

For KCC Use: 4-7-2010  
 Effective Date: \_\_\_\_\_  
 District # 3  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

**OWWO**  
 Form C-1  
 October 2007  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: april 1, 2010  
 month day year

OPERATOR: License# 33844 ✓  
 Name: Black Gold Well Service, Inc.  
 Address 1: 9868 NW Paraleil  
 Address 2: \_\_\_\_\_  
 City: Towanda State: KS Zip: 67144 + \_\_\_\_\_  
 Contact Person: Jeremy Hurt  
 Phone: 316-323-4734

CONTRACTOR: License# 34052  
 Name: RCCA Well Service

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Other: _____	<input type="checkbox"/> Other	<input type="checkbox"/> Cable

If OWWO: old well information as follows:  
 Operator: Hi-Lo Oil Company  
 Well Name: Higbee #1  
 Original Completion Date: 1984 Original Total Depth: 1220

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Spot Description:  
SE - SE NE NW Sec. 17 Twp. 28 S. R. 11  E  W  
 (0000) 4,230 feet from  N /  S Line of Section  
141 2781 feet from  E /  W Line of Section  
 Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
 County: Greenwood  
 Lease Name: Higbee Well #: 1  
 Field Name: Severy  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Lower Kansas City  
 Nearest Lease or unit boundary line (in footage): Harper (200) ft  
 Ground Surface Elevation: 1085 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 100 ft  
 Depth to bottom of usable water: 100 ft  
 Surface Pipe by Alternate:  I  II 80  
 Length of Surface Pipe Planned to be set: 102 ft (cemented to top)  
 Length of Conductor Pipe (if any): \_\_\_\_\_  
 Projected Total Depth: 1220  
 Formation at Total Depth: Lower Kansas City

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: Lease Water  
 DWR Permit #: \_\_\_\_\_ (Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

base description attached

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 3/18/10 Signature of Operator or Agent: \_\_\_\_\_ Title: PRES.

**For KCC Use ONLY**  
 API # 15 - 073-21898-00-01  
 Conductor pipe required None feet  
 Minimum surface pipe required 80 feet per ALT.  I  II  
 Approved by: [Signature] 4-2-2010  
 This authorization expires: 4-2-2011  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
 Signature of Operator or Agent: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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17 28 11  
 E  W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form.* If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 073-21898 -00-01  
 Operator: Black Gold Well Service, Inc.  
 Lease: Higbee  
 Well Number: 1  
 Field: Severy

Location of Well: County: Greenwood  
4,230 feet from  N /  S Line of Section  
1/4 2791 feet from  E /  W Line of Section  
 Sec. 17 Twp. 28 S. R. 11  E  W

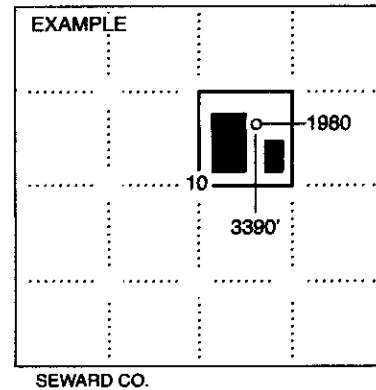
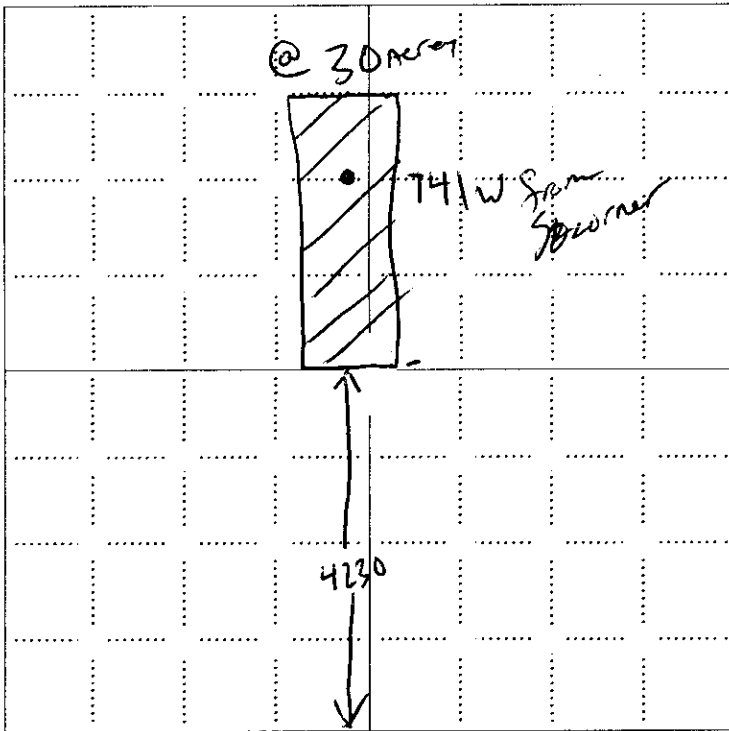
Number of Acres attributable to well: @ 30  
 QTR/QTR/QTR/QTR of acreage: SE - SE - NE - NE

Is Section:  Regular or  Irregular

**if Section is Irregular, locate well from nearest corner boundary.**  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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15073-21898-00-01

