

OWWO

For KCC Use:
Effective Date: 4-14-2010
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: April 7 2010
month day year

OPERATOR: License# 33813
Name: Jason Oil Company, LLC
Address 1: PO Box 701
Address 2:
City: Russell State: KS Zip: 67665
Contact Person: James Schoenberger
Phone: 785-483-4204

CONTRACTOR: License# 33930
Name: Super Oilwell Service

Well Drilled For: Oil Gas Seismic Other
Well Class: Enh Rec Storage Disposal Infield Pool Ext Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows.

Operator: Cities Service Oil Company
Well Name: NaNa Northwest Unit # 308-D
Original Completion Date: 11-22-65 Original Total Depth: 1430'

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

Well originally drilled for water supply well. Propose to reenter well, deepen to anhydrite and run 5 1/2" liner with cement top to bottom.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: April 7, 2010 Signature of Operator or Agent: [Signature] Title: Agent

For KCC Use ONLY
API # 15 - 15-065-19153-00-01
Conductor pipe required None feet
Minimum surface pipe required 1430 feet per ALT. I II
Approved by: [Signature] Date: 4-9-2010
This authorization expires: 4-9-2011
Spud date: Agent:

Spot Description: E2 NE NE NE Sec 5 Twp. 8 S. R. 24
4,980 feet from N S Line of Section
110 feet from E W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Graham

Lease Name: Teel SWD Well #: 1
Field Name: NaNa Northwest

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Cedar Hill Sandstone

Nearest Lease or unit boundary line (in footage): 110

Ground Surface Elevation: 2422 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 118-150

Depth to bottom of usable water: 1275'

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 1430'

Length of Conductor Pipe (if any): None

Projected Total Depth: 2050'

Formation at Total Depth: Stone Corral Anhydrite

Water Source for Drilling Operations: Well Farm Pond Other: Hauled

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

RECEIVED
APR 09 2010

KCC WICHITA

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Well Not Drilled - Permit Expired Date:
Signature of Operator or Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 15-065-19153-00-01

Operator: Jason Oil Company, LLC

Lease: Teel SWD

Well Number: 1

Field: NaNa Northwest

Location of Well: County: Graham

4,980 feet from N / S Line of Section

110 feet from E / W Line of Section

Sec. 5 Twp. 8 S. R. 24 E W

Number of Acres attributable to well: 10

QTR/QTR/QTR/QTR of acreage: E2 - NE - NE - NE

Is Section: Regular or Irregular

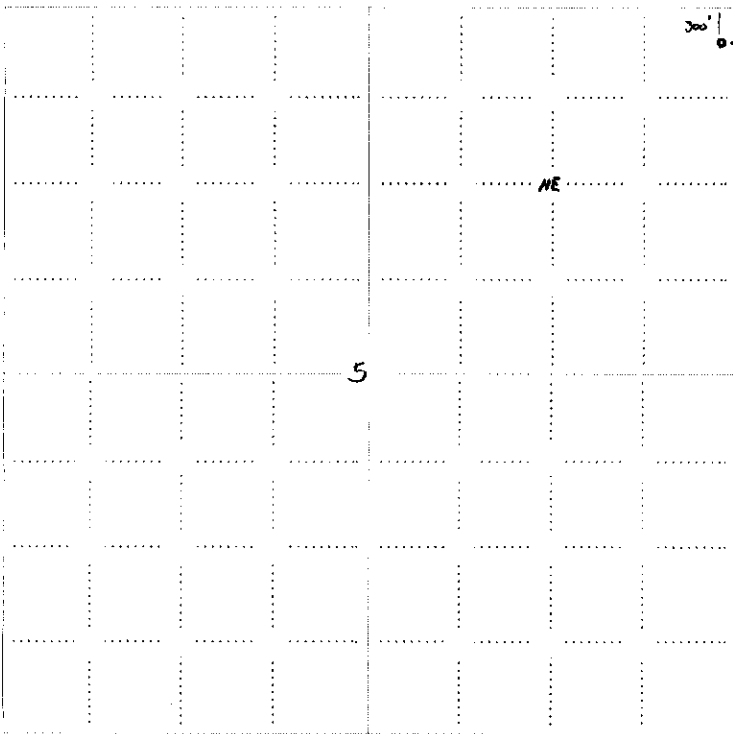
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

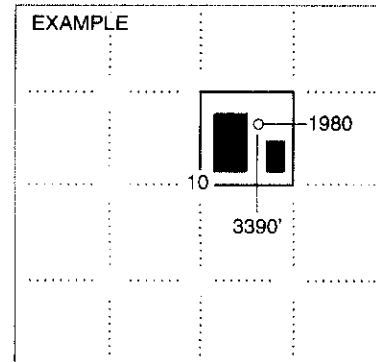
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



RECEIVED
APR 09 2010
KCC WICHITA



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.


