

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34057  
Name: Ponderosa Witching, LLC  
Address 1: 110 A Spring Creek  
Address 2: \_\_\_\_\_  
City: Waco State: Texas Zip: 76705 + \_\_\_\_\_  
Contact Person: Mr. Craig Epp  
Phone: ( 254 ) 799-5261

CONTRACTOR: License # 5142  
Name: Sterling Drilling - Rig #4  
Wellsite Geologist: David P. Williams, P.G.  
Purchaser: High Serria Crude

Designate Type of Completion:  
 New Well  Re-Entry  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
9/29/09 10/10/09 11/14/09  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-151-22342-00-00  
Spot Description: Approx. 38' S-Sw-Se-Sw  
Sw Se Sw Sec. 27 Twp. 29 S. R. 15  East  West  
292' Feet from  North /  South Line of Section  
3630' Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: Pratt  
Lease Name: EPP Well #: 2  
Field Name: EPP  
Producing Formation: Maquoketa/Viola  
Elevation: Ground: 1956' Kelly Bushing: 1965'  
Total Depth: 4840' Plug Back Total Depth: 4830'  
Amount of Surface Pipe Set and Cemented at: 386' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** Air I NR 3-11-10  
(Data must be collected from the Reserve Pit)  
Chloride content: 48,000 ppm Fluid volume: 1800 bbls  
Dewatering method used: De-Water & Air Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: Roberts Resources, Inc.  
Lease Name: Mary SWD License No.: 32781  
Quarter Ne Sec. 16 Twp. 29 S. R. 18  East  West  
County: Kiowa Docket No.: D-28396

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David P. Williams P.G.  
Title: Agent / Geologist Date: 3-1-10  
Subscribed and sworn to before me this 1st day of March  
20 10  
Notary Public: Grenada S. Woodman  
Date Commission Expires: 11-9-10

**GRENADA S. WOODMAN**  
Notary Public - State of Kansas  
My Appt. Expires 11-9-10

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Ponderosa Witching, LLC. Lease Name: Epp Well #: 2  
 Sec. 27 Twp. 29 S. R. 15  East  West County: Pratt

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Dual Induction Compensated Density-Neutron Microresistivity Sonic Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3837'</td> <td>-1872</td> </tr> <tr> <td>Iatan</td> <td>4006'</td> <td>-2041</td> </tr> <tr> <td>Lansing</td> <td>4021'</td> <td>-2056</td> </tr> <tr> <td>Maquoketa</td> <td>4521'</td> <td>-2556</td> </tr> <tr> <td>Viola</td> <td>4602'</td> <td>-2637</td> </tr> <tr> <td>Simpson Sand</td> <td>4716'</td> <td>-2751</td> </tr> <tr> <td>Arbuckle</td> <td>4782'</td> <td>-2875</td> </tr> </table>	Name	Top	Datum	Heebner	3837'	-1872	Iatan	4006'	-2041	Lansing	4021'	-2056	Maquoketa	4521'	-2556	Viola	4602'	-2637	Simpson Sand	4716'	-2751	Arbuckle	4782'	-2875
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	386'	60/40 POZ	250	3% cc 2% celoflake
Production	7 7/8"	5 1/2"	15.5#	4830'	Class H + 60/40 POZ	150 +75	3% cc 2% celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4530-4549'; 4618-4620'; 4628-4634'	500 Gal 15% MCA; 2700 Gal. 15% Ne-Fe; Frac. 9,234 Bbls. KCl w/ 159,000# sand Slick Water	4530-4634 OA

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>4485'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>11/14/09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>28</u>	Gas Mcf <u>0</u>	Water Bbls. <u>160</u>	Gas-Oil Ratio <u> </u> Gravity <u>33.6@</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4530-4634 OA</u>
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# ALLIED CEMENTING CO., LLC. 043037

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

DATE: <u>9-29-2009</u>	SEC: <u>27</u>	TWP: <u>29S</u>	RANGE: <u>15W</u>	CALLED OUT: <u>5:30 pm</u>	ON LOCATION: <u>8:00 AM</u>	JOB START: <u>12:45</u>	JOB FINISH: <u>1:15</u>
LEASE	WELL #	LOCATION: <u>Craft KS. 1-3-S</u>		COUNTY: <u>Grant</u>	STATE: <u>KS.</u>		
OLD OR NEW (Circle one)		<u>2 1/4 E, N/S</u>					

CONTRACTOR: <u>sterling</u>	OWNER: <u>Ponderosa Witching</u>
TYPE OF JOB: <u>Surface</u>	
HOLE SIZE: <u>12 1/4</u>	T.D.: <u>386.50</u>
CASING SIZE: <u>8 1/8</u>	DEPTH: <u>386.50</u>
TUBING SIZE: _____	DEPTH: _____
DRILL PIPE: <u>4 1/2</u>	DEPTH: _____
TOOL: _____	DEPTH: _____
PRES. MAX: _____	MINIMUM: _____
MEAS. LINE: _____	SHOE JOINT: _____
CEMENT LEFT IN CSG.: <u>15'</u>	
PERFS: _____	
DISPLACEMENT: <u>8bls Freshwater</u>	

