For KCC Use:	4-12-2010
Effective Date: _	7 10 0010
District #	
COAR TOWN	. Talvia

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	C SW NW Sec. 10 Twp. 24 S. R. 12 XE W
34083 🗸	(alarara) 3,330 feet from N / X S Line of Section
OPERATOR: License#	660 feet from E / X W Line of Section
Name: JOSEPH V. BEEMAN	Is SECTION: Regular Irregular?
Address 1: P.O. BOX 129 Address 2: 105 EAST GARFIELD	— · —
City: HAMILTON State: KS Zip: 66853 +	(Note: Locate well on the Section Plat on reverse side)
Contact Person: JOSEPH BEEMAN	County: GREENWOOD
Phone: (407) 924-4167	Lease Name: SCHLOTTERBECK Well #: B-1
• /	Field Name: VIRGIL
CONTRACTOR: License#33557 V Name: _SKYY Drilling, LLC	Is this a Prorated / Spaced Field? Yes No
Name: Skir Brilling, LLO	Target Formation(s): MISSISSIPPIAN
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 660'
⊠Oil Enh Rec ⊠Infield ⊠Mud Rotary	Ground Surface Elevation: 1,157 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate:
_	Length of Surface Pipe Planned to be set: 40 ft.
Operator:	Length of Conductor Pipe (if any): NONE
Well Name:	Projected Total Depth: 1,800 FT. Formation at Total Depth: MISSISSIPPIAN
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm Fond Other:
If Yes, true vertical depth:	
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	SALUT
•	DAVIT
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 073-24135-00-00	
Operator: JOSEPH V. BEEMAN	Location of Well: County: GREENWOOD
Lease: SCHLOTTERBECK	3,330 feet from N / X S Line of Section
Well Number: B-1	660 feet from E / X W Line of Section
Field: VIRGIL	Sec. 10 Twp. 24 S. R. 12 X E W
Number of Acres attributable to well: C SW _ NW	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

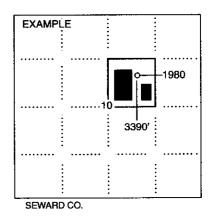
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: JOSEPH V. BEEMAN			License Number: 34083			
Operator Address: P.O. BOX 129			EAST GARFIELD HAMILTON KS 66853			
Contact Person: JOSEPH BEEMAN			Phone Number: (407) 924-4167			
Lease Name & Well No.: SCHLOTTERBECK B-1			Pit Location (QQQQ):			
Type of Pit:	Pit is:					
Emergency Pit Burn Pit	Proposed	Existing	Sec. 10 Twp. 24 R. 12 East West			
Settling Pit Drilling Pit	If Existing, date constructed:		3,300 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / X West Line of Section			
(If WP Supply API No. or Year Drilled)	120	(bbls)	GREENWOOD County			
Is the pit located in a Sensitive Ground Water	Area? Yes X	No	Chloride concentration: mg/l			
		···	(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?	ula.	How is the pit lined if a plastic liner is not used?			
Yes No	Yes XI	NO	NATIVE CLAY			
Pit dimensions (all but working pits):	50 Length (fe	et)10	Width (feet) N/A: Steel Pits			
Depth fr	rom ground level to de	epest point:	4 (feet) No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.						
Distance to nearest water well within one-mile of pit Depth to shalle Source of info						
N/Afeet		ured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY: Drilling, Wo			rkover and Haul-Off Pits ONLY:			
Producing Formation: Type of mater			rial utilized in drilling/workover: DRILLING MUD			
l i		orking pits to be utilized:2				
Barrels of fluid produced daily: Abandonmer			procedure: LET AIR DRY AND BACKFILL			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits		Drill pits must	Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
APRIL 7, 2010 Date		suna	APR (17 2010) Than da Signature of Applicant or Agent KCC WICHITA			
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: 4-7-10 Permit Num	nber:	Pern	nit Date: 4 - 7 - 10 Lease Inspection: Yes X No			