

Owwo

For KCC Use: 3-31-2010
Effective Date: 3
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 03 29 2010
month day year

OPERATOR: License# 32044
Name: Trimble & Maclaskey Oil, LLC
Address 1: PO Box 171
Address 2: _____
City: Gridley State: KS Zip: 66852 + _____
Contact Person: Randall L. Trimble
Phone: (620) 836-2000

CONTRACTOR: License# 30567
Name: Rig 6 Drilling

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Enh Rec Disposal Other: _____
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator: Earl Sauder
Well Name: Babinger A1
Original Completion Date: 11-29-52 Original Total Depth: 1519

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: SW, NW, SE
SW - NW, SE Sec. 24 Twp. 21 S. R. 10 E W
1,575 feet from N / S Line of Section
2,310 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Lyon
Lease Name: Babinger Well #: A1 D
Field Name: Bradfield

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Arbuckle
Nearest Lease or unit boundary line (in footage): 75 ft

Ground Surface Elevation: 1247 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 50

Depth to bottom of usable water: 80

Surface Pipe by Alternate: 110

Length of Surface Pipe Planned to be set: 110

Length of Conductor Pipe (if any): _____

Projected Total Depth: 2995

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 03/08/10 Signature of Operator or Agent: [Signature] Title: partner

For KCC Use ONLY
API # 15: 111-19022-00-01
Conductor pipe required None feet
Minimum surface pipe required 110 feet per ALT.
Approved by: [Signature]
This authorization expires: 3-26-2011
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

MAR 25 2010

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MAR 18 2010
KCC WICHITA

24 · 21 10
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KANSAS CORPORATION COMMISSION

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - ~~11-19-52~~ 15-111-19022-00-01

Operator: Trimble & Maclasley Oil, LLC

Lease: Babinger

Well Number: A1 D

Field: Bradfield

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: SW - NW - SE

Location of Well: County: Lyon

1,575 feet from N / S Line of Section

2,310 feet from E / W Line of Section

Sec. 24 Twp. 21 S. R. 10 E W

Is Section: Regular or Irregular

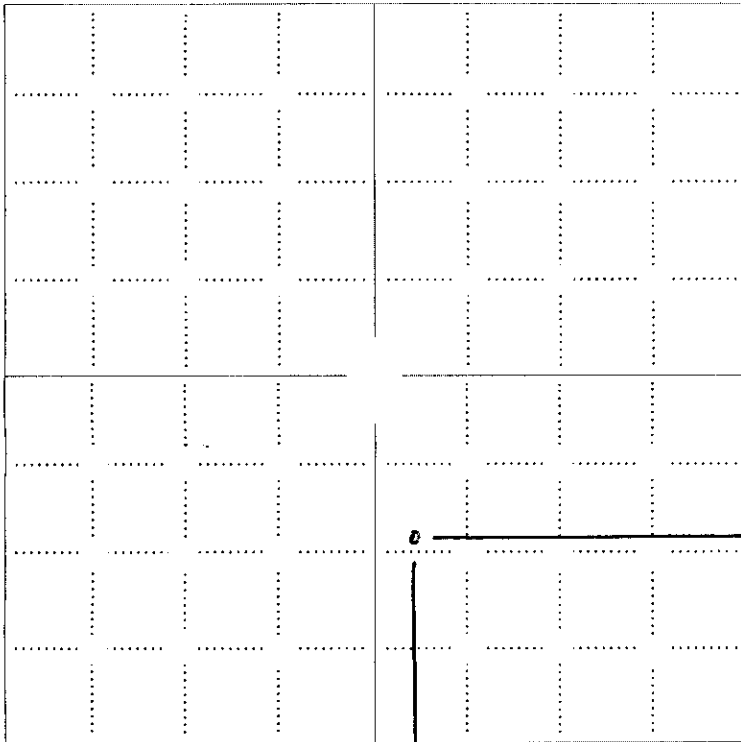
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



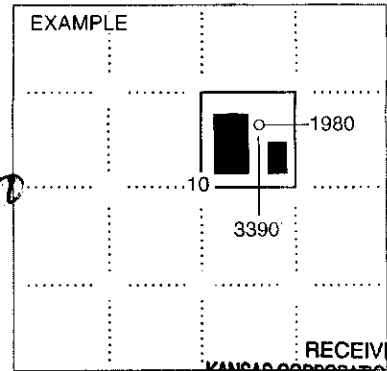
NOTE: In all cases locate the spot of the proposed drilling location.

