

For KCC Use:  
 Effective Date: 4-12-2010  
 District # 1  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

\* API # OWWO

Form C-1  
 October 2007

**NOTICE OF INTENT TO DRILL CORRECTED**  
 Must be approved by KCC five (5) days prior to commencing well

Form must be Typed  
 Form must be Signed  
 blanks must be Filled

Expected Spud Date: 04 15 2010  
 month day year

OPERATOR: License# 33649 ✓  
 Name: KENNETH W. CORY, LTD  
 Address 1: 6750 West Loop South  
 Address 2: Suite 1050  
 City: Bellevue State: TX Zip: 77401 + 4 1 8 8  
 Contact Person: Mark Cory  
 Phone: 713-681-5911

CONTRACTOR: License# 5929 ✓  
 Name: Duke Drilling Company

Well Drilled For:  Oil  Gas  Enh Rec  Storage  Disposal  Seismic; # of Holes  Other:  
 Well Class:  Infield  Pool Ext.  Wildcat  Other  
 Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
 Operator: Shamrock Oil & Gas Corporation  
 Well Name: #1 Hainson  
 Original Completion Date: 07/04/1959 Original Total Depth: 5857

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

\* WAS: 15-109-00105-00-01  
 IS: 15-119-00105-00-01

Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ NW - NW Sec. 34 Twp. 33 S. R. 28  E  W  
 (0000) 550 feet from  N /  S Line of Section  
660 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Meade  
 Lease Name: Hainson Well #: 1  
 Field Name: Boechers Unnamed

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Chester

Nearest Lease or unit boundary line (In footage): 660

Ground Surface Elevation: 2426 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 300 180

Depth to bottom of usable water: 350 450 (log)

Surface Pipe by Alternate:  I  II

Length of Surface Pipe Planned to be set: 1652

Length of Conductor Pipe (if any): 42

Projected Total Depth: 5857

Formation at Total Depth: Chester

Water Source for Drilling Operations:  Well  Farm Pond  Other:

DWR Permit #: \_\_\_\_\_ (Note: Apply for Permit with DWR)

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 03-22-10 Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

**For KCC Use ONLY**

\* API # 15 - 15-119-00105-00-01

Conductor pipe required None feet

Minimum surface pipe required 1652 feet per ALT.  I  II

Approved by: Perm 4-7-2010

This authorization expires: 4-7-2011  
 (This authorization void if drilling not started within 12 months of approval date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed (within 60 days);
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
 Signature of Operator or Agent: \_\_\_\_\_

