For KCC Use:	4-5-10
Effective Date: _	13 10
District #	<b>ડ</b>
SCA2 DVa	· Film

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: April 15, 2010	Spot Description:	
month day year	NESWSWSec. 31 Twp. 30 S. R. 22 XE	∃w
34328	(Q/Q/Q/Q) 1,048 feet from N / X S Line of S	
OPERATOR: License#	4,534 feet from KE / W Line of So	
Address 1: P.O. Box 21	Is SECTION: Regular Irregular?	
Address 2:		
City: Girard State: KS Zip: 66743 +	(Note: Locate well on the Section Plat on reverse side)  County: Crawford	
Contact Person: Tony Anderson	County: Judenwood "31" 31-201	
Phone: 620-724-2860	Lease Name: Underwood "31" Well #: 31-201	
	Field Name: McCune	<del></del>
CONTRACTOR: License# 9684	Is this a Prorated / Spaced Field?	<b>∏</b> No
Name: MS Drilling	Target Formation(s): Cattlemen	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 945 74L	
XOil - Enh Rec XInfield - Mud Rotary	Ground Surface Elevation: 660 feet	t MSL
Gas Storage Pool Ext. X Air Rotary	Water well within one-quarter mile:	
Disposal Wildcat Cable	Public water supply well within one mile:	<b>X</b> No
Seismic ; # of Holes Other	Depth to bottom of fresh water: 100'	
Other:	Depth to bottom of usable water: 100° 100°	
	Surface Pipe by Alternate: I   I   II	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
	Length of Conductor Pipe (if any): None	
Operator:	Projected Total Depth: 300'	
Well Name:Original Total Depth:	Formation at Total Depth: Cattlemen	
Original Completion Date: Original Total Depth	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other: Air	
If Yes, true vertical depth:		
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR )	
KCC DKT #:		<b>⊅</b> No
	<del>-</del> -	7110
	If Yes, proposed zone:	
A 55	IDAVIT	
	IDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual plug	gging of this well will comply with K.S.A. 35 et. seq.	
It is agreed that the following minimum requirements will be met:		
<ol> <li>Notify the appropriate district office prior to spudding of well;</li> </ol>		
2. A copy of the approved notice of intent to drill <b>shall be</b> posted on each	drilling rig;	
<ol><li>The minimum amount of surface pipe as specified below shall be set to through all unconsolidated materials plus a minimum of 20 feet into the</li></ol>	uy circulating cement to the top, in all cases surface pipe snan be set	
4. If the well is dry hole, an agreement between the operator and the distr	ict office on plug length and placement is necessary <b>prior to plugging:</b>	
The appropriate district office will be notified before well is either plugger	ed or production casing is cemented in:	
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	from below any usable water to surface within 120 DAYS of spud date.	
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13	33,891-C, which applies to the KCC District 3 area, alternate II cementing	
must be completed within 30 days of the spud date or the well shall be	plugged. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the statements made herein are true and correct to the be	est <u>of my knowl</u> edge and belief.	
(a)	Managing Mambau	
Date: April 1, 2010 Signature of Operator or Agent:	Title: Managing Member	
	Remember to:	3
For KCC Use ONLY	File Drill Pit Application (form CDP-1) with Intent to Drill;	1
API# 15 - 037 - 22103-00-00	- File Completion Form ACO-1 within 120 days of spud date;	!
Λ/	File acreage attribution plat according to field proration orders:	30
Conductor pipe requiredfeet	Notify appropriate district office 48 hours prior to workover or re-entry;	
Minimum surface pipe required 20 feet per ALT. I	- Submit plugging report (CP-4) after plugging is completed (within 60 days	s);
Approved by: SB 4-5-1D	Obtain written approval before disposing or injecting salt water.	" 22
4-6-11	- If this permit has expired (See: authorized expiration date) please	
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	check the box below and return to the address below. RECEVED	
(This authorization void if drilling not started within 12 months of approval date.)	Weil Not Drilled - Permit Expired Date:	
O. data.	Cincolum of Connector or Connector	
Spud date: Agent:	APR <b>0 5</b> 2010	لجا

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

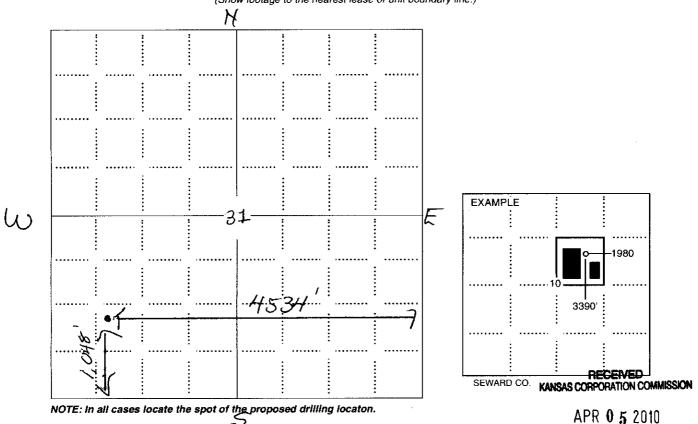
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15 - 037- 22103-00-00	
Operator: WHL Energy Midcon LLC	Location of Well: County: Crawford
Lease: Underwood "31"	1,048 feet from N / X S Line of Section
Well Number: 31-201	4,534 feet from X E / W Line of Section
Field: McCune	Sec. 31 Twp. 30 S. R. 22 X E W
Number of Acres attributable to well: NE _ SW _ SW _ SW	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



#### In plotting the proposed location of the well, you must show:

CONSERVATION DIVISION

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells: CG-8 for gas wells).

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

Operator Name: WHL Energy Midcon LLC			License Number: 34328		
Operator Address: P.O. Box 191, Gi	rard, Kansas	66743			
Contact Person: Tony Anderson			Phone Number: 620-724-2860		
Lease Name & Well No.: Underwood "31": Well 31-201		Pit Location (QQQQ):			
Type of Pit:	Pit is:		NE SW SW		
Emergency Pit Burn Pit	Proposed	Existing	Sec. 31 Twp. 30 SR. 22 East West		
Settling Pit Drilling Pit	If Existing, date c	onstructed:	1,048 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	over Pit Haul-Off Pit Pit capacity:		4,534 Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)	100	(bbis)	Crawford County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l		
			(For Emergency Pits and Settling Pits only)		
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Yes No	Yes X	No	Native Clay		
Pit dimensions (all but working pits):	. Length (fe	eet)4	Width (feet) N/A: Steel Pits		
Depth fr	om ground level to de	eepest point:	6 (feet) No Pit		
			edures for periodic maintenance and determining ncluding any special monitoring.		
material, thickness and installation procedure.			industry any special monitoring.		
NA		NA			
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh waterfeet. Source of information:			
NAfeet Depth of water well	feet	<del>                                   </del>	uredwell owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: Air			
Number of producing wells on lease:		Number of working pits to be utilized:1			
Barrels of fluid produced daily:		Abandonment procedure: Backfill When Dry			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must	be closed within 365 days of spud date.		
now into the pit:			DECE: —		
1 hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
April 1, 2010	( )	7.	10.5cm 1 428 15 101)		
Date		5	ignature of Applicant or Agent WICHTA		
KCC OFFICE USE ONLY Steel Pit RFAC RFAS RFAS					
Date Received: <u>4-</u> \$ 16 Permit Num	ıber:	Perm	it Date: <u> </u>		