

For KCC Use: 4-26-2010
 Effective Date: 4-26-2010
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: April 28, 2010
month day year

OPERATOR: License# 32204 ✓
 Name: REDLAND RESOURCES, INC.
 Address 1: 6001 NW 23RD STREET
 Address 2: _____
 City: OKLAHOMA CITY State: OK Zip: 73127 + _____
 Contact Person: ALAN THROWER
 Phone: (405)789-7104

CONTRACTOR: License# 5929 ✓
 Name: DUKE DRILLING

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Other: _____
 Well Class: Enh Rec Storage Disposal Other _____
 Well Class: Infield Pool Ext. Wildcat Other _____
 Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: NE - SE - SW - SE Sec. 30 Twp. 23 S. R. 24 E W
(North of) 332 feet from N / S Line of Section
1583 feet from E / W Line of Section
 Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: HODGEMAN
 Lease Name: WYATT Well #: 30-15
 Field Name: WILDCAT
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): ARBUCKLE

Nearest Lease or unit boundary line (in footage): 332'
 Ground Surface Elevation: 2444' feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 180
 Depth to bottom of usable water: 280 800
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 160' 820' min
 Length of Conductor Pipe (if any): 50'
 Projected Total Depth: 5500'
 Formation at Total Depth: ARBUCKLE

Water Source for Drilling Operations: Well Farm Pond Other: _____
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____
RECEIVED

KANSAS CORPORATION COMMISSION

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

APR 21 2010

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,681-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

CONSERVATION DIVISION
 WICHITA, KS

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 4/20/10 Signature of Operator or Agent: Sally R. Byers Title: Agent

For KCC Use ONLY
 API # 15: 083-21638-0000
 Conductor pipe required None feet
 Minimum surface pipe required 820 feet per ALT. I II
 Approved by: [Signature] 4-21-2010
 This authorization expires: 4-21-2011
(This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

30
 23
 24
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 083-21638-00-00
Operator: REDLAND RESOURCES, INC.
Lease: WYATT
Well Number: 30-15
Field: WILDCAT

Location of Well: County: HODGEMAN
feet from N / S Line of Section
feet from E / W Line of Section
Sec. 30 Twp. 23 S. R. 24 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ SE SW SE

Is Section: Regular or Irregular

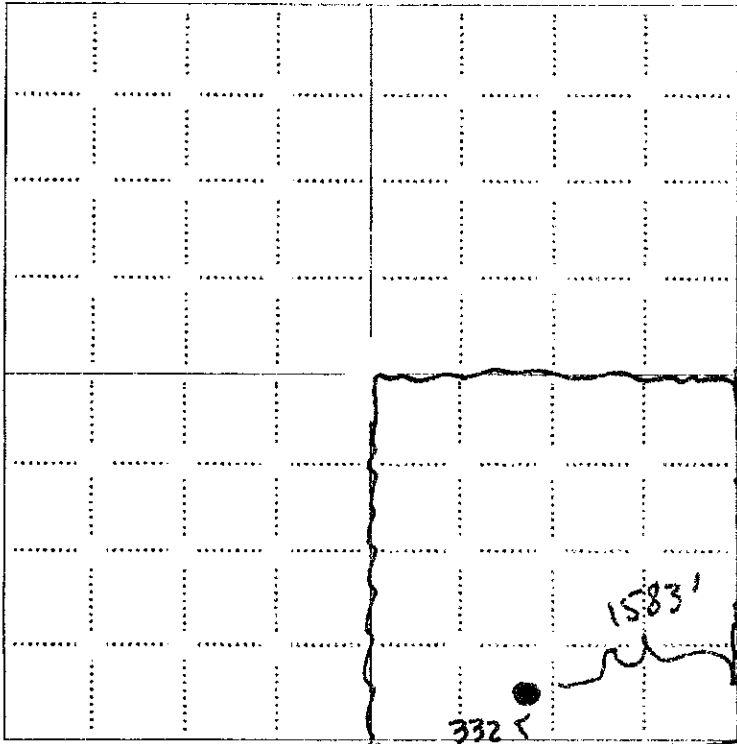
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

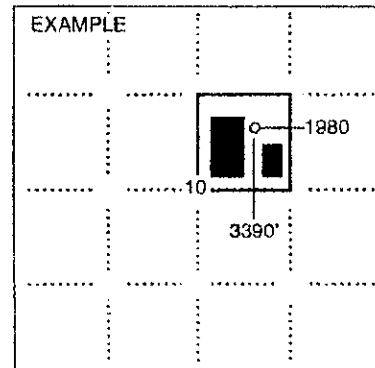
(Show footage to the nearest lease or unit boundary line.)



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APR 21 2010

CONSERVATION DIVISION
WICHITA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

