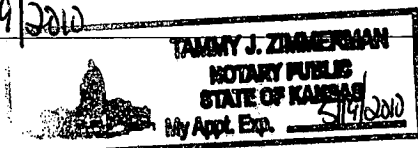
API No. 15 - 109-20870-0000
Spot Description: _____
____ NE-SW Sec. 11 Twp. 14 S. R. 32 East West
2041 Feet from North / South Line of Section
1615 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Logan
Lease Name: Rose B Well #: 2
Field Name: NA
Producing Formation: NA
Elevation: Ground: 2758' Kelly Bushing: 2763'
Total Depth: 4520 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at: 262 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P-A AIT II NW2
(Data must be collected from the Reserve Pit) 3-12-10
Chloride content: 10,200 ppm Fluid volume: 440 bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ted McHenry
Title: Geologist Date: 3/1/2010
Subscribed and sworn to before me this 8 day of March
20 10
Notary Public: Tammy J Zimmerman
Date Commission Expires: 5/19/2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: 3/11/10-Dg
 Wireline Log Received
 Geologist Report Received
____ UIC Distribution

Operator Name: Raymond Oil Company Lease Name: Rose B Well #: 2
 Sec. 11 Twp. 14 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL IND LOG N-D LOG MICRO LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anh</td> <td>2219</td> <td>+553</td> </tr> <tr> <td>STOT</td> <td>3372</td> <td>-609</td> </tr> <tr> <td>HEEB</td> <td>3735</td> <td>-972</td> </tr> <tr> <td>LANS</td> <td>3773</td> <td>-1010</td> </tr> <tr> <td>FT SCOTT</td> <td>4294</td> <td>-1531</td> </tr> <tr> <td>MISS</td> <td>4443</td> <td>-1680</td> </tr> </table>	Name	Top	Datum	Anh	2219	+553	STOT	3372	-609	HEEB	3735	-972	LANS	3773	-1010	FT SCOTT	4294	-1531	MISS	4443	-1680
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KANSAS CORPORATION COMMISSION
MAR 10 2010

CONSERVATION DIVISION WICHITA, KS CEMENTING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	261	Common	175	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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RAYMOND OIL COMPANY, INC.

P. O. BOX 48788

245 N Waco, SUITE 501

TELEPHONE 316-267-4214

WICHITA, KANSAS 67201-8788

March 8, 2010

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 10 2010

Kansas Corporation Commission DIVISION
130 S. Market, Rm 2078 WICHITA, KS
Wichita, KS 67202-3802

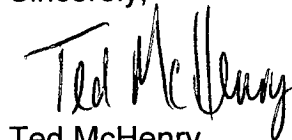
RE: Confidentially on the #2 Rose B
Section 11-14S-32W
Logan County, KS
API: 15-109-20870-0000

Ladies/Gentlemen:

On behalf of Raymond Oil Company, Inc., I would like to request that all information on side two of the Well Completion Form ACO-1 on the above subject location be held confidential for a period of two years.

Should you have any questions regarding the enclosed information, please feel free to contact our office.

Sincerely,



Ted McHenry
Geologist

Enc.

ALLIED CEMENTING CO., LLC. 044399

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oahe, KS

DATE <u>11-23-09</u>	SEC. <u>11</u>	TWP. <u>17</u>	RANGE <u>32w</u>	CALLED OUT	ON LOCATION <u>9:00 am</u>	JOB START <u>12:30 pm</u>	JOB FINISH <u>1:00 pm</u>
LEASE <u>Rose B</u>	WELL# <u>#2</u>	LOCATION <u>Oahe, 130-6</u>		COUNTY <u>Wagon</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR L.D. Dalg
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 264
 CASING SIZE 2 1/2 DEPTH 264
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS. 157
 DISPLACEMENT 129 gal

OWNER _____
 CEMENT
 AMOUNT ORDERED 175 yds com
3" over 2" steel
 COMMON 175 @ 15.45 2703.75
 POZMIX @ _____
 GEL 3 @ 20.00 60.00
 CHLORIDE 6 @ 58.00 348.00
 ASC @ _____

EQUIPMENT
 PUMP TRUCK CEMENTER Fuzz
 # 431 HELPER Billy
 BULK TRUCK
 # 377 DRIVER Waldene
 BULK TRUCK
 # _____ DRIVER _____

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MAR 10 2010

CONSERVATION DIVISION
WICHITA, KS

HANDLING 184 @ 2.40 441.60
 MILEAGE 104.24 mile 331.20

REMARKS:

Cement did not set late
Plur down @ 12.45 am
Thanks Fuzz & crew

TOTAL _____

SERVICE

DEPTH OF JOB 264
 PUMP TRUCK CHARGE 1018.00
 EXTRA FOOTAGE @ _____
 MILEAGE 104.24 @ 7.00 729.68
 MANIFOLD @ _____

TOTAL 1144.00

CHARGE TO: Raymond Cal Co
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-2 1/2 plug @ 68.00
 @ _____
 @ _____
 @ _____

TOTAL 68.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____
 SIGNATURE [Signature]