RECEIVED

MAR 26 2010

KCC WICHITA

34  
33  
28  
 W  
 W

API #  
**CORRECTED**

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

\* API No. 15 - 119-00105-00-01

Operator: KENNETH W. CORY, LTD

Lease: Hanson

Well Number: 1

Field: Borchers

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - NW - NW

Location of Well: County: Meade

660 feet from  N /  S Line of Section

660 feet from  E /  W Line of Section

Sec. 34 Twp. 33 S. R. 28  E  W

Is Section:  Regular or  Irregular

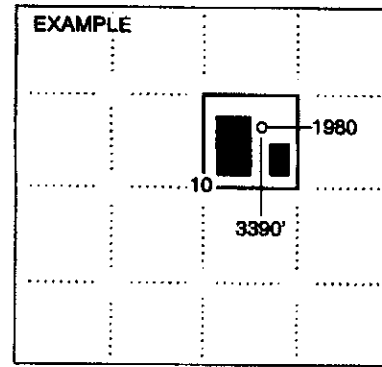
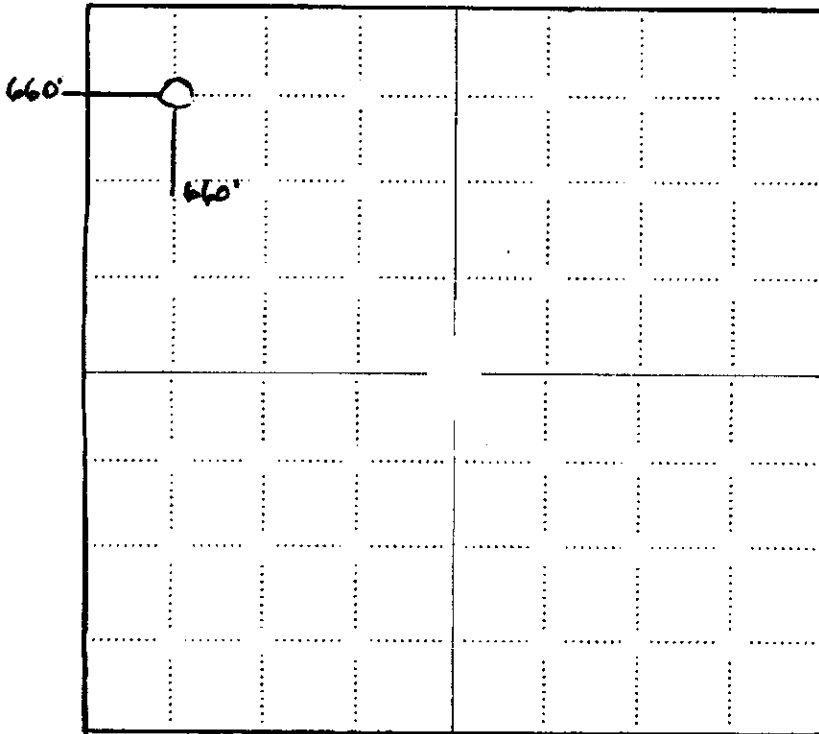
If Section is Irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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KCC WICHITA

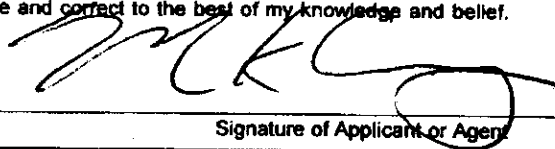
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**CORRECTED**

Form GDP-1  
April 2004  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

Submit in Duplicate

|   |  |  |  |
|---|--|--|--|
| Operator Name: <b>KENNETH W. CORY, LTD</b>  |  | License Number: <b>33649</b>   |  |
| Operator Address: <b>6750 West Loop South</b>   |  | Suite <b>1050</b> <b>Bellaire</b> TX <b>77401</b>  |  |
| Contact Person: <b>Mark Cory</b>  |  | Phone Number: <b>713-661-5911</b>  |  |
| Lease Name & Well No.: <b>Heinson</b> <b>1</b>  |  | Pit Location (QQQQ):<br>_____ NW      NW<br>Sec. <b>34</b> Twp. <b>33</b> R. <b>28</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West<br><b>660</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section<br><b>660</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section<br><b>Meade</b> _____ County |  |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit<br><input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit<br><i>(If WP Supply API No. or Year Drilled)</i>  |  | Pit is:<br><input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing<br>If Existing, date constructed: _____<br>Pit capacity:<br><b>350</b> (bbls)  |  |
| Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  |  | Chloride concentration: _____ mg/l<br><i>(For Emergency Pits and Settling Pits only)</i>   |  |
| Is the bottom below ground level?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  |  | Artificial Liner?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No   |  |
| How is the pit lined if a plastic liner is not used?<br><b>Bentonite</b>  |  |  |  |
| Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits<br>Depth from ground level to deepest point: <u>10</u> (feet) <input type="checkbox"/> No Pit  |  |  |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.<br><b>Bentonite sprayed on</b>  |  | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.<br><b>N/A</b>  |  |
| Distance to nearest water well within one-mile of pit<br><u>3967</u> feet      Depth of water well <u>220</u> feet  |  | Depth to shallowest fresh water <u>145</u> feet.<br>Source of information:<br><input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR   |  |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No |  | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: <u>Barite Mud</u><br>Number of working pits to be utilized: <u>1</u><br>Abandonment procedure: <u>Haul off/backfill</u><br>Drift pits must be closed within 365 days of spud date.  |  |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief.<br><br><u>03-22-10</u><br>Date  |  | <br>Signature of Applicant or Agent  |  |
| RECEIVED<br>MAR 26 2010<br>KCC WICHITA  |  |  |  |
| <b>KCC OFFICE USE ONLY</b>  |  |  |  |
| Date Received: <u>3-26-10</u> Permit Number: _____  |  | Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/>  |  |
| Permit Date: <u>4-7-10</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  |  |  |  |

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

X  
 15-119-00105-00-01