CEMENT AMOUNT ORDERED:	<u>250</u> ex <u>60:40:2+3/c</u>
COMMON A	<u>150</u> ex @ <u>13.50</u> <u>2025.00</u>
POZMIX	<u>80</u> ex @ <u>2.55</u> <u>204.00</u>
GEL	<u>4</u> ex @ <u>20.25</u> <u>81.00</u>
CHLORIDE	<u>8</u> ex @ <u>51.50</u> <u>412.00</u>
ASC	_____
HANDLING	<u>250</u> @ <u>2.40</u> <u>600.00</u>
MILEAGE	<u>250 / 10 / 20</u> <u>500.00</u>
TOTAL	<u>4373.00</u>

PUMP TRUCK # <u>320-265</u>	CEMENTER: <u>Carl Balding</u>
BULK TRUCK # <u>421-251</u>	HELPER: <u>Dave West</u>
BULK TRUCK # _____	DRIVER: <u>Mark Coley</u>
BULK TRUCK # _____	DRIVER: _____

REMARKS:

Run 386' 8 1/8 casing break circulation. Mix 250 ex 60:40 2+3/c ex Release plug to displace with 8bls freshwater plus 15' cement in pipe + shut in. Cement did circulate. Thank you

SERVICE

DEPTH OF JOB	<u>386</u>	
PUMP TRUCK CHARGE		<u>991.00</u>
EXTRA FOOTAGE	_____	_____
MILEAGE	<u>20</u>	@ <u>7.00</u> <u>140.00</u>
MANIFOLD	_____	_____
TOTAL		<u>1131.00</u>

CHARGE TO: Ponderosa Witching  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

1 wooden plug	@	<u>66.00</u>
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		<u>66.00</u>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME: Jenny Salago  
SIGNATURE: Jenny Salago

SALES TAX (If Any)	_____
TOTAL CHARGES	<u>5570.00</u>
DISCOUNT	<u>30%</u>
NET	<u>3899.00</u>

RECEIVED  
MAR 04 2010  
KCC WICHITA

# ALLIED CEMENTING CO., LLC. 042507

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge

DATE <u>10/10/09</u>	SEC <u>27</u>	TWP <u>29S</u>	RANGE <u>13W</u>	CALLED OUT <u>11:00 AM</u>	JOB LOCATION <u>12:00 AM</u>	JOB START <u>6:45 AM</u>	JOB FINISH <u>7:45 AM</u>
LEASE <u>EPG</u>	WELL # <u>2</u>	LOCATION <u>Craft, KS 13S, 2E, NLS</u>		COUNTY <u>Atch</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR Steeling OWNER Pooderosawitching

TYPE OF JOB production

HOLE SIZE 7 7/8 T.D. 4831

CASING SIZE 5 1/2 DEPTH 4831

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1300 MINIMUM

MEAS. LINE SHOE JOINT 38

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 119 28 1/2 2% KO Wt

CEMENT AMOUNT ORDERED 75 sacks: 40:4 + 1/4 #10 seal  
150sx H+10% gyp seal + 10% salt + 6 #10 seal  
+ 2 #10 seal + 1 #10 seal. 500 gals Ast

Clapro-Rs ds			
COMMON	<u>45 sx</u>	@ <u>13.50</u>	<u>607.50</u>
POZ MIX	<u>20 sx</u>	@ <u>7.49</u>	<u>149.80</u>
GEL	<u>2 sx</u>	@ <u>20.25</u>	<u>40.50</u>
CHLORIDE			
ASC			
Class H	<u>150 sx</u>	@ <u>16.75</u>	<u>2512.50</u>
Gyp seal	<u>14 sx</u>	@ <u>26.50</u>	<u>364.00</u>
Salt	<u>16 sx</u>	@ <u>21.25</u>	<u>340.00</u>
EL-160	<u>113</u>	@ <u>11.80</u>	<u>1333.60</u>
Flo seal	<u>56</u>	@ <u>2.25</u>	<u>126.00</u>
Kal seal	<u>900</u>	@ <u>.80</u>	<u>720.00</u>
Clapro	<u>12 gals</u>	@ <u>30.40</u>	<u>364.80</u>
WFR-2	<u>500 Gals</u>	@ <u>1.15</u>	<u>575.00</u>
HANDLING	<u>112</u>	@ <u>2.40</u>	<u>268.80</u>
MILEAGE	<u>112/110/120</u>		<u>224.00</u>
			TOTAL <u>7707.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER David C.

# 372 HELPER David F.

BULK TRUCK

# 381-250 DRIVER David F.

BULK TRUCK

# DRIVER

REMARKS:

200 on bottom for new c/c pump & fresh  
28 1/2 fresh plug cut mouse mix 75  
2x 500 gyp m. 110sx Tail.  
100sx pump & line. 100sx ply.  
Disp w/ 2 1/2 gal @ 6.80. See list  
@ 25 BBS slant. 200 gyp 200  
Out @ 114 BBS. Float d. 1/2 gal

SERVICE

DEPTH OF JOB	<u>4831</u>		
PUMP TRUCK CHARGE		@ <u>1.957</u>	<u>20.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@ <u>7.00</u>	<u>140.00</u>
MANIFOLD		@	
			TOTAL <u>2097.00</u>

CHARGE TO: Pooderosawitching

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

1-Rubber plug	@	<u>74.00</u>
1-AFI insert	@	<u>112.00</u>
1-Crusher	@	<u>100.00</u>
12-Centralizers	@	<u>32.20</u>
TOTAL <u>673.00</u>		

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SALES TAX (if Any) \_\_\_\_\_

TOTAL CHARGES 10,477.00

DISCOUNT 30% IF PAID IN 30 DAYS

NET 7334.04

PRINTED NAME David F. Walker

SIGNATURE David F. Walker