

For KCC Use: 4-24-10
Effective Date: _____
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 5 month 1 day 10 year

OPERATOR: License# 3988 ✓
Name: Slawson Exploration Co., Inc.
Address 1: 204 N Robinson, Ste 2300
Address 2: _____
City: Oklahoma City State: OK Zip: 73102 + _____
Contact Person: Steve Slawson
Phone: 405 232 0201

CONTRACTOR: License# 34233 ✓
Name: Maverick Drly

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes _____ Other: _____
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No ✓
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
E2 - E2 - SE - SW Sec. 11 Twp. 18 S. R. 30 E W
(0000) 673 feet from N / S Line of Section
2,571 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Lane
Lease Name: Sinclair A Well #: 1 ✓

Field Name: wildcat
Is this a Prorated / Spaced Field? Yes No

Target Formation(s): LKC, Marmaton
Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: 2854 feet MSL

Water well within one-quarter mile: Yes No ✓
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 1500'

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 280'

Length of Conductor Pipe (if any): 0
Projected Total Depth: 4650 ✓
Formation at Total Depth: Mississippi

Water Source for Drilling Operations: Well Farm Pond Other: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

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AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. APR 16 2010

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 4/14/10 Signature of Operator or Agent: _____ Title: Opers Mgr

For KCC Use ONLY
API # 15 - 101-22224-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per ALT. I II
Approved by: NS 4-19-2010
This authorization expires: 4-19-2011
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

11
18
30
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 101-22224-00-00
 Operator: Slawson Exploration Co., Inc.
 Lease: Sinclair A
 Well Number: 1
 Field: Wildcat

Location of Well: County: Lane
673 feet from N / S Line of Section
2,571 feet from E / W Line of Section
 Sec. 11 Twp. 18 S. R. 30 E W

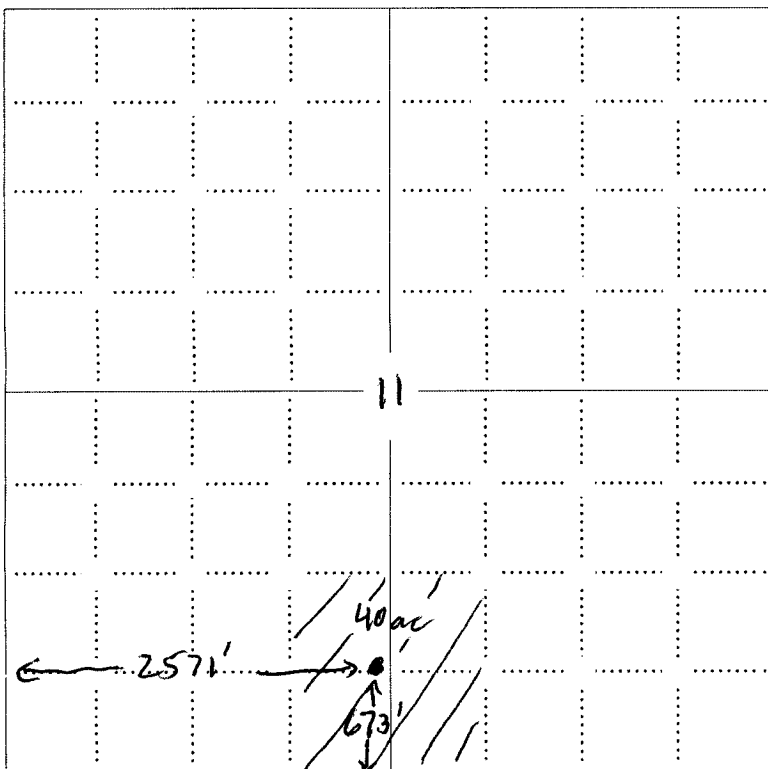
Number of Acres attributable to well: 40
 QTR/QTR/QTR/QTR of acreage: E/2 - SE - SW - 1/4
W/2 - SW - SE

Is Section: Regular or Irregular

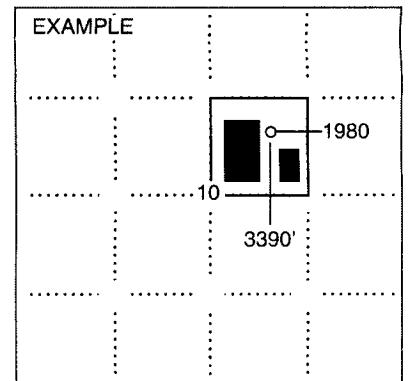
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling locaton.



