For KCC Use:	4-26-2010
Effective Date:	7-202010
District #	<u> </u>
SGA? Yes	X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Sput Datio			Must be appr	oved by KCC fi	five (5) days prior to commencing well
OPERATOR: License® 34353 OPERATOR: License® 34353 Name: Multiple infeaturese, five description of the property of the proper	Expected Spud Date:	April	25	2010	Spot Description:
Address 2: 300 Rollingbrook Dr. Subs 605 Address 2: 300 Ro	Expected Optio Date:	month	day		NE SW SN/ NE 22 20 10 57 57
Name: Multiplace Resources, in Suddens 1, 300 (Fig. Spring). State: TX		34353	_		
Address 1: 300 Rollingwook br. Suite 905 Address 2: 300 Rollingwook br. Suite 905 State: 7 Zp: 77521 + Contact Pieron: Brandon Gulles State: 7 Zp: 77521 + Contact Pieron: Brandon Gulles County Mell Protect 9: 45-322 Contact Pieron: Brandon Gulles Contract Contract Gulles Contract Contract Gulles Contract Contract Gulles Contract Contract Gulles Mell Drilled For: Well Class: 7 ppe Equipment: Mell Drilled For: Well Class: 7 ppe Equipment: Mell Drilled For: Well Class: 7 ppe Equipment: Mell Screen Gulles Gulles Science: 9 of Holdes Other Cable Obsposal Willock Gulles Ground Surface Elevation; 955 Science: 9 of Holdes Other Collect Gulle Oberto: 9 of Holdes Other Gulles Ground Surface Elevation; 955 Control Control Gulles Gulles Note: Apply by Adernate 1002 Depth to bottom of fusite water: 1002 Depth to bottom of fusite water: 1003 Dept	Adultinian Danaman			٠	4 oet from VE / W Line of Section
### Address 2: Contact Pesson: Binandon Guilles State: TX Zp; 77521 +	Manic.				
County: Also Count		JON 21., CUMO 000			is SECTION. Minegular:
Country Act 24322 CONTRACTOR: Licensed Must be licensed by KCC Name: Add Visco no Act Co Well Dilled For: Well Class: Typo Equipment: Selsenini: _ # of Holes Other		State T	Zin: 77521	<u> </u>	(Note: Locate well on the Section Plat on reverse side)
Pilot Name Audy Second Pilot Name	Contact Person: Brandon	Guiles	2.p.	_ ·	County:
CONTRACTOR: License Must be licensed by KCC Name: Add Jise for: Well Class: Type Equipment Solid Sharper Well Class: Type Equipment Sharper Sharpe	Phone: 281-424-3242				Lease Name: Carriot A Well #: 109
Target Formation(s): Buttewate Buttewa		Muct he !	icensed by	Kcc.	
Well Drilled For: Woll Class: Typo Equipment: Search Sea	Name: Adulac of	n Aco-I	icens 4 - j		□ Is this a Prorated / Spaced Field? □ Yes ☑ No
Ground Surface Elevation: 965	Name. 1 14415			ALM TO STORY AND A SAN AND A	larget Formation(s): Dattesvine
Water well within one quarter mile: water well within cone quarter mile: water well within cone quarter mile: water well within cone mile: water well well within cone mile: water well within cone well within cone well within cone well within cone mile: water well within cone well within	Well Drilled For:	Well Class:	Type Equ	uipment:	Nearest Lease or unit boundary line (in footage): 2000 300iii Line
Selemic # of Holes Other	⊠Oil	Rec XInfield	∑ Muc	d Rotary	
Depth to bottom of usable water: 100- Depth to bottom of usable water: 159- Surface Pipe Py Aternate:	Gas Stora	ige Pool E	xt. Air	Rotary	
Depth to bottom of usable water: 150- Surface Pipe by Alternate: 150- Surface Pipe Plannet to be set: 20 Length of Conductor Pipe (if any); NA Projected Total Depth: 250 Formation at Total Depth: 250 Format	`	اسط	t Cab	ole	
Surface Pipe by Alternate:	—	of Holes Other			
Derator: Operator: Operator: Original Completion Dete: Original Completion Dete: Original Completion Dete: Original Completion Dete: Original Conductor Pipe (if any): NA Projected Total Depth: 950 Formation at Total Depth: Bartiesville Water Source for Drilling Operations: Well Name: Original Completion Dete: Original Total Depth: Stock Poly In a Bartiesville Water Source for Drilling Operations: Well Parm Fond Onther: DWR Permit #: Water Source for Drilling Operations: Well Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on agreement between the operator and the district office on the surface within 120 DAVS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Ihereby certify that the statements made herein are true and correct to the best of my lower propriate district office prior to any cementing. For KCC Use ONLY API #15 - OOI - 3002 2 - OOO Signature of Operator or Agent: File Completion form ACC-1 within 120 days of spud date; File Completion form ACC-1 within 120 days of spud date; File Completion form ACC-1 within 120 days of spud date; File Completion form ACC-1 withi	Other:				
Coerator: Well Name: Original Completion Date: Original Total Depth: Sort Mark Original Completion Date: Water Source for Drilling Operations: Water Source for Drilling Operation Operation	Tif OWWO: old well	information as follo	ws:		Surface Pipe by Alternate: 1 20'
Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in, must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTHECTION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B": Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTHY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of ms kgowledge and belief. For KCC Use ONLY API II 15. OC 1 - 2002 2 - 0000 The authorization expires: 4 - 2010 This authorization expires: 4 - 2010 The authorization expires: 4 - 2010 Signature of Operator or Agent: 1 this permit besopried	_				Length of Conductor Pine (if any), NA
Original Completion Date: Original Total Depth:					
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation of Drilling Operation of Section					
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well Cores be taken? Will Cores be taken? Well Cores be taken? Will Not Dirigo Permit Expired Date: Will Not Dirigo Permit Will Pa	Original Completion Do		Original Total Dep	γμ).	