In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Jason Oil Company, LLC		License Number: 33813	
Operator Address: PO Box 701		Russell KS 67665	
Contact Person: James Schoenberger		Phone Number: 785-483-4204	
Lease Name & Well No.: Teel SWD 1		Pit Location (QQQQ): E2 NE NE NE Sec. 5 Twp. 8 R. 24 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4,980 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 110 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Graham County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 170 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): 20 Length (feet) 8 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 10 mil plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visual inspection	
Distance to nearest water well within one-mile of pit 2860 feet Depth of water well 50 feet		Depth to shallowest fresh water 50 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh water & salt water Number of working pits to be utilized: 1 Abandonment procedure: Dewater, air dry and backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
4-7-2010 Date		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: 4-9-10		Permit Number: _____ Permit Date: 4-9-10	
		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

**RECEIVED
APR 09 2010
KCC WICHITA**

15-065-19153-00-01

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

15-065-59757-00-00

Well was completed on: 11-22-1965
API NUMBER 11-22-1965

LEASE NAME Nana NW Unit

WELL NUMBER 308D

4980 Ft. from S Section Line

110 Ft. from E Section Line

SEC. 5 TWP. 8S RGE. 24 (E/W)

COUNTY Graham

Date Well Completed 11-22-1965

Plugging Commenced 7-8-1988

Plugging Completed 7-8-1988

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR OXY USA Inc.

ADDRESS P. O. Box 26100, Oklahoma City, OK 73126-0100

PHONE# (405) 949-4268 OPERATORS LICENSE NO. 5447

Character of Well SWD

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on May 26, 1988 (date)

by Mr. Carl Goodrow, District #4 (KCC District Agent's Name).

Well was completed on: 11-22-1965
Is ACO-1 filed? 11-22-1965 If not, Is well log attached? Yes

Producing Formation Cheyenne Depth to Top 1200' Bottom 1400' T.D. 1430'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Cheyenne	(SWD)	1200	1400	7"	1430'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. Tied onto 7" csg. & pumped 140 sx 65/35 cmt. w/10% gel +2% Econ. & 5 sx hulls filling the csg. to surface. P&A completed. State Witness: Mr. Carl Goodrow

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton Service Company

Address Oberlin, Kansas 67749

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: OXY USA Inc.

STATE OF Oklahoma COUNTY OF Oklahoma

Bryan Humphries

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Bryan Humphries

(Address) P. O. Box 26100, OKC, OK 73126-0100

SUBSCRIBED AND SWORN TO before me this 23rd day of August, 19 88

Martha G. Wilson
Notary Public

My Commission Expires 4-1-92



RECEIVED
STATE CORPORATION COMMISSION
APR 09 2010
KCC WICHITA
8-25-1988
AUG 25 1988

DRILLER'S LOG

COMPANY: Cities Service Oil Company
 CONTRACTOR: LEBEN DRILLING, INC.
 FARM: NANA UNIT
 LOCATION: 110' from East Line and
 300' from North Line of
 Sec. 5-8S-24W, GRAHAM COUNTY, KANSAS
 COMMENCED: 11-20-65
 COMPLETED: 11-22-65

0 140 Surface clay, sand
 140 745 Shale
 745 1145 Shale, sand
 1145 1430 Sand
 1430 1430 RTD - Set 7" Casing

Set 1428.55' of 7" 10V 20# used casing @ 1430' cemented with 375 sacks
 Posmi.: #1 with 4% Gel

I, Leslie Kite, do hereby certify that the above and foregoing is a true and correct copy of the log of the Nana Unit, located 110' from the East Line and 300' from the North Line, of Section 5, Township 8 South, Range 24 West, Graham County, Kansas, as reflected by the records of Leben Drilling, Inc.

Leslie Kite
 Leslie Kite

RECEIVED
 APR 09 2010
 KCC WICHITA

STATE OF KANSAS)
) SS
 COUNTY OF BARTON)

Subscribed and sworn to and before me, a Notary Public, in and for Barton County, Kansas, this 24th day of November, 1965.

Ulanda Nichols
 Ulanda Nichols

RECEIVED
 STATE CORPORATION COMMISSION
 MAY 25 1988
 5-25-1988
 CONSERVATION DIVISION
 Wichita, Kansas

My Commission Expires: April 1, 1967

**NOTICE TO OPERATORS FILING INTENT TO DRILL
FOR DISPOSAL OR ENHANCED RECOVERY
INJECTION WELLS, (CLASS II INJECTION WELL)**

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.