CORRECTED

For KCC Use:

Effective Date:

SGA?

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* CORRECTED

Form C-1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

	Spot Description:	-
Expected Spud Date:	se nw se sw Sec. 10 Twp. 17 S. R. 22 XE W	
ス 3342 7 3434	(orange) 825 feet from N / X S Line of Section	
Name: Petroleum Production Corp. Brow Black-TRAVISING	1,795 feet from E / X W Line of Section	
Address 1: Two South Gold St.	Is SECTION: Regular Irregular?	
Address 2:	(Note: Locate well on the Section Plat on reverse side)	
City: Paola State: KS Zip: 66071 +	County: Miami	
Contact Person Bill West	Lease Name: Travis Well #: Travis #100	_
Phone: 913-557-9639	Field Name: Paola/Rantoul	_
CONTRACTOR: License# 33427 / Name Petroleum Production Corp	Is this a Prorated / Spaced Field? Target Formation(s): Squirrel	
Name: Petroleum Production Corp	Nearest Lease or unit boundary line (in footage): 625	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 955 feet MSL	_
◯ Oil ✓ ☐ Enh Rec ☑ Infield ✓ ☑ Mud Rotary ✓	Globilo Sullace Elevation.	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Public water supply well within one mile: Yes X No Yes X No	
Disposal Wildcat Cable	Depth to bottom of fresh water: 20' 120'	
Seismic; # of Holes Other	Depth to bottom of usable water: 260	
Other:	Surface Pipe by Alternate: II XII	_
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 21'	_
	Length of Conductor Pipe (if any):	_
Operator:	Projected Total Depth: 650	_
Well Name:	Formation at Total Depth: Squirrel	_
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
KCC DKT #:	Will Cores be taken? XYes No	n
		-
XWAS: Operator 33427 Petrolam Production Corp.	If Yes, proposed zone: Squirrel	_
*WAS: Operator 33427 Petrolem Production Corp. 2020 Black Travis In	If Yes, proposed zone: _Squirrel	
IS: " 3424 Black Travis, I'm AFFII	If Yes, proposed zone: Squirrel RECEIVE	
To a RUZU Black Travis In	If Yes, proposed zone: _Squirrel RECEIVE	- : D
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