

OWWO

For KCC Use: 4-12-2010  
Effective Date: \_\_\_\_\_  
District # \_\_\_\_\_  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
October 2007  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 04 22 2010  
month day year

OPERATOR: License# 33649 ✓  
Name: KENNETH W. CORY, LTD  
Address 1: 6750 West Loop South  
Address 2: Suite 1050  
City: Bellaire State: TX Zip: 77401 + 4 1 9 8  
Contact Person: Mark Cory  
Phone: 713-661-5911

CONTRACTOR: License# 5929 ✓  
Name: Duke Drilling Company

Well Drilled For:  Oil  Gas  Enh Rec  Storage  Disposal  Seismic; # of Holes  Other  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: Abercrombie Drilling, Inc.  
Well Name: #1 Roberts  
Original Completion Date: 10/08/1994 Original Total Depth: 5799'

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_  
\_\_\_\_\_ NE SE Sec. 29 Twp. 32 S. R. 29  E  W  
(a/a/a/a) 1,980 feet from  N /  S Line of Section  
660 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)

County: Meade  
Lease Name: Richard Roberts Well #: 1  
Field Name: Angell

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Morrow  
Nearest Lease or unit boundary line (in footage): 660'

Ground Surface Elevation: 2694' feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 440'  
Depth to bottom of usable water: 500'  
Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 1538'  
Length of Conductor Pipe (if any): 0'  
Projected Total Depth: 5799'  
Formation at Total Depth: Chester

Water Source for Drilling Operations:  
 Well  Farm Pond  Other:  
DWR Permit #: \_\_\_\_\_ (Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 03-22-10 Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

For KCC Use ONLY  
API # 15 - 119-20931-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 1538 feet per ALT.  I  II  
Approved by: [Signature] 4-7-2010  
This authorization expires: 4-7-2011  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed (within 60 days);  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

RECEIVED  
MAR 26 2010  
KCC WICHITA

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 119-20931-00-01  
 Operator: KENNETH W. CORY, LTD  
 Lease: Richard Roberts  
 Well Number: 1  
 Field: Angell

Location of Well: County: Meade  
 1,980 feet from  N /  S Line of Section  
 660 feet from  E /  W Line of Section  
 Sec. 29 Twp. 32 S. R. 29  E  W

Number of Acres attributable to well: 640'  
 QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - NE - SE

Is Section:  Regular or  Irregular

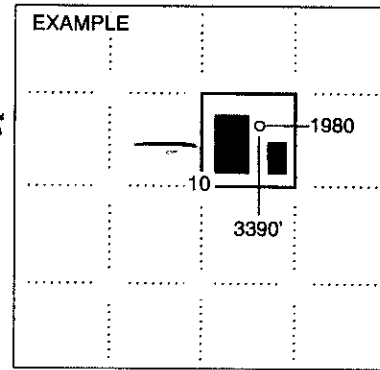
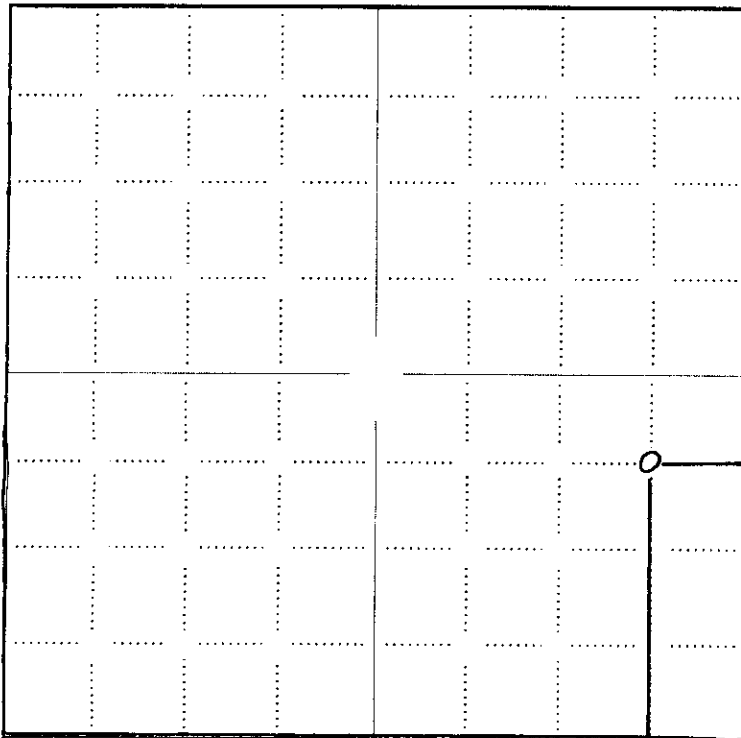
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location. 1980'**

