

For KCC Use: 4-5-2010
 Effective Date: _____
 District #: 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Owwo
 Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 4 5 2010
 month day year

OPERATOR: License# 33937 ✓
 Name: Meridian Energy Inc. d/b/a
 Address 1: 1475 N. Ward Cr.
 Address 2: _____
 City: Franktown State: CO Zip: 80116
 Contact Person: Neal LaFon, President
 Phone: 303-688-4022

CONTRACTOR: License# Must be licensed by KCC
 Name: Advise on ACO-1

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> Seismic ; # of Holes	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Other:	<input type="checkbox"/> Other	<input type="checkbox"/> Cable

If OWWO: old well information as follows:
 Operator: Champlin Refining Co.
 Well Name: #1 Mock
 Original Completion Date: 6/21/41 Original Total Depth: 3359

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: RECEIVED KANSAS CORPORATION COMMISSION
 KCC DKT #: _____

MAR 29 2010

CONSERVATION DIVISION
 WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 3/25/10 Signature of Operator or Agent: Neal A. LaFon Title: President

For KCC Use ONLY
 API # 15 - 15-051-19294-00-02
 Conductor pipe required None feet
 Minimum surface pipe required 1060 feet per ALT. I II
 Approved by: Neal A. LaFon 3-31-2010
 This authorization expires: 3-31-2011
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Spot Description: S.W. SW NE
 _____ SW _____ NE Sec. 17 Twp. 11 S. R. 17 E W
 _____ 2,310 feet from N / S Line of Section
 _____ 2,310 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Ellis
 Lease Name: Mock Well #: #1
 Field Name: Bemis-Shutts

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 330'
 Ground Surface Elevation: 1815 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150
 Depth to bottom of usable water: 520
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 1060
 Length of Conductor Pipe (if any): _____
 Projected Total Depth: 3365
 Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 Well Farm Pond Other: truck haul
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - ~~05470685~~ 051-19294-00-02

Operator: Meridian Energy Inc. d/b/a

Lease: Mock

Well Number: #1

Field: Bemis-Shutts

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - SW - SW - NE

Location of Well: County: Ellis

2,310 feet from N / S Line of Section

2,310 feet from E / W Line of Section

Sec. 17 Twp. 11 S. R. 17 E W

Is Section: Regular or Irregular

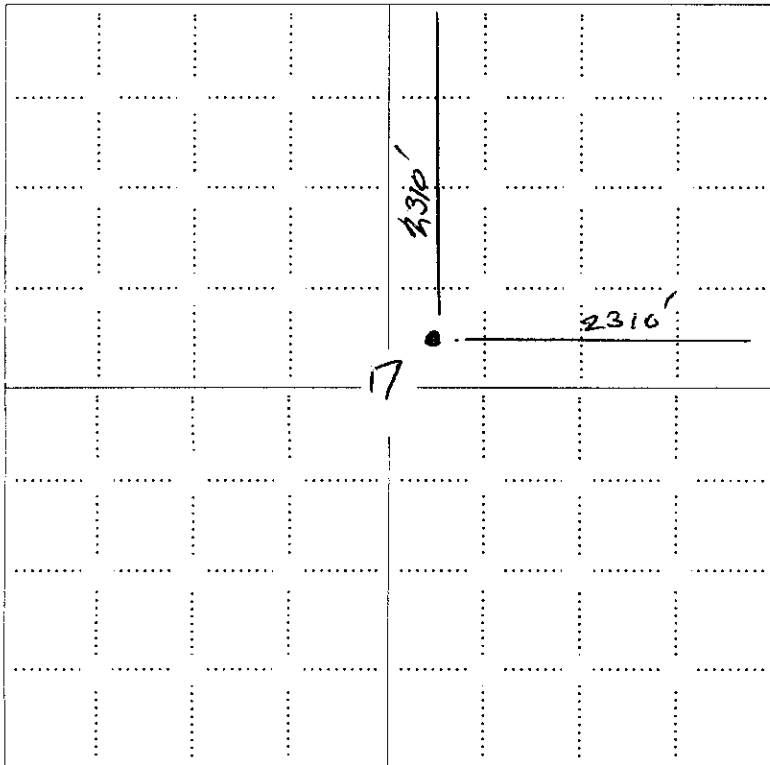
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

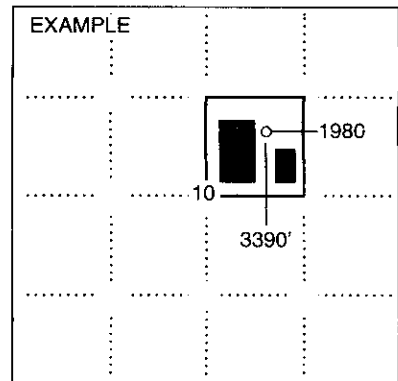
(Show footage to the nearest lease or unit boundary line.)