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APR 16 2010

CONSERVATION DIVISION
 WICHITA, KS

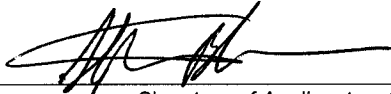
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Slawson Exploration Co., Inc,		License Number: 3988
Operator Address: 204 N Robinson, Ste 2300		Oklahoma City OK 73102
Contact Person: Steve Slawson		Phone Number: 405 232 0201
Lease Name & Well No.: Sinclair 'A' 1		Pit Location (QQQQ): SE . NE . SE . SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 5,000 (bbls)	Sec. 11 Twp. 18 R. 30 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 673 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,571 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Lane County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite gel in mud
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 4000 feet Depth of water well 160 feet		Depth to shallowest fresh water _____ feet. ✓ Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Mud Number of working pits to be utilized: 2 Abandonment procedure: evaporation, then backfill with topsoil in last Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
4/14/10 Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION APR 16 2010 CONSERVATION DIVISION WICHITA, KS

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 4/16/10	Permit Number: _____	Permit Date: 4/16/10	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-10-2002400-00

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A OIL WELL

Kansas Corporation Commission, Conservation Division
 Finney State Office Building, 130 South Market, Room 2078
 Wichita, Kansas 67202

API NUMBER 15- _____

LOCATION OF WELL: COUNTY Lawe

OPERATOR Slawson Exploration Co, Inc

673 feet from south north line of section
2571 feet from east west line of section

LEASE Sinclair A1

WELL NUMBER 1

FIELD Willcat

SECTION 11 TWP 18 (S) RG 30 E/W

IS SECTION X REGULAR or _____ IRREGULAR

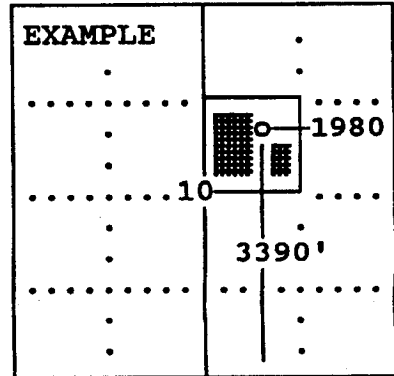
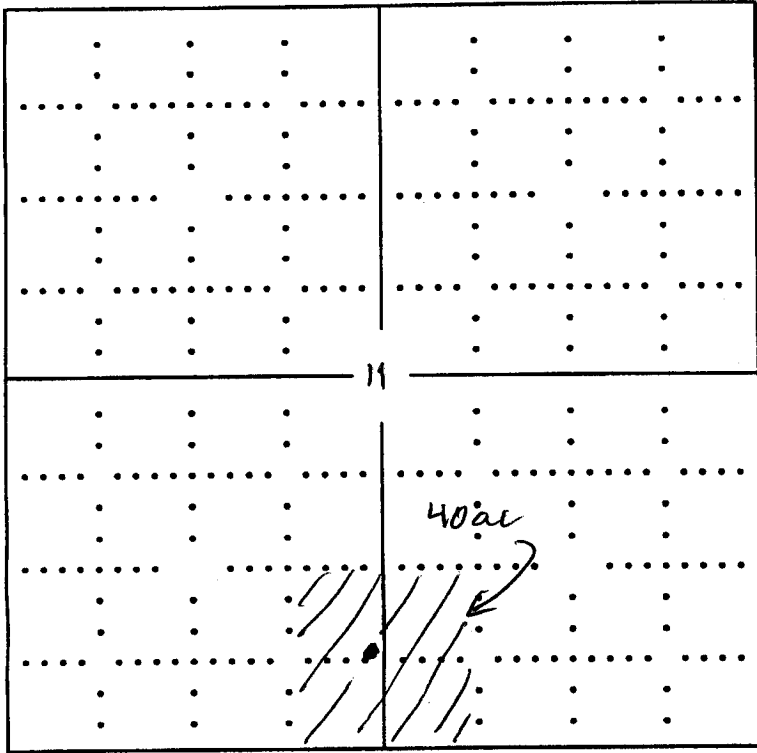
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. (check line below)

Section corner used: _____ NE _____ NW _____ SE _____ SW

NUMBER OF ACRES ATTRIBUTABLE TO WELL 40

QTR/QTR/QTR OF ACREAGE E2 - SE - SW & W2 - SW - SE

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



SEWARD CO.