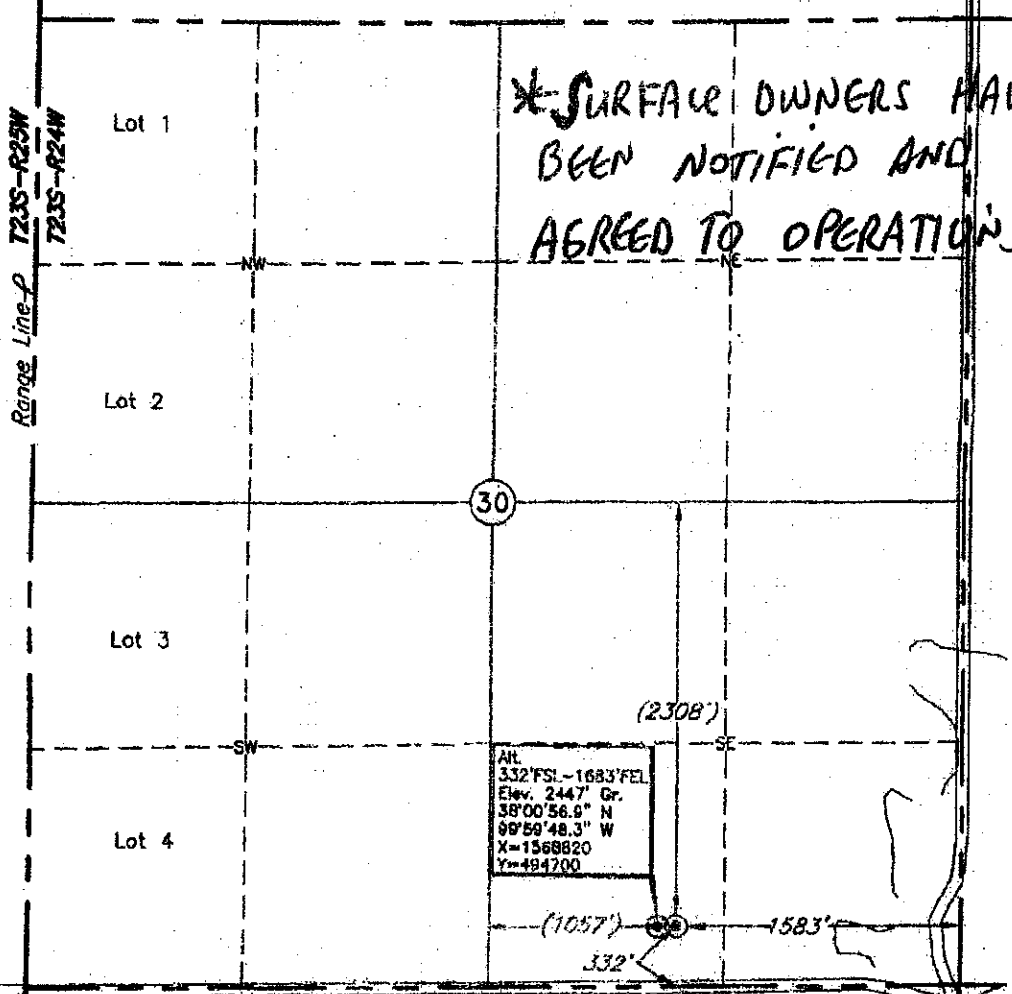
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

TOPOGRAPHIC LAND SURVEYORS

6709 NORTH CLASSEN BLVD., J.A. CITY, OKLA. 75116 * LOCAL (405) 843-4847 * OUT Or STATE (800) 654-3219
 Certificate of Authorization No. 15-89, Exp. Dec 31, 2010
 HODGEMAN

332'FSL - 1583'FEL Section 30 Township 23S Range 24W P.M.



**SURFACE OWNERS HAVE BEEN NOTIFIED AND AGREED TO OPERATIONS.*



This location has been very carefully staked on the ground according to the best official survey records, maps, and photographs available to us, but its accuracy is not guaranteed. Review this plat and notify us immediately of any possible discrepancy.

Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, and have not been measured.

Operator: REDLAND RESOURCES, INC.
 Lease Name: WYATT

ELEVATION:
 2444' Gr. at Stake

Well No.: 30-15

Topography & Vegetation Loc. fell in pasture at break of hill; Alt. loc. fell in pasture, 150' West of break of hill.

Good Drill Site? Yes; Alt. Yes Reference Stakes or Alternate Location
 Stakes Set 332'FSL-1683'FEL; Elev. 2447' Gr.

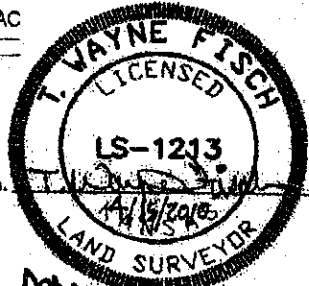
Best Accessibility to Location From South
 Distance & Direction
from Hwy Jct or Town: From Jct. US Hwy. 283 and US Hwy. 156 at Jetmore, KS, go ±5.5 mi. W-SW on US Hwy. 156, then 4.0 mi. South on county road to the SE Cor. of Sec. 30-T23S-R24W

The following information was gathered using a GPS receiver
 Accuracy ±2-3 Meters.

GPS
 DATUM: NAD-27
 LAT: 38°00'56.9\"/>

Date of Drawing: Apr. 15, 2010
 Invoice # 154607 Date Staked: Apr. 5, 2010 AC

CERTIFICATE:
 I, T. Wayne Fisch a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.



Kansas Reg. No. 1213

T. Wayne Fischman with Amy

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: REDLAND RESOURCES, INC.		License Number: 32204
Operator Address: 6001 NW 23RD STREET		OKLAHOMA CITY OK 73127
Contact Person: ALAN THROWER		Phone Number: (405)789-7104
Lease Name & Well No.: WYATT 30-15		Pit Location (QQQQ): SE SW SE Sec. <u>30</u> Twp. <u>23</u> R. <u>24</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>332</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1583</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section HODGEMAN County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? NATURAL PERMEABILITY
Pit dimensions (all but working pits): <u>125</u> Length (feet) <u>125</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determine liner integrity, including any special monitoring.
		RECEIVED KANSAS CORPORATION COMMISSION APR 21 2010 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>FRESH</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>EVAPORATION/BACKFILL</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>4/20/10</u> Date	<u>Sally R. Byers</u> Signature of Applicant or Agent	

15-083-2/10 38-00-00

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>4-21-10</u>	Permit Number: _____	Permit Date: <u>4-21-10</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	