For KCC Use:	4-28-2010
Effective Date:	70000
District #	4
SGA? Ye	s XNo

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i>; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within <i>120 DAYS</i> of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. 	Must be approved by KCC five	- (-) y - F y	
March Name Labe Oil & Gas Company Actives 1, 2015, Name Labe Oil & Gas Company Actives 1, 2015, Name Labe Oil & Gas Company Actives 1, 2015, Name Labe Oil & Gas Company Actives 1, 2015, Name Labe Oil & Gas Company Actives 1, 2015, Name Labe Oil & Gas Company Actives 1, 2015, Name Labe Oil & Gas Company Actives 1, 2015, Name Labe Oil & Gas Company Actives 1, 2015, Name Labe Oil & Gas Company Actives 1, 2015, Name Labe Oil & Gas Company Actives 1, 2015, Name Labe Oil & Gas Company Actives 1, 2015, Name Labe Oil & Gas Company Actives 1, 2015, Name Labe Oil & Gas Company Actives 1, 2015, Name Labe Oil & Gas Company Actives 1, 2015, Name Labe Oil & Gas Company Actives 1, 2015, Name Labe Oil & Gas Company Actives 1, 2015, Name Labe Oil & Gas Company Actives 1, 2015, Name Labe Oil & Gas Company Actives 1, 2015, Name Labe Oil & Gas Company Active Mark Company Mark C	Expected Spud Date: 5-10-10	Spot Description:	
Comparing Comp		<u> </u>	1
Directional, Devisited of Hotizons with the dilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. Large Mark Directors Devisited for the special district office pipe shall be set! Note: tourising pipe (family minimum requirements will be met.	5214 🗸	(cental	4
Address 2 Weste State: **5 Zp; 67202 ** County Cone Wester State: **Exercised State: **Exer	OPERATOR: License#	2,310 feet from $\square \Gamma$ / \square S Line of Section	
Address 2: Contact Person: 3/8 Schweisert Contact Con	204 0 14 4 4		tion
Courts_Cooke Network State: \(\frac{1}{2} \) Zip. \(\frac{61202}{2} \) Counts_Cooke Name. \(\frac{1}{2} \) Size Size Size \(\frac{1}{2} \) Size \(\frac	Addition 1.	is SECTION: Hegular Integular?	
Contractors: Session Ses		(Note: Locate well on the Section Plat on reverse side)	
Selection Deviated or Horizontal wellibore? Well Cross Type Equipment: Well Diffled For: Well Diffled For: Well Class: Type Equipment: Well Class: Well		County: Gove	
Field Name: Dake Driting Dake	040 007 7044	Lease Name: Knapp Well #; 2-31	
Target Formation(s): Misselepton. Lareing, Fi. South. Memarco. Chevilies	Thomas and the second s	Field Name: Wildcat	
Name Dake Drilled For: Well Drilled For: Well Class: Type Equipment. Name Dake Storage Indied Indie	CONTRACTOR: License# 5929	Is this a Prorated / Spaced Field?	No
Nearest Lass or unit boundary line (in footage): 390 September		Target Formation(s): Mississippian, Lansing, Ft. Scott, Marmaton, Cherokee	
Ground Surface Elevation: 2825 est Teet MSL Water well within one-quarter mile: Yes No	Wall Drilled For: Wall Class: Type Favinment:		
Sale Storage Pool Ext. Storage Pool Ext. Storage Pool Ext. Storage Pool Ext. Sale Pool		Ground Surface Elevation: 2925' est feet M	ISL
Seismic Seismic Wildows Cable			
Selsmic			-
Depth to bottom of usable water: \$1500 Surface Pipe by Atternater:			140
Surface Pipe by Alternate:	— — — — — —		
Cowword of well information as follows: Operator:	Other:		
Nest Name: Original Completion Date: Original Conductor Pipe (if any): "More Parmit #: Water Source for Original Operations: Water Source for Original Operations: Water Source for Original Operation All Operation Interests of I	If OMMO: old well information as follows:	Surface Pipe by Alternate:	
Operator: Well Name: Original Completion Date: Water Source for Orbling Operations: Water Source for Orbling Operations: Water Source for Orbling Operations: Water Source for Orbling Operations: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cernent to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is emented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cernented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "F" - Eastern Kansas surface casing order #13.8,91-C, which applies to the Colbitric 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API #15 - Dio 3 - 218 40 - Ocion Signature of Operator or Agent: File Dmill Pit Applicatio	LIN CHITC. OR WER RECHEMENT AS TORONS.	Length of Surface Pipe Planned to be set:	
Original Completion Date: Original Total Depth: Was Source for Orilling Operations: Water Source for Operation of Operation Original Mater. It is premit on the address below.	Operator:	Length of Conductor Pipe (if any):	
Water Source for Drilling Operations: Water Source for Drilling Operations in Water Source for Drilling Operations Water Source for Drilling Operation Operations Water Source for Drilling Operations Water Source for Drilling Operations Water Sourc	Well Name:	and the state of t	
West Farm Pond Other: DWR Permit #: DWR Permit with DWR	Original Completion Date: Original Total Depth:	Formation at Total Depth; Mississippian	
If Yes, true vertical depth: Bottom Hole Location: (Note: Apply for Permit with DWR Will Cores be taken? Wi		Water Source for Drilling Operations:	
Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: Will Cores taken? If Yes, proposed zone: Will Cores be taken? If Yes, zone Will Core zone Will Cores to the taken? Yes Will Cores the taken? Yes Will Cores the taken? Yes Will Cores the taken? Yes Will Core zone	Directional, Deviated or Horizontal wellbore?	Well Farm Pond X Other:	
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For KCC Use ONLY API # 15 - 063 - 21840 - 000 - 10	Bottom Hole Location: KCC DKT #: AFF The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met:	(Note: Apply for Permit with DWR (1) Will Cores be taken? If Yes, proposed zone: FIDAVIT	No —
For KCC Use ONLY API # 15 - 063 - 218 40 - 0000 Conductor pipe required	AFF The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall</i> be posted on each 3. The minimum amount of surface pipe as specified below <i>shall</i> be set to through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	(Note: Apply for Permit with DWR Yes Will Cores be taken? If Yes, proposed zone: FIDAVIT agging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. Fict office on plug length and placement is necessary prior to plugging; led or production casing is cemented in; defrom below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing	No
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API # 15 - DIO3 - 218 40 - DOOD Conductor pipe required	AFF The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall</i> be posted on each 3. The minimum amount of surface pipe as specified below <i>shall</i> be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist is. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be it hereby certify that the statements made herein are true and correct to the best of the spud date.	Will Cores be taken? If Yes, proposed zone: FIDAVIT agging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. In this office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; after the original of the complete water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Title: Operations Engineer	
Conductor pipe required feet Minimum surface pipe required feet per ALT. [III] Approved by: 244-33-3010 This authorization expires: 4-23-301 This authorization expires: 4-23-301 This authorization expires: 4-23-301 This authorization valid it drilling not started within 12 months of approval date.) File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	AFF The undersigned hereby affirms that the drilling, completion and eventual plust is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be 1 hereby certify that the statements made herein are true and correct to the botate: 4-21-10 Signature of Operator or Agent:	Will Cores be taken? If Yes, proposed zone: FIDAVIT agging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. The original formation of the production casing is cemented in; defrom below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. The operations Engineer Title: Remember to:	