The undersigned hereby certifies as Operations Manager (title) for

Slawson Exploration Co, Inc (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well.

Signature _____

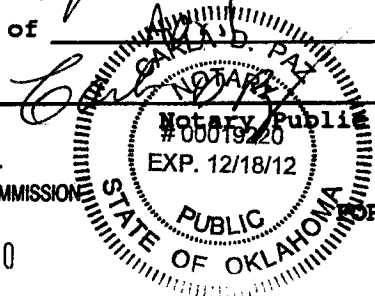
Subscribed and sworn to before me on this 14 day of _____, 2010

My Commission expires 12/18/12

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APR 16 2010

CONSERVATION DIVISION
 WICHITA, KS



FORM CO-7 (12/94)

DECLARATION OF UNITIZATION

STATE OF KANSAS)
COUNTY OF LANE)
KNOW ALL MEN BY THESE PRESENTS:

NUMERICAL
DIRECT
INDIRECT
COMP. ORIG.
COMPUTER

STATE OF KANSAS, LANE COUNTY, SS
This instrument was filed for record on the
30 day of March
A.D. 2010 at 11:05 o'clock AM and
duly recorded in Book 130 on page 180
Fee 12.00
Dariusz J. Baczynski
Register of Deeds

WHEREAS, the undersigned (hereafter the "Lessee") is the owner and holder of record of the oil, gas and mineral leases described on Exhibit "A" attached hereto covering land situated in Lane County, State of Kansas, each of which leases provides that the Lessee, at its option, shall have the right and power to pool or combine the land covered by said lease, or any portion thereof, as to oil leasehold estates (including casinghead gas produced from oil wells), with any other land, lease or leases when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said premises, such pooling to be into a unit or units not exceeding 40 acres for oil; and,

WHEREAS, it is the judgement and considered opinion of the parties signatory hereto that the portions of said leases on Exhibit "A" hereto, and specific lands hereafter described, should be pooled, unitized, consolidated and combined, so as to form and establish the consolidated oil leasehold estate hereinafter described, in order to properly develop and operate the land and premises included in said oil leasehold estate for oil purposes.

NOW, THEREFORE, in consideration of the premises, the Lessee does hereby pool, unitize, consolidate and combine portions of the leasehold and oil mineral interest hereafter described so as to form and establish a consolidated oil leasehold estate comprised of the East Half of the Southeast Quarter of the Southwest Quarter (E/2 SE/4 SW/4) and the West Half of the Southwest Quarter of the Southeast Quarter (W/2 SW/4 SE/4) of Section 11, Township 18 South, Range 30 West, Lane County, State of Kansas, and containing 40 acres, more or less, in order that the same may be operated and developed for oil, constituent elements, and associated and non-associated condensate (including casinghead gas produced from oil wells) in the same manner and to the same extent as though said lands were subject to a single oil lease.

By execution of this Declaration of Unitization, Lessee does not exhaust its right to pool, unitize or consolidate the leases and lands hereinabove described with other leases and lands as to any other horizon or strata covered hereby, and Lessee expressly reserves to itself, and to its assignees, and successors in interest, the right and power and authority to pool, unitize or consolidate the above-described leases and lands with any other leases, lands, horizons or strata in the vicinity insofar as the power/right and authority to do so is granted in the subject leases and various agreements and so long as such power and authority is exercised in accordance with applicable rules and regulations of any governmental regulatory body or agency having jurisdiction.