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APR 02 2010

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All that part of the North Half of the Northwest Quarter (N $\frac{1}{2}$  NW $\frac{1}{4}$ ) of Section Seventeen (17), Township Twenty-Eight (28) South, Range Eleven (11) East of the Sixth Principal Meridian, Greenwood County, Kansas, formerly platted as Block Twenty-nine (29), in the City of North Severy (now vacated), described as follows, to-wit: Commencing at the Northwest corner of what was formerly platted as Block 29 in the City of North Severy (now vacated); thence South on the East line of Kansas Avenue in said City of North Severy 250 feet to the South line of the North Half of the Northwest Quarter of said Section 17; thence East on said line to the West line of the right-of-way of the Kansas City, Emporia and Southern, now Atchison, Topeka and Santa Fe Railroad; thence North on said West line of right-of-way 250 feet; thence West on the South line of station grounds and on the South line of South Street in said City of North Severy to the place of beginning.

and

A tract of land in the Southeast Quarter of the Southeast Quarter of the Northwest Quarter (SE $\frac{1}{4}$  SE $\frac{1}{4}$  NW $\frac{1}{4}$ ) of Section Seventeen (17), Township Twenty-eight (28) South, Range Eleven (11) East of the Sixth Principal Meridian, Greenwood County, Kansas, more particularly described as follows, to-wit: Beginning at the Northwest Corner (NW $\frac{1}{4}$ ) of the Southeast Quarter of the Northwest Quarter of Section 17, Township 28 South, Range 11 East of the Sixth Principal Meridian; thence continuing North along the corporate limits of the City of Severy to a point directly West of the Southwest Corner (SW $\frac{1}{4}$ ) of Block Two (2), Original Townsite, City of Severy; thence East parallel to the South line of the city limits of the City of Severy to a point on the East corporate line of the city limits of the City of Severy; thence South along the East corporate city limits of the City of Severy to a point directly East of the point of beginning; thence West on the South line of the Southeast Quarter of the Southeast Quarter of the Northwest Quarter of said Section 17, Township 28 South, Range 11 East of the Sixth Principal Meridian, to the point of beginning, Greenwood County, Kansas.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Black Gold Well Service, Inc.</b>		License Number: <b>33844</b>
Operator Address: <b>9868 NW Parallel</b>		<b>Towanda KS 67144</b>
Contact Person: <b>Jeremy Hurt</b>		Phone Number: <b>316-323-4734</b>
Lease Name & Well No.: <b>Higbee 1</b>		Pit Location (QQQQ): <b>SE SE NE NW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <u>17</u> Twp. <u>28</u> R. <u>11</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>4,230</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>144 281</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Greenwood</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Compacted Soil</b>
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>15</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>10</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>N/A</u> feet    Depth of water well _____ feet		Depth to shallowest fresh water <u>100</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: <u>1</u> Abandonment procedure: <b>haul off water to disposal well</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>3/15/10</u> Date		 Signature of Applicant or Agent

15-073-21898-00-01

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>3-22-10</u>	Permit Number: _____	Permit Date: <u>3-22-10</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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**MAR 22 2010**  
**KCC WICHITA**

3130366

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
WICHITA STATE OFFICE BLDG., 130 S. MARKET  
WICHITA, KANSAS 67202  
TECHNICIAN'S PLUGGING REPORT  
OPERATOR LICENSE # 4685  
OPERATOR: HI-LO OIL CO.  
NAME AND BOX 212  
ADDRESS SEVERY, KS 67137

API NUMBER 15- 073-21,898-0000  
      , SEC. 17, T 28 S, R 11 E  
4230 FEET FROM SOUTH SECTION LINE  
141-2781 FEET FROM EAST SECTION LINE  
LEASE NAME HIGBEE WELL # 1  
COUNTY GREENWOOD  
WELL TOTAL DEPTH 1220 FEET  
CONDUCTOR PIPE: SIZE 4 1/2 FEET 1220  
SURFACE CASING: SIZE 7 FEET 80

ABANDONED OIL WELL  GAS WELL  INPUT WELL  SWD WELL  D/A   
OTHER WELL AS HEREINAFTER INDICATED

PLUGGING CONTRACTOR SUN CEMENTING LICENSE NUMBER 6113  
ADDRESS 702 E. 2ND, EUREKA, KS 67045

COMPANY TO PLUG AT: HOUR:        DAY: 12 MONTH: 3 YEAR: 96

PLUGGING PROPOSAL RECEIVED FROM         
(COMPANY NAME)        (PHONE)       

WERE: 50' AT 1200', 50' CEMENT PLUG AT 700', CEMENT 150' TO SURFACE.

       PLUGGING PROPOSAL RECEIVED BY HEFFERN

PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL  X PART  NONE

OPERATIONS COMPLETED: HOUR:        DAY: 12 MONTH: 3 YEAR: 96

ACTUAL PLUGGING REPORT PUMPED 50' PLUG TO 1220' GEL SPACER TO 700', 50' CEMENT PLUG AT 700', GEL SPACER TO 150', CIRCULATE CEMENT TO SURFACE.

REMARKS: (IF ADDITIONAL DESCRIPTION IS NECESSARY, USE BACK OF THIS FORM.)

I (DID/XXXXXXX) OBSERVE THIS PLUGGING.

SIGNED [Signature]  
(TECHNICIAN) FORM CP-2/3

INVOICED  
APR 15 1996  
DATE         
INV. NO. 45-277