Conductor pipe required feet Minimum surface pipe required feet per ALT. [I] Approved by: 2M14-33-3010 This authorization expires: 4-23-301 This authorization expires: 4-23-301 This authorization expires: 4-23-301 This authorization void if drilling not started within 12 months of approval date.)	AFF The undersigned hereby affirms that the drilling, completion and eventual pluit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dists 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be if hereby certify that the statements made herein are true and correct to the botate: 4-21-10 Signature of Operator or Agent:	Will Cores be taken? If Yes, proposed zone: FIDAVIT agging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. In drict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; after the drom below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Best of my knowledge and belief. Title: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill;	
Minimum surface pipe required 200 feet per ALT. [I] [I] Submit plugging report (CP-4) after plugging is completed (within 60 days); Approved by: [244-23-201] This authorization expires: 4-23-201 [If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	AFF The undersigned hereby affirms that the drilling, completion and eventual pluit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be it hereby certify that the statements made herein are true and correct to the boundary. Signature of Operator or Agent: For KCC Use ONLY API # 15 - DIG 3 - 21840 - ODOOO	Will Cores be taken? If Yes, proposed zone: FIDAVIT agging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. In drict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; after the drom below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Best of my knowledge and belief. Title: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;	31
Approved by: 2vot 4-23-2010 Approved by: 2vot 4-23-2010 This authorization expires: 4-23-2011 (This authorization valid if drilling not started within 12 months of approval date.)	AFF The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be I hereby certify that the statements made herein are true and correct to the b Date: For KCC Use ONLY API # 15 - DIS - 2 1840 - OD-CO Conductor pipe required Feet	Will Cores be taken? If Yes, proposed zone: FIDAVIT agging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. In drifting rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. In all cases, we comented in; deform below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Best of my knowledge and belief. Title: Operations Engineer	31 1
This authorization expires: 4-23-20 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	Bottom Hole Location: KCC DKT #: AFF The undersigned hereby affirms that the drilling, completion and eventual pluit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distriction of the distriction of the distriction of the specified before well is either plugge for the appropriate district office will be notified before well is either plugge for the appropriate distriction of the specified before a surface casing order #1 must be completed within 30 days of the spud date or the well shall be inhereby certify that the statements made herein are true and correct to the bottom of the specified before the statements of the spud date or the well shall be inhereby certify that the statements made herein are true and correct to the bottom of the specified before the specified before well is either plugger. For KCC Use ONLY API # 15 - Dig 3 - 2 18 40 - OD - O	Will Cores be taken? If Yes, proposed zone: FIDAVIT agging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. First office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; diffrom below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Best of my knowledge and belief. Title: Operations Engineer	31 1
This authorization expires: 725601 check the box below and return to the address below.	Bottom Hole Location: KCC DKT #: AFF The undersigned hereby affirms that the drilling, completion and eventual pluit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be 1 hereby certify that the statements made herein are true and correct to the bottom conductor pipe required Signature of Operator or Agent: For KCC Use ONLY API # 15 - D63 - 21840 - OOOO	Will Cores be taken? If Yes, proposed zone: FIDAVIT agging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. First office on plug length and placement is necessary prior to plugging; and of production casing is cemented in; differ below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Best of my knowledge and belief. Operations Engineer Title: Prile Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);	31 13
(This authorization void if drilling not started within 12 months of approval date.)	AFF The undersigned hereby affirms that the drilling, completion and eventual plust is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set to through all unconsolidated materials plus a minimum of 20 feet into the description of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugg for the appropriate district office will be notified before well is either plugg for pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be it hereby certify that the statements made herein are true and correct to the boundary of the spud state of the spud date or the well shall be it hereby certify that the statements made herein are true and correct to the boundary of the spud date or the well shall be it hereby certify that the statements made herein are true and correct to the boundary of the spud date or the well shall be it hereby certify that the statements made herein are true and correct to the boundary of the spud date or the well shall be it hereby certify that the statements made herein are true and correct to the boundary of the spud date or the well shall be it hereby certify that the statements made herein are true and correct to the boundary of the spud date or the well shall be it hereby certify that the statements made herein are true and correct to the boundary of the spud date or the well shall be it hereby certify that the statements made herein are true and correct to the boundary of the spud date or the well shall be defined as a surface casing order #1.	Will Cores be taken? If Yes, proposed zone: FIDAVIT In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. First office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; did from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Pest of my knowledge and belief. Operations Engineer Title: Operation orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting saft water.	31 13
Spud date: Agent: Signature of Operator or Agent: RECEVER AMM	AFF The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be it hereby certify that the statements made herein are true and correct to the boundary. Signature of Operator or Agent: For KCC Use ONLY API # 15 - DIO3 - 21840 - OOO Conductor pipe required	Will Cores be taken? If Yes, proposed zone: FIDAVIT agging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. The production casing is cemented in; If from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. The production casing is cemented in; If plugged. In all cases, NOTIFY district office prior to any cementing. The production casing is cemented in; Operations Engineer Title: Permember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please	31 13
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APR 2 2 2010 CONSERVATION DIVISION WICHITA, KS

