# For KCC Use: 4 - 24 - 10 Effective Date: 3 SGA? Yes No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: April 26, 2010	Spot Description:	
month day year		
34328′	NE - SW - SW Sec. 6 Twp. 31 S. R. 22	
OPERATOR: License#	883 feet from N / S Line of S	Section
Name: WHL Energy Midcon LLC	4,464 feet from X E / W Line of S	Section
Address 1: P.O. Box 21	ls SECTION: Regular Irregular?	
Address 2:	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Tony Anderson	County: Crawford	******
Phone: 620-724-2860	Lease Name: Underwood "6" Well #: 6-21	<del></del>
	Field Name: McCune	<del></del>
CONTRACTOR: License#9684		<b>∑</b> No <b>∕</b>
Name: MS Drilling	Target Formation(s): Cattlemen Sand	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 816'	
XOil / Enh Rec XInfield / Mud Rotary		t MSL
Gas Storage Pool Ext. X Air Rotary		X No _
Disposal Wildcat Cable		<b>X</b> No
Seismic ; # of Holes Other	Depth to bottom of fresh water: 100'	
Other:	Depth to bottom of usable water:	
The CARDAGO, and wall information on follows:	Surface Pipe by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe (if any): None	
Well Name:	Projected Total Depth: 300'	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Cattlemen Sand	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:	Well Farm Pond Other: Air	
Bottom Hole Location:	DWR Permit #:	<del></del>
KCC DKT #:	(Note: Apply for Permit with DWR )	<b>⊽</b> I
	Will Cores be taken?	NO.
	If Voc. proposed zono:	
	If Yes, proposed zone:RECE	VED_
ΔFF	RECE KANSAS CORPORAT	IVED TON COMMISSION
AFF The undersigned hereby affirms that the drilling, completion and eventual plug	RECE  IDAVIT  Vising of this well will comply with K.S.A. EE at acc.	TON COMMISSION
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

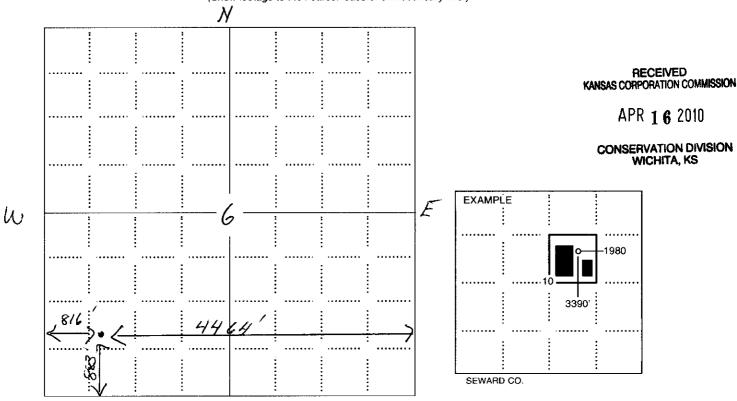
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 037 - 22105 - 00 - 00	
Operator: WHL Energy Midcon LLC	Location of Well: County: Crawford
Lease: Underwood "6"	883 feet from N / X S Line of Section
Well Number: 6-21	4,464 feet from X E / W Line of Section
Field: McCune	Sec. 6 Twp. 31 S. R. 22 E W
Number of Acres attributable to well:	Is Section: 🗙 Regular or 🔲 Irregular
QTR/QTR/QTR/QTR of acreage: NE - SW - SW	in occurrent Management
	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

## Submit in Duplicate

Operator Name: WHL Energy Midcon LLC			License Number: 34328		
Operator Address: P.O. Box 191, Gi	rard, Kansas	66743			
Contact Person: Tony Anderson			Phone Number: 620-724-2860		
Lease Name & Well No.: Underwood "6": 6-21		Pit Location (QQQQ):			
Type of Pit:	Pit is:		NE _ SW _ SW		
Emergency Pit Burn Pit	Proposed  If Existing, date co	Existing	Sec. 6 Twp. 31 R. 22 East West		
Settling Pit Drilling Pit  Workover Pit Haul-Off Pit	II Existing, date of	Ditsilucieu.	Feet from North / South Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity: 100	(bbls)	Feet from East / West Line of Section Crawford Coun	l l	
Is the pit located in a Sensitive Ground Water	Area? Yes	(No	Chloride concentration: mg/ (For Emergency Pits and Settling Pits only)	<del>-</del>	
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?  Native Clay		
Pit dimensions (all but working pits):25 Length (feet)4 Width (feet) N/A: Steel Pits  Depth from ground level to deepest point:6 (feet) No Pit					
If the pit is lined give a brief description of the material, thickness and installation procedure			dures for periodic maintenance and determining and special monitoring.	ED	
NA NA		NA	KANSAS CORPORATIO		
			APR 16	2010	
Distance to nearest water well within one-mile	of pit	Denth to shallo	west fresh waterfeet. CONSERVATIO		
NA -	·	Source of infor	mation:		
Emergency, Settling and Burn Pits ONLY:		Drilling Work	over and Haul-Off Pits ONLY:	- er	
		<b>.</b>	al utilized in drilling/workover: Air	-037	
			king pits to be utilized:	_   👸	
Barrels of fluid produced daily: Abandonment		procedure: Backfill When Dry	22		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		pe closed within 365 days of spud date.	22105-00-00		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
April 14, 2010  Date  Signature of Applicant or Agent					
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: 4/16/10 Permit Number: Permit Date: 4/16/10 Lease Inspection: Yes X No					