

For KCC Use: 4-14-2010  
Effective Date: 3  
District # 3  
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1  
October 2007  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Expected Spud Date: April 5 2010  
month day year

OPERATOR: License# 5876  
Name: Diamond B Miami Flood, Ltd  
Address 1: 34475 W 263 St  
Address 2: \_\_\_\_\_  
City: Paola State: KS Zip: 66071 + \_\_\_\_\_  
Contact Person: Jim Ferley  
Phone: 913-294-3841

CONTRACTOR: License# 4339  
Name: Dale Jackson Production Company

Well Drilled For: ☒ Oil ☐ Gas ☐ Enh Rec ☐ Storage ☐ Disposal ☐ Seismic; # of Holes \_\_\_\_\_ ☐ Other: \_\_\_\_\_  
Well Class: ☒ Infield ☐ Pool Ext. ☐ Wildcat ☐ Other \_\_\_\_\_  
Type Equipment: ☒ Mud Rotary ☐ Air Rotary ☐ Cable ☐ If OWWO: old well information as follows: \_\_\_\_\_

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot Description: SE Quarter  
nw - se - sw - se Sec. 19 Twp. 16 S. R. 22 ☒ E ☐ W  
(Q/Q/Q/Q) 593 feet from ☐ N / ☒ S Line of Section  
3,415 feet from ☐ E / ☒ W Line of Section

Is SECTION: ☐ Regular ☒ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Miami  
Lease Name: Tarr II Well #: DT-28  
Field Name: Paola-Rantoul

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): squirrel

Nearest Lease or unit boundary line (in footage): 593  
Ground Surface Elevation: see ext 1067 feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 100 +

Depth to bottom of usable water: 200

Surface Pipe by Alternate: ☐ I ☒ II

Length of Surface Pipe Planned to be set: 20

Length of Conductor Pipe (if any): N/A

Projected Total Depth: 700

Formation at Total Depth: see Squirrel

Water Source for Drilling Operations: ☐ Well ☒ Farm Pond ☐ Other: \_\_\_\_\_

DWR Permit #: E-20735

(Note: Apply for Permit with DWR) ☒

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 3-31-2010 Signature of Operator or Agent: [Signature] Title: Partner

For KCC Use ONLY

API # 15 - 121-28750-0000  
Conductor pipe required None feet  
Minimum surface pipe required 20 feet per ALT. ☐ I ☒ II  
Approved by: [Signature] 4-9-2010  
This authorization expires: 4-9-2011  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

APR 05 2010

KCC WICHITA

MAR 29 2010

CONSERVATION DIVISION  
WICHITA, KS

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW***Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 121-28750-0000  
 Operator: Diamond B Miami Flood, Ltd  
 Lease: Tarr II  
 Well Number: DT-26  
 Field: Paola-Rantoul  
 Number of Acres attributable to well: 5  
 QTR/QTR/QTR/QTR of acreage: NW - SE - SW - SE

Location of Well: County: Miami  
 593 feet from ☐ N / ☒ S Line of Section  
 3,415 feet from ☐ E / ☒ W Line of Section  
 Sec. 19 Twp. 16 S. R. 22 ☒ E ☐ W

Is Section: ☐ Regular or ☒ Irregular

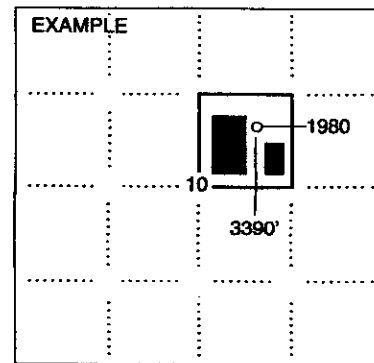
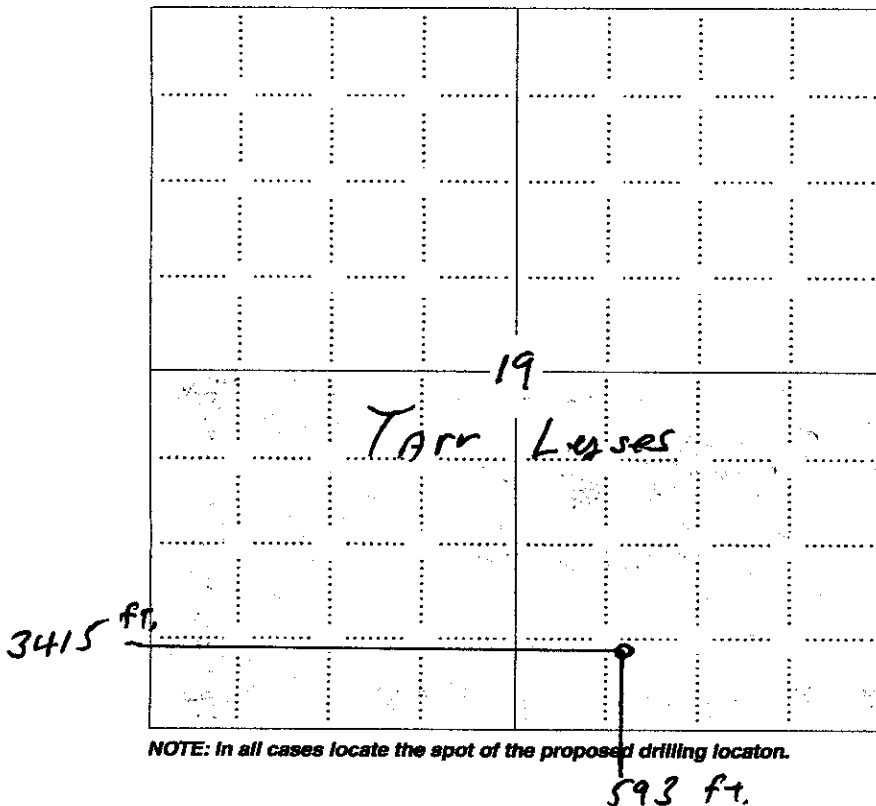
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☒ SE ☐ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

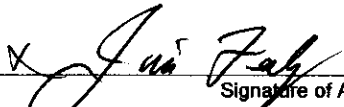
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells CG-8 for gas wells).

RECEIVED  
 APR 08 2010  
 KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>Diamond B Miami Flood, Ltd</b>		License Number: <b>5876</b>	
Operator Address: <b>34475 W 263 St</b>		<b>Paola KS 66071</b>	
Contact Person: <b>Jim Ferley</b>		Phone Number: <b>913-294-3841</b>	
Lease Name & Well No.: <b>Tarr II DT-26</b>		Pit Location (QQQQ): nw se sw se Sec. <b>19</b> Twp. <b>16</b> R. <b>22</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>593</b> Feet from <input type="checkbox"/> North <input checked="" type="checkbox"/> South Line of Section <b>3,415</b> Feet from <input type="checkbox"/> East <input checked="" type="checkbox"/> West Line of Section <b>Miami</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: <b>50</b> (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>natural clay in soil</b>	
Pit dimensions (all but working pits): <b>8</b> Length (feet) <b>6</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>5</b> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water <b>100</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>fresh water</b> Number of working pits to be utilized: <b>2</b> Abandonment procedure: <b>air dry</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  March 25, 2010 Date  Signature of Applicant or Agent			

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <b>4-5-10</b>	Permit Number: _____	Permit Date: <b>4-5-10</b>	Lease Inspection: <input type="checkbox"/>	RECEIVED KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078 Wichita, Kansas 67202

APR 15 2010  
KCC WICHITA

MAR 29 2010

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WICHITA, KS

15-121-28750-00-00