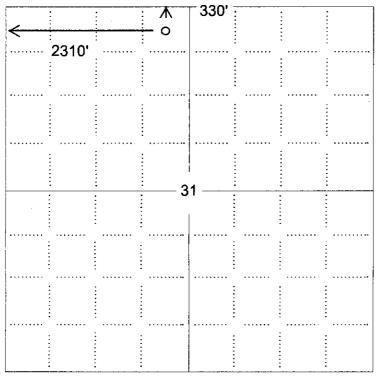
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

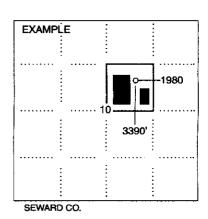
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 063-21840-0000	
Operator: Lario Oil & Gas Company	Location of Well: County: Gove
Lease: Knapp	330 feet from N / S Line of Section
Well Number: 2-31	2,310 feet from E / W Line of Section
Field: Wildcat	Sec. 31 Twp. 13 S. R. 31 E X W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





NOTE: in all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Lario Oil & Gas C	Company		License Number: 5214
Operator Address: 301 S. Market			Wichita KS 67202
			Phone Number: 316-265-5611
Contact Person: Jay Schweikert			
Lease Name & Well No.: Knapp	2-3	31	Pit Location (QQQQ):
Type of Pit: Emergency Pit Bum Pit Settling Pit Type of Pit: Drilling Pit	Pit is: Proposed Existing If Existing, date constructed:		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: 7,100	(bbls)	2,310 Feet from East / West Line of Section County
is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l
Is the bottom below ground level? Yes No	Artificial Liner?	No	(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Bentonite
Pit dimensions (all but working pits):	DO Length (fe		
material, thickness and installation procedure			ncluding any special monitoring.
·		Depth to shallo Source of infor	west fresh waterfeet.
3619 feet Depth of water well 39 feet		measu	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	well owner electric log
Producing Formation:		Type of materia	al utilized in drilling/workover: Bentonite Mud
· · · · · · · · · · · · · · · · · · ·			KIDO DITS TO DE LITILIZEO. — I 🔻
Barrels of fluid produced daily: Abandonmer		Abandonment	procedure: Allow for evaporation. Fill in and cover pits.
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must t	pe closed within 365 days of spud date.
i hereby certify that the above state 4-21-10 Date	ements are true and o	Gray	of my knowledge and belief. Charles Charl
	KCC (OFFICE USE OI	
Date Received: 4-22-10 Permit Num	ber:	Permi	t Date: 4-23-10 Lease Inspection: Yes RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

APR 2 2 2010