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WICHITA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

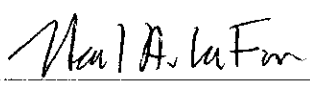
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Meridian Energy Inc. d/b/a		License Number: 33937	
Operator Address: 1475 N. Ward Cr.		Franktown CO 80116	
Contact Person: Neal LaFon, President		Phone Number: 303-688-4022	
Lease Name & Well No.: Mock #1		Pit Location (QQQQ): SW SW NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		Pit dimensions (all but working pits): 8 Length (feet) 15 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) _____ No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 3 mil plastic, anchored around edges		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. temporary pit- visual monitoring <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION MAR 29 2010 CONSERVATION DIVISION WICHITA, KS </div>	
Distance to nearest water well within one-mile of pit 1898 feet Depth of water well 25 feet		Depth to shallowest fresh water 18 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: water Number of working pits to be utilized: 2 Abandonment procedure: evaporate or dispose of water, remove liner and backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
3/25/10 Date		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: 3-29-10		Permit Number: _____	
Permit Date: 3-30-10		Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/>			

15-051-19294-0002

March 30, 2010

Meridian Energy, Inc.
1475 N. Ward Cr.
Franktown, CO 80116

RE: Drilling Pit Application
Mock Lease Well No. 1
NE/4 Sec. 17-11S-17W
Ellis County, Kansas

Dear Sir or Madam:

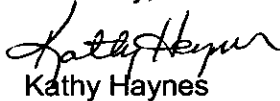
District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Keep pits away from draw/creek.**

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in cursive script, appearing to read "Kathy Haynes".

Kathy Haynes
Environmental Protection and Remediation Department

cc: district

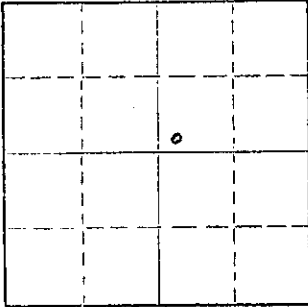
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

Ellis County, Sec. 17 Twp. 11S Rge. (E) 17 (W)
Location as "NE/CNV&SW4" or footage from lines SW-SW-NE
Lease Owner CHAMPLIN PETROLEUM COMPANY
Lease Name Mock Well No. 1
Office Address 2915 N. Lincoln, Oklahoma City, Okla. 73105
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 7-7 19 41
Application for plugging filed 2-4 19 72
Application for plugging approved 2-9 19 72
Plugging commenced 4-19 19 72
Plugging completed 4-19 19 72
Reason for abandonment of well or producing formation depleted production -
uneconomical to operate
If a producing well is abandoned, date of last production 12-13 19 67
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plot

Name of Conservation Agent who supervised plugging of this well Leo Massey - Box 582 - Hays, Kansas
Producing formation Arbuckle Lime Depth to top 3370 Bottom 3380 Total Depth of Well 3383 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle Lime	Oil	3351	3365	16"	71'	None
Arbuckle Lime	Oil	3370	3380	10-3/4"	1060'	None
				7"	3351'	None
				5 1/2"	3316-3383	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plug Back T.D. @ 3381'. April 19, 1972, ran 104 fts. 2-3/8" tubing to 3175'. Mixed and pumped 1 sack of hulls and 45 sacks of gel followed with 35 sacks of Halliburton Light Cement. Cement plug from 2965' to 3175'. Pulled 2815' of tubing to 360'. Mud from 360' to 2965'. Mixed and pumped 60 sacks of Halliburton Light Cement. Pulled remaining 360' of tubing cement plug from surface to 360'. Could not pump any cement in annulus between 7" and 9-5/8" casings. Well plugged and abandoned at 2:00 P.M. on 4-19-72.

RECEIVED STATE CORPORATION COMMISSION
MAY 22 1972 CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Bill's Well Service and Halliburton
Address Box 42, Codell, Kansas

STATE OF Oklahoma COUNTY OF Oklahoma ss.
Harold E. Melvin (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H.E. Melvin

2915 North Lincoln, Oklahoma City, Okla. 73105
(Address)

Subscribed and Sworn to before me this 3rd day of May, 1972

My commission expires 10-8-75

Notary Public