**In plotting the proposed location of the well, you must show:**

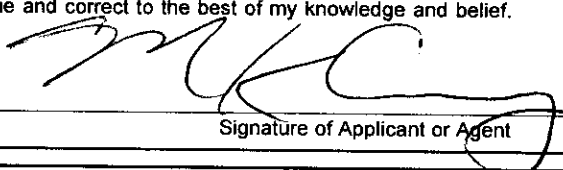
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RECEIVED  
 MAR 26 2010  
 KCC WICHITA

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
 April 2004  
 Form must be Typed

Submit in Duplicate

Operator Name: <b>KENNETH W. CORY, LTD</b>		License Number: <b>33649</b>	
Operator Address: <b>6750 West Loop South</b>		Suite <b>1050</b> <b>Bellaire</b> TX <b>77401</b>	
Contact Person: <b>Mark Cory</b>		Phone Number: <b>713-661-5911</b>	
Lease Name & Well No.: <b>Richard Roberts</b> <b>1</b>		Pit Location (QQQQ): _____ <b>NE</b> <b>NE SE</b> Sec. <b>29</b> Twp. <b>32</b> R. <b>29</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1,980</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>660</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Meade</b> _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>350</b> _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		How is the pit lined if a plastic liner is not used? <b>Bentonite</b>	
Pit dimensions (all but working pits): <b>20</b> Length (feet) <b>10</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>10</b> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Bentonite sprayed on</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>N/A</b>	
Distance to nearest water well within one-mile of pit <b>2640</b> feet    Depth of water well <b>260</b> feet		Depth to shallowest fresh water <b>160</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Bentonite Mud</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Haul off/backfill</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ Date		 Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>3-26-10</b> Permit Number: _____		Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/>	
Permit Date: <b>4-7-10</b> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

15-119-20931-00-01

**RECEIVED**  
**MAR 26 2010**  
**KCC WICHITA**

API NUMBER 15-119-20,931-0000

LEASE NAME ROBERTS

WELL NUMBER #1

1980 Ft. from S Section Line

660 Ft. from E Section Line

SEC. 29 TWP. 32 S. RGE. 29W (E) or (W)

COUNTY MEADE

Date Well Completed 10-08-94

Plugging Commenced 10-08-94

Plugging Completed 10-08-94

TYPE OR PRINT  
 NOTICE: Fill out completely  
 and return to Cons. Div.  
 office within 30 days.

LEASE OPERATOR ABERCROMBIE DRILLING, INC.

ADDRESS 150 N. Main, Suite 801, Wichita, KS

PHONE(S) (316) 262-1841 OPERATORS LICENSE NO. 5422

Character of Well D&A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 10-08-94 (date)

by Steve Pfiefer (KCC District Agent's Name).

is ACC-1 filed? \_\_\_\_\_ If not, is well log attached? \_\_\_\_\_

Producing Formation \_\_\_\_\_ Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.O. \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8"	1537 12'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each set  
1st plug @ 1360'-1560' w/50 sxs., 2nd plug @ 350'-550' w/50 sxs., 3rd plug @ 0'-40' w/10 sxs., 10 sxs. mousehold, 15 sxs. rathole. Total 135 sxs. 60/40 posmix, 6% gel.

Name of Plugging Contractor Abercrombie RTD, Inc. License No. 30684

Address 150 N. Main, Suite 801, Wichita, KS 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Abercrombie Drilling, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.

Jack K. Wharton (Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the same are true and correct, so help me God.

(Signature) Jack K. Wharton

(Address) 150 N. Main, Suite 801, Wichita, KS



SUBSCRIBED AND SWORN TO before me this 26<sup>th</sup> day of October, 1994

Deborah K. Ammerman  
 Notary Public

My Commission Expires: 03-01-96

USE ONLY ONE SIDE OF EACH FORM

April 7, 2010

Kenneth W. Cory, Ltd.  
6750 West Loop South Ste 1050  
Bellaire, TX 77401-4198

RE: Drilling Pit Application  
Richard Roberts Lease Well No. 1  
SE/4 Sec. 29-32S-29W  
Meade County, Kansas

Dear Sir or Madam:

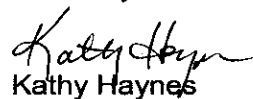
District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:  
[www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes".

Kathy Haynes  
Environmental Protection and Remediation Department

cc: File