For KCC Use:	4-6-2010
Effective Date: _	
District #	<u></u>
SGA? /Yes	No No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date: April 14, 2010	Spot Description: Sec. 1 Twp. 31 S. R. 21 X E W
34328	(0/0/0/0) 4,527 feet from N / X S Line of Section
OPERATOR: License#	853 feet from \times E / \times Une of Section
Name: WHL Energy Midcon LLC	Is SECTION: Regular Irregular?
Address 1: P.O. Box 21	is SECTION: Megular Imregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: Girard State: KS Zip: 66743 +	County: Crawford
Contact Person: Tony Anderson Phone: 620-724-2860	Lease Name: G. Mullen Well #: 1-101
	Field Name: McCune
CONTRACTOR: License#	Is this a Prorated / Spaced Field? Target Formation(s): Cattlemen
	Nearest Lease or unit boundary line (in footage): 753'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 870
Oil Enh Rec Infield Mud Rotary	
Gas Storage Pool Ext. X Air Rotary	
Disposal Wildcat Cable	Public water supply well within one mile: Yes X No
Seismic ; # of Holes Other	Depth to bottom of fresh water: 100'
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe (if any): None
Well Name:	Projected Total Depth: 300'
Original Completion Date: Original Total Depth:	Formation at Total Depth: Cattlemen
original completion calc.	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other: Air
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	ii les, proposed zone.
AEE	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plug	
	gging of this well will comply with IV.S.A. 35 et. seq.
It is agreed that the following minimum requirements will be met:	
 Notify the appropriate district office prior to spudding of well; 	
2. A copy of the approved notice of intent to drill shall be posted on each	
3. The minimum amount of surface pipe as specified below shall be set b	
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distri	ict office on plug length and placement is pecessary prior to plugging:
The appropriate district office will be notified before well is either plugge	
6. If an ALTERNATE II COMPLETION, production nine chall he comented	
D. II ALI ALI ERIVALE II CONTELE I IONI, DIOUGCION DIDE SHANDE CENTENTO	I from below any usable water to surface within 120 DAYS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13	If from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

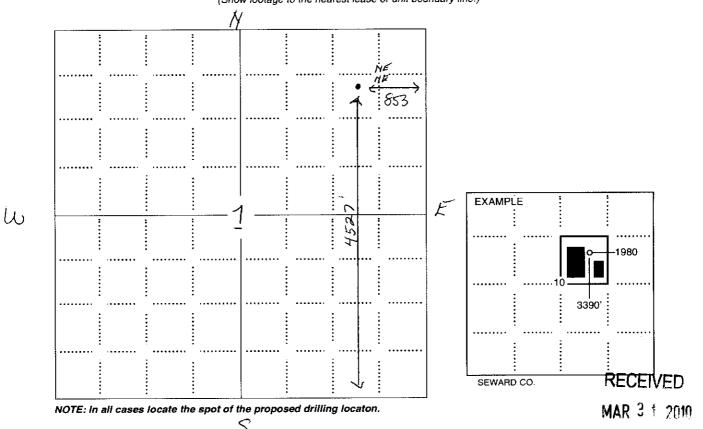
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 037-22099-00-00				
Operator: WHL Energy Midcon LLC	Location of Well: County: Crawford			
Lease: G. Mullen	4,527 feet from N / X S Line of Section			
Well Number: 1-101	853 feet from X E / W Line of Section			
Field: McCune	Sec. 1 Twp. 31 S. R. 21 X E W			
Number of Acres attributable to well: QTR/QTR/QTR of acreage:SWNENE	Is Section: Regular or Irregular			
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

KCC WICHITA

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells: CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: WHL Energy Midcon LLC		License Number: 34328			
Operator Address: P.O. Box 21, Girard, KS 66743					
Contact Person: Tony Anderson		Phone Number: 620-724-2860			
Lease Name & Well No.: G. Mullen: Well 1-101		Pit Location (QQQQ):			
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed	Existing	Sec. 1 Twp. 31 S R. 21 East West		
Settling Pit Drilling Pit	If Existing, date constructed:		4,527 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		853 Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)	100	(bbls)	Crawford County		
Is the pit located in a Sensitive Ground Water Area? Yes Ho		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Artificial Liner?		How is the pit lined if a plastic liner is not used?			
Yes No	Yes X	No	Native Clay		
Pit dimensions (all but working pits):	5 Length (fe	eet)4	Width (feet) N/A: Steel Pits		
Depth fr	om ground level to de	eepest point:	6 (feet) No Pit		
		1	edures for periodic maintenance and determining including any special monitoring.		
NA		NA	NA		
Distance to nearest water well within one-mile	of pit		Depth to shallowest fresh waterfeet. Source of information:		
NAfeet Depth of water wellfeet		measu			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Air			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure: Backfill When Dry RECEIVED			
Does the slope from the tank battery allow all spilled fluids to		Drill nits must l	no along within 265 days of anyd data		
			MAR 3 I 2010		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
(1) (\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \					
March 30, 2010 Date			ignature of Applicant or Agent		
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: 3-31-10 Permit Number: Permit Date: 3-31-10 Lease Inspection: X Yes No					
Date (Vecelved)	JVI	1 ÇIIII	Edded intoposition. [74] too [110]		



March 31, 2010

WHL Energy Midcon, LLC PO Box 21 Girard, KS 66743

RE: Drilling Pit Application

G. Mullen Lease Well No. 1-101

NE/4 Sec. 01-31S-21E Crawford County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: File