

DESIGN APPROVAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form K-C1 October 2007

Form must be Typed Form must be Signed All blanks must be Filled

For KCC Use: Effective Date: District # SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 4 - 28 - 2010

OPERATOR: License# 33019 Name: Rosewood Resources, Inc. Address 1: 2101 Cedar Springs Rd. Address 2: Suite 1500 City: Dallas State: TX Zip: 75201 Contact Person: Sherri Wilson Phone: 214-849-9333 CONTRACTOR: License# 33532 Name: Advanced Drilling Technologies, Inc.

Spot Description: NW - NE - NE - NW Sec. 11 Twp. 3 S. R. 42 E W 181 feet from N / S Line of Section 2,155 feet from E / W Line of Section Is SECTION: Regular Irregular

County: Cheyenne Lease Name: RRI SWD Well #: 21-11 Field Name: Cherry Creek Is this a Prorated / Spaced Field? Yes No Target Formation(s): Chase, Morrison, Lakota

Well Drilled For: Oil Gas Seismic Other Well Class: Enh Rec Storage Disposal Infield Pool Ext Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary line (in footage): 58.3 ft Ground Surface Elevation: 3710.3 ft Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 248 ft 260 Depth to bottom of usable water: 248 ft 260 Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set: 320 ft Length of Conductor Pipe (if any): None Projected Total Depth: 5000 ft Formation at Total Depth: Pennsylvanian

Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Will Cores be taken? Yes No If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 04-12-2010 Signature of Operator or Agent: Sherri Wilson Title: Geology Technician

For KCC Use ONLY API # 15 - 023-21235-0000 Conductor pipe required None feet Minimum surface pipe required 310 feet per ALT. I II Approved by: 4-23-2010 This authorization expires: 4-23-2011 Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

APR 21 2010

KCC WICHITA

11 3 42 E W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 023-21235-0000
 Operator: Rosewood Resources, Inc.
 Lease: RRI SWD
 Well Number: 21-11
 Field: Cherry Creek

Number of Acres attributable to well: 160
 QTR/QTR/QTR/QTR of acreage: NW - NE - NE - NW

Location of Well: County: Cheyenne
181 feet from N / S Line of Section
2,155 feet from E / W Line of Section
 Sec. 11 Twp. 3 S. R. 42 E W

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

RECEIVED

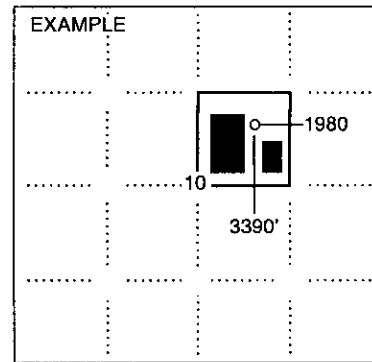
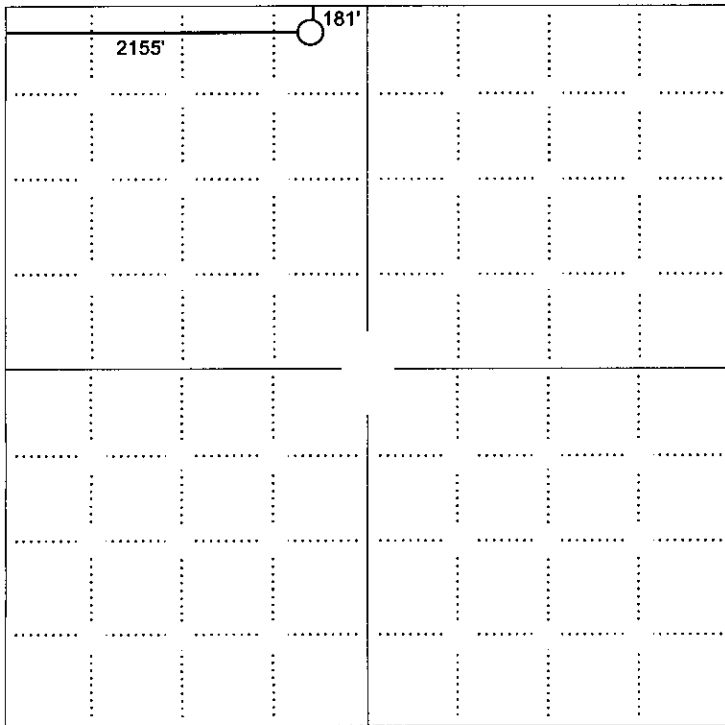
APR 21 2010

KCC WICHITA

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

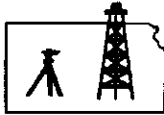
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RECEIVED

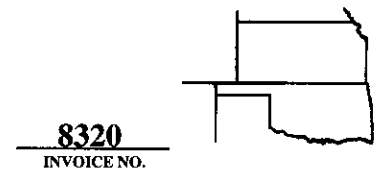
DESIGN APPROVAL

15-023-21235-0000



APR 21 2010
KCC WICHITA
s070709-r
PLAT NO.

ROBINSON SERVICES
Oil Field & Construction Staking
P.O. Box 2324
Garden City, Kansas 67846
Office/Fax: (620) 276-6159
Cell: (620) 272-1499



8320
INVOICE NO.

Rosewood Resources, Inc.

OPERATOR

Cheyenne County, KS

COUNTY

RRI 21-11 SWD

LEASE NAME

181' FNL - 2155' FWL

LOCATION SPOT

11 3s 42w
Sec. Twp. Rng.

