For KCC Use:	4-6-10
Effective Date: _	<u>ເສີ. IN</u>
District #	
SGA? Ye	s No

Expected Spud Date: _

OPERATOR: License#

Address 1: P.O. Box 21

Name: MS Drilling

KCC DKT #: _

If Yes, true vertical depth: Bottom Hole Location: ___

Address 2: City: Girard

Name: WHL Energy Midcon LLC -

Contact Person: Tony Anderson Phone: __620-724-2860

CONTRACTOR: License#__9684 ~

Directional, Deviated or Horizontal wellbore?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed

NOTICE OF IN

	TENT TO DRILL Form must be Signed
pected Spud Date: April 17, 2010 month day year	Spot Description:
, , , , , , , , , , , , , , , , , , , ,	- NW SW Sec. 31 Twp. 30 S. R. 22
PERATOR: License# 34328 ~	feet from N / X S Line of Section
me: WHL Energy Midcon LLC	4,735 feet from E / W Line of Section
dress 1: P.O. Box 21	Is SECTION: Regular Irregular?
dress 2:	(Note: Locate well on the Section Plat on reverse side)
y. State: No. 2ip: 00/40 +	County: Crawford
one:	Lease Name: Underwood "31" Well #: 31-202
	Field Name: McCune
ONTRACTOR: License# 9684 / me: MS Drilling	Is this a Prorated / Spaced Field?
irie	Target Formation(s): Cattlemen
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 545 545
XOil - ☐ Enh Rec X Infield - ☐ Mud Rotary	Ground Surface Elevation: 880 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water: 100'
Other;	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Atternate: I X II
_	Length of Surface Pipe Planned to be set: 20' Length of Conductor Pipe (if any): None
Operator:	Projected Total Depth: 300'
Well Name:Original Total Depth:	Formation at Total Depth:Cattlemen
Onginal Completion Date Onginal total Depth:	Water Source for Drilling Operations:
ectional, Deviated or Horizontal wellbore?	Well Farm Pond Other: Air
es, true vertical depth:	DWR Permit #:
ttom Hole Location:	(Note: Apply for Permit with DWR)
C DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFFI	DAVIT
e undersigned hereby affirms that the drilling, completion and eventual plug	
s agreed that the following minimum requirements will be met:	,,
Notify the appropriate district office <i>prior</i> to spudding of well;	
 A copy of the approved notice of intent to drill shall be posted on each of 	drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by	
through all unconsolidated materials plus a minimum of 20 feet into the t	, ,
 If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugged 	
 fire appropriate district office will be floatied before well is entirer plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented. 	· · ·
	3,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall be p	
ereby certify that the statements made herein are true and correc⊁to the bes	st of my knowledge and belief.
te: April 1, 2010 Signature of Operator or Agent:	Title: Managing Member
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 037- 22104-00-00	- File Completion Form ACO-1 within 120 days of spud date:
None	File acreage attribution plat according to field proration orders;
20	Notify appropriate district office 48 hours prior to workover or re-entry:
Minimum surface pipe required. 40 feet per ALT IN XIII	- Submit plugging report (CP-4) after plugging is completed (within 60 days):

must be completed within 30 days of the spud date or the well shall be p I hereby certify that the statements made herein are true and correct to the be-April 1, 2010 Date: Signature of Operator or Agent: For KCC Use ONLY API # 15 - 037- 22104-00-00 None Conductor pipe required Minimum surface pipe required feet per ALT. I XII Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please This authorization expires: check the box below and return to the address below. (This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date: _ RECEIVED Signature of Operator or Agent: KANSAS CORPORATION COMMISSION Spud date: _ __ Agent: , APR 0 5 2010

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

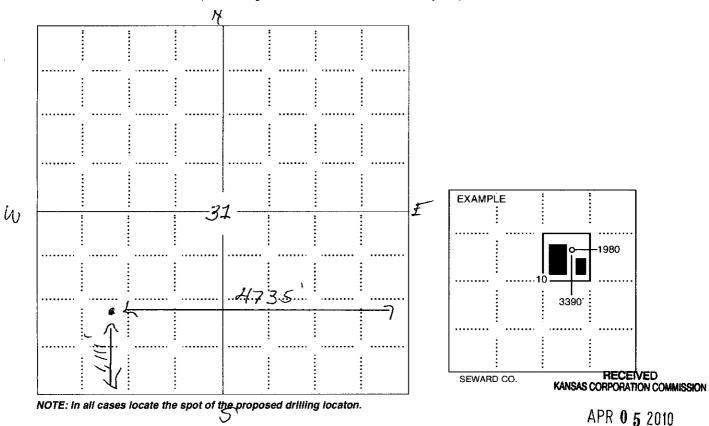
Plat of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - <u>0.37 - 22104 - 00 - 00</u>				
Operator: WHL Energy Midcon LLC	Location of Well: County: Crawford			
Lease: Underwood "31"				
Well Number: 31-202	1,111 feet from N / X S Line of Section 4,735 feet from X E / W Line of Section			
Field: McCune	Sec. 31 Twp. 30 S. R. 22 🔀 E 🔲 W			
Number of Acres attributable to well: NW _ SW _ SW _ SW _ SW _ NW _ SW _ SW _	Is Section: Regular or Irregular			
	If Section is Irregular, locate well from nearest corner boundary. Section corner used:NENWSESW			

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

CONSERVATION DIVISION

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, WICHITA, KS 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: WHL Energy Midcon LLC			License Number: 34328		
Operator Address: P.O. Box 191, Girard, Kansas 66743					
Contact Person: Tony Anderson			Phone Number: 620-724-2860		
Lease Name & Well No.: Underwood "31": Well 31-202			Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed		Sec. 31 Twp. 305 R. 22 East West		
Settling Pit Drilling Pit	If Existing, date constructed:		1,111 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		4,735 Feet from East / West Line of Section		
	100	(bbls)	Crawford County		
Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Native Clay		
Pit dimensions (all but working pits):	5 Length (fe	eet)4	Width (feet) N/A: Steel Pits		
Depth fr	om ground level to de	eepest point:	6 (feet) No Pit		
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining including any special monitoring.		
NA		NA			
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water feet. Source of information:			
NA feet Depth of water wellfeet		measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: Air			
Number of producing wells on lease:		Number of working pits to be utilized:1			
Barrels of fluid produced daily:		Abandonment procedure: Backfill When Dry			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud dates CORPORATION COMMISSION			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. APR 9.5. 2010					
April 1, 2010 April 1, 2010 Date April 1, 2010 Signature of Applicant or Agent All S 3, 2010 All S 3, 201					
KCC OFFICE USE ONLY Steel Pit RFAC RFAS RFAS					
Date Received: 4-5-16 Permit Num	Date Received: 4-5-70 Permit Number: Permit Date: 4-5-70 Lease Inspection: Yes XNo				