If Yes, true vertical depth:	Directional, Deviated or Ho	rizontal wellbore?		Yes No	
Mote: Apply for Permit with DWR Yes No	If Yes, true vertical depth: _				
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For KCC Use ONLY API # 15 - OO 1 - 30022 - OD CO Conductor pipe required	It is agreed that the follow 1. Notify the appropri 2. A copy of the appro 3. The minimum amo through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Appropriate of the Appropri	wing minimum requate district office poved notice of inte unt of surface pipe olidated materials de, an agreement strict office will be II COMPLETION, pendix "B" - Easter d within 30 days of tatements made h	uirements will be prior to spudding nt to drill shall be as specified be plus a minimum between the ope notified before w production pipe : n Kansas surfac the spud date o erein are true an	e met: g of well; ge posted on eace elow shall be se of 20 feet into the grator and the dis vell is either plug shall be cement ge casing order # or the well shall be and correct to the	ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; district office on plug length and placement is necessary prior to plugging; district office on plug length and placement is necessary prior to plugging; district office within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. The best of my knowledge and belief. President
File Drill Pit Application (form CDP-1) with Intent to Drill; API # 15 - OO I - 30022 - OD OO Conductor pipe required	vaie	ognatute o	Operator of Agr	UIII	
API # 15 - OO 1 - 3 OO 2 2 - OD OO Conductor pipe required	For KCC Use ONLY				
Conductor pipe required	201-	30022-	OD-00		- File Completion Form ACO-1 within 120 days of spud date:
Notify appropriate district office 48 hours prior to workover or re-entry; Minimum surface pipe required	''' ''	l los	^		- File acreage attribution plat according to field proration orders;
Approved by:	1	7 26	1		Notify appropriate district office 48 hours prior to workover or re-entry;
This authorization expires: 4-21-2011 (This authorization void if drilling not started within 12 months of approval date.) This authorization void if drilling not started within 12 months of approval date.) Sould date: Agent: If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:		- 40	feet	per ALT1 🚅	
(This authorization void if drilling not started within 12 months of approval date.) Check the box below and return to the address below.	Approved by:	# ************************************			= ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '
(This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:					
Sourd date: Signature of Operator or Agent:	(This authorization void if	drilling not started w	ithin 12 months of	approval date.)	I – IX
Solid date. Adent:					
KANSAS CORPORTINED >	Spud date:	Agent:			
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202					KANSAS CORPORATIVED <

APR 19 2010 CONSERVATION DIVISION WICHITA, KS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

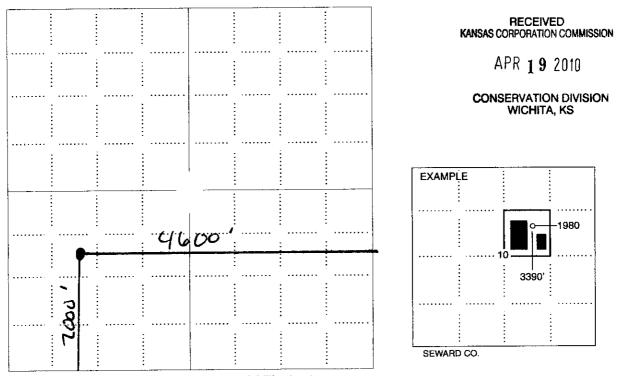
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 00 1-30022-00-00	
Operator: Multiplex Resources, Inc	Location of Well: County: Allen
Cannon A	2980 3/68' feet from N/X S Line of Section
Well Number: 109	2,600 3/48' feet from N / X S Line of Section 4,600 2270 feet from X E / W Line of Section
Field: Humboldt Chanute	Sec. 26 23 Twp. 26 S. R. 18 X E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR/QTR of acreage:	
AE SW SW NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Multiplex Resources, Inc			License Number: 34353				
Operator Address: 1300 Rollingbrook Dr., Suite 605			Bayt	own	TX	77521	
Contact Person: Brandon Guiles			Phone Number: 281-424-3242				
Lease Name & Well No.: Cannon A	10	9	Pit Location (QQQQ):				
Type of Pit: Emergency Pit			Sec. 23 Twp. 26 R. 18 East West 2,000 31 Feet from North / South Line of Section 4,600 22 TO Feet from East / West Line of Section Allen County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? C144 Width (feet) N/A: Steel Pits				
Distance to nearest water well within one-mile	•	Source of infor		- -1		KDWR	
Total Dopin of water were			over and Haul-Off Pits ONLY:				
			al utilized in drilling/workover: Fresh Water				
			rking pits to be utilized:				
			procedure: Evaporation & Refill W/Top Soil				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMISSION					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. APR 19 2010 April 14, 2010 CONSERVATION DIVISION							
Date		Si	ignature of Applicant or Agent		WICHITA		
KCC OFFICE USE ONLY Steel Pit RFAC RFAS							
Date Received: 4-19-10 Permit Num	ber:	Permi	t Date: <u>4-/9-/0</u> Lea	se Inspection:	Yes	Χ No	