1575

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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KCC WICHITA



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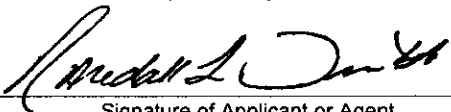
MAR 25 2010

CONSERVATION DIVISION
WICHITA, KS

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Trimble & Maclaskey Oil, LLC		License Number: 32044
Operator Address: PO Box 171		Gridley KS 66852
Contact Person: Randall L. Trimble		Phone Number: (620) 836-2000
Lease Name & Well No.: Babinger A1 D		Pit Location (QQQQ): <u>SW - NW - SE</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <u>24</u> Twp. <u>21</u> R. <u>10</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>1575</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>2310</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Lyon</u> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Natural clay
Pit dimensions (all but working pits): <u>50</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. RECEIVED KANSAS CORPORATION COMMISSION MAR 25 2010 CONSERVATION DIVISION WICHITA, KS		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh water</u> Number of working pits to be utilized: _____ Abandonment procedure: <u>Air dry and close</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>3/24/10</u> Date		 Signature of Applicant or Agent

15-111-19022-00-01

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>3-25-10</u>	Permit Number: _____	Permit Date: <u>3-25-10</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

15-111-19022-00-00

API NUMBER 11-19-52

LEASE NAME Babiner

WELL NUMBER A-1

1575 Ft. from S Section Line

2310 Ft. from E Section Line

SEC. 24 TWP. 21 RGE. 10 (E) ~~(W)~~

COUNTY Lyon

Date Well Completed 11-19-52

Plugging Commenced 3-12-89

Plugging Completed 3-13-89

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR E.W. Seuder

ADDRESS Box 731 Emporia Kansas

PHONE 816-342-4996 OPERATORS LICENSE NO. 5940

Character of Well good

Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 3-12-89 (date)

by Benny Beck (KCC District Agent's Name).

Is ACO-1 filed? unknown If not, is well log attached? yes

Producing Formation Kansas City Lime Depth to Top 1465 Bottom 1518 T.D. 1519

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS RECEIVED CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
<u>Base K.C. lime</u>				<u>10"</u>	<u>110</u>	<u>Cemented To Surface</u>
				<u>7"</u>	<u>1504</u>	<u>on known</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
set rock bridge 1450' dump 50' cement w/boiler Top Wireline Services Inc. shot pipe @ 1100' - 1000' - 750' - 600' - 450' - 200'. Sound pipe to be cemented at all points. Called Benny Beck - 8-11-89 set rock bridge 570' dump 50' cement w/boiler. Set rock bridge 200' cement to surface.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Hydrocarbon Exploration License No. 3302

Address 206 North 3rd Madison Kansas 65860

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: E.W. Seuder

STATE OF Kansas COUNTY OF Greenwood, ss.

P.B. Meyer (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) P.B. Meyer

(Address) 206 North 3rd Madison Ks. 65860

SUBSCRIBED AND SWORN TO before me this 14th day of March, 1989

Kathleen Ausemius
 Notary Public

My Commission Expires:



15-111-19022-00-00

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

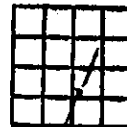
COPY

Company- WHITE & ELLIS ET AL.
Farm- Babinger #1A No. 1

SEC. 24 T. 21 R. 10E
SW NW SE
(75' S of #1)

Total Depth. 1519
Comm. 10-18-52 Comp. 11-19-52
Shot or Treated.
Contractor.
Issued. 6-5-54

County Lyon KANSAS



CASINO:

10' 110' - 2735 ft
7' 1504'

Elevation. _____

Production. dry

Figures Indicate Bottom of Formations.

gravel	3
shale	18
limo	20
shale	28
limo	30
shale	38
limo	40
shale & shells	110
limo	120
shale & shells	130
limo	145
limo & shale	175
shale & shells	188
limo	191
shale	196
limo	204
shale & shells	309
limo	405
shale	410
limo	414
shale & shells	470
limo	495
shale & shells	581
shale	594
shale & shells	647
limo	685
shale & shells	775
limo	790
shale & shells	805
limo	825
shale & shells	830
limo	855
shale & shells	1000
limo	1002
shale	1048
shale sandy	1131
limo	1184
shale sandy	1190
limo	1227
coal	1228
limo	1246
shale sandy	1308
limo	1346
shale & shells	1375
shale blk	1387
limo	1455
limo brown, oil stain	1499
shale blk	1502
limo brown	1504
limo brown, oil, free	
oil	1506, RTD
limo, brown sdy, oil	
stain	1518
limo hard	1519
Total depth	

Tops:
Lansing 1131
Kansas City 1387

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CONSERVATION DIVISION
Wichita, Kansas

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**NOTICE TO OPERATORS FILING INTENT TO DRILL
FOR DISPOSAL OR ENHANCED RECOVERY
INJECTION WELLS, (CLASS II INJECTION WELL)**

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.