The unit created hereby shall remain in force, insofar as it covers the lands covered hereby, until dissolved by written instruments duly executed and recorded by Lessee or its successors in interest. Lessee expressly reserves the right to amend this Declaration of Unitization at its discretion so long as such amendment does not violate the rules or regulations of any controlling governmental or regulatory body having jurisdiction of leases covering the pooled or unitized area.

The unitized area shall be developed and operated as an entirety with the understanding that all unitized substances produced therefrom shall be allocated among the leaseholds comprising the unitized area in the proportion that the net leasehold acreage contributed to the unitized area under each lease bears to the entire leasehold committed to this agreement.

IN WITNESS WHEREOF, this instrument is executed as of this 24th day of March 2010.

SLAWSON EXPLORATION COMPANY, INC.

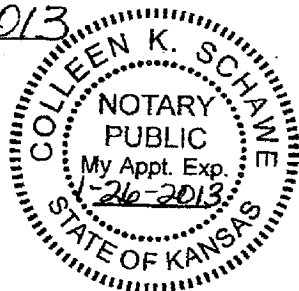
By Coni J. Stokes, Vice-President

STATE OF KANSAS)
COUNTY OF SEDGWICK) ss.

This instrument was acknowledged before me on March 24, 2010, by Coni J. Stokes, as Vice-President, of Slawson Exploration Company, Inc., on behalf of said corporation.

My commission expires:

January 26, 2013



Colleen K. Schawe
Notary Public
Colleen K. Schawe

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APR 16 2010
CONSERVATION DIVISION
WICHITA, KS

SLAWSON EXPLORATION CO. INC.
Division: MC MID-CONTINENT
District: KW KANSAS WEST
Play: 10099 KW PLAY - HISTORICAL

Prepared 3/25/10
12:38:31

Lease No.	Lease Name	Lease Date	Recording Info	State	County
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Prospect: MC04002 GOERING NORTH

KS-13224-	SINCLAIR A	9/25/07	121 12	KS	LANE
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Lessor(s): JOHN C SINCLAIR AND ALICE SINCLAIR, HIS WIFE
Lessee: SLAWSON EXPLORATION CO., INC.
Description: TOWNSHIP 18 SOUTH, RANGE 30 WEST
SECTION 11: SW/4

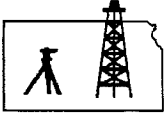
KS-13232-	HERNDON AB	1/27/09	126 60	KS	LANE
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Lessor(s): BRADLEY LANE HERNDON AND JEAN K HERNDON, HIS WIFE; KRISTIN DAWN HERNDON, A SINGLE PERSON; AND BRIAN LYNN HERNDON AND SHAUN M HERNDON, HIS WIFE
Lessee: SLAWSON EXPLORATION CO., INC.
Description: TOWNSHIP 18 SOUTH, RANGE 30 WEST
SECTION 11: SE/4 (SUBJECT TO THE TRANSMISSION LINE RIGHT OF WAY EASEMENT)

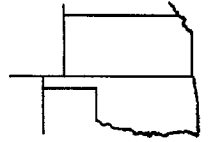
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CONSERVATION DIVISION
WICHITA, KS



Pro-Stake LLC
 Oil Field & Construction Site Staking
 P.O. Box 2324
 Garden City, Kansas 67846
 Office/Fax: (620) 276-6159
 Cell: (620) 272-1499



s032510-d
 PLAT NO.

8645
 INVOICE NO.

Reeder Energy Partners, LP

Merle D. Wait #1-35

OPERATOR
Comanche County, KS
 COUNTY

35 32s 20w
 Sec. Twp. Rng.

LEASE NAME
1980' FNL - 660' FWL
 LOCATION SPOT

SCALE: **1" = 1000'**
 DATE STAKED: **Mar. 25th, 2010**
 MEASURED BY: **Ben R.**
 DRAWN BY: **Gabe Q.**
 AUTHORIZED BY: **Jeffrey H.**

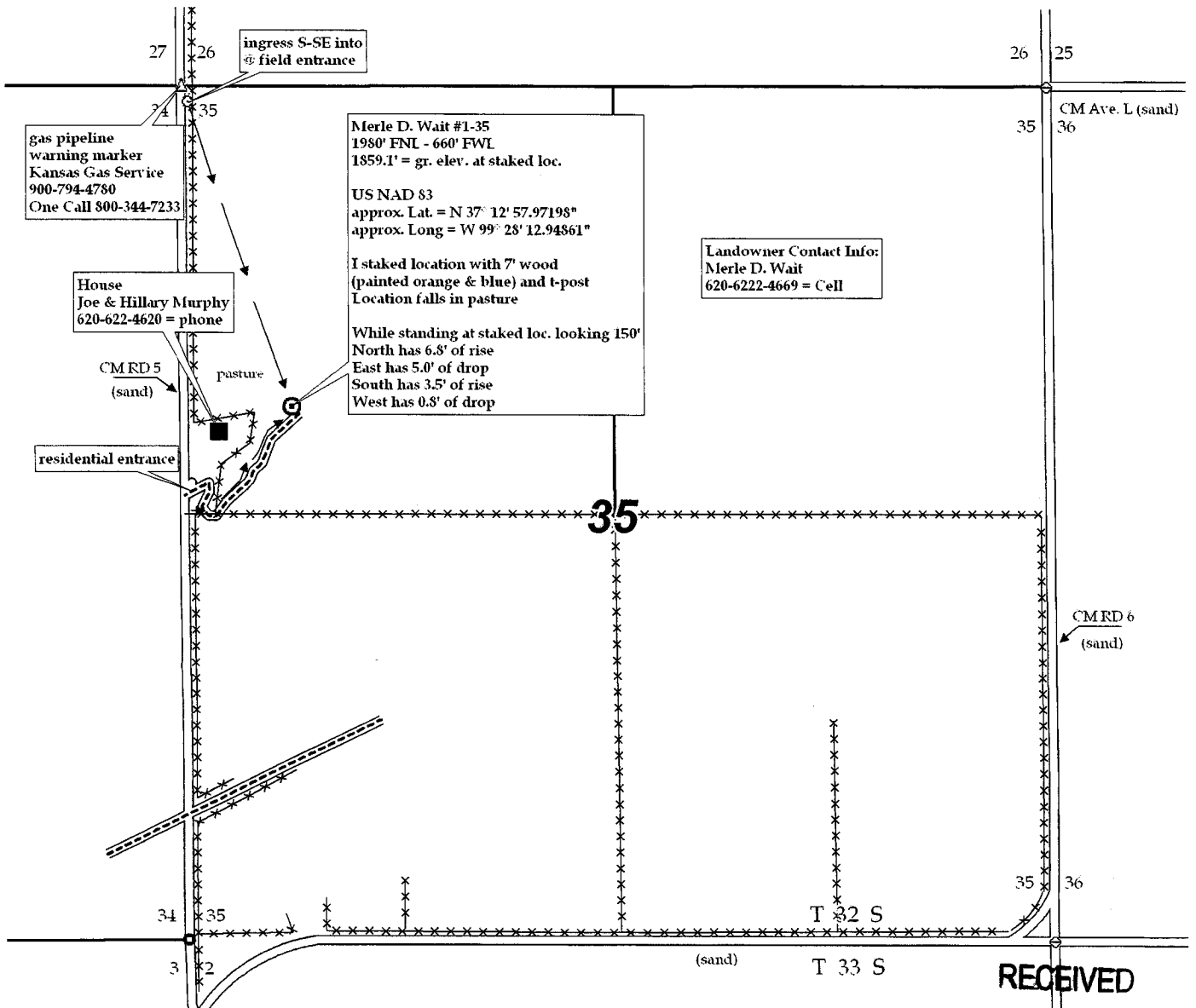


GR. ELEVATION: **1859.1'**

Directions: From the center of Protection, KS at the intersection of Broadway Ave. & Walnut Street - Now go 0.5 mile East on Walnut Street - Now go 0.3 mile NE & North on CM RD 5 to the SW corner of section 35-32s-20w - Now go 1 mile on North on CM RD 5 to ingress stake East into - Now go approx. 2000' S-SE through pasture into staked location.

Final ingress must be verified with land owner or Reeder Energy Partners, LP

This drawing does not constitute a monumented survey or a land survey plat This drawing is for construction purposes only



15-033-21569-00-00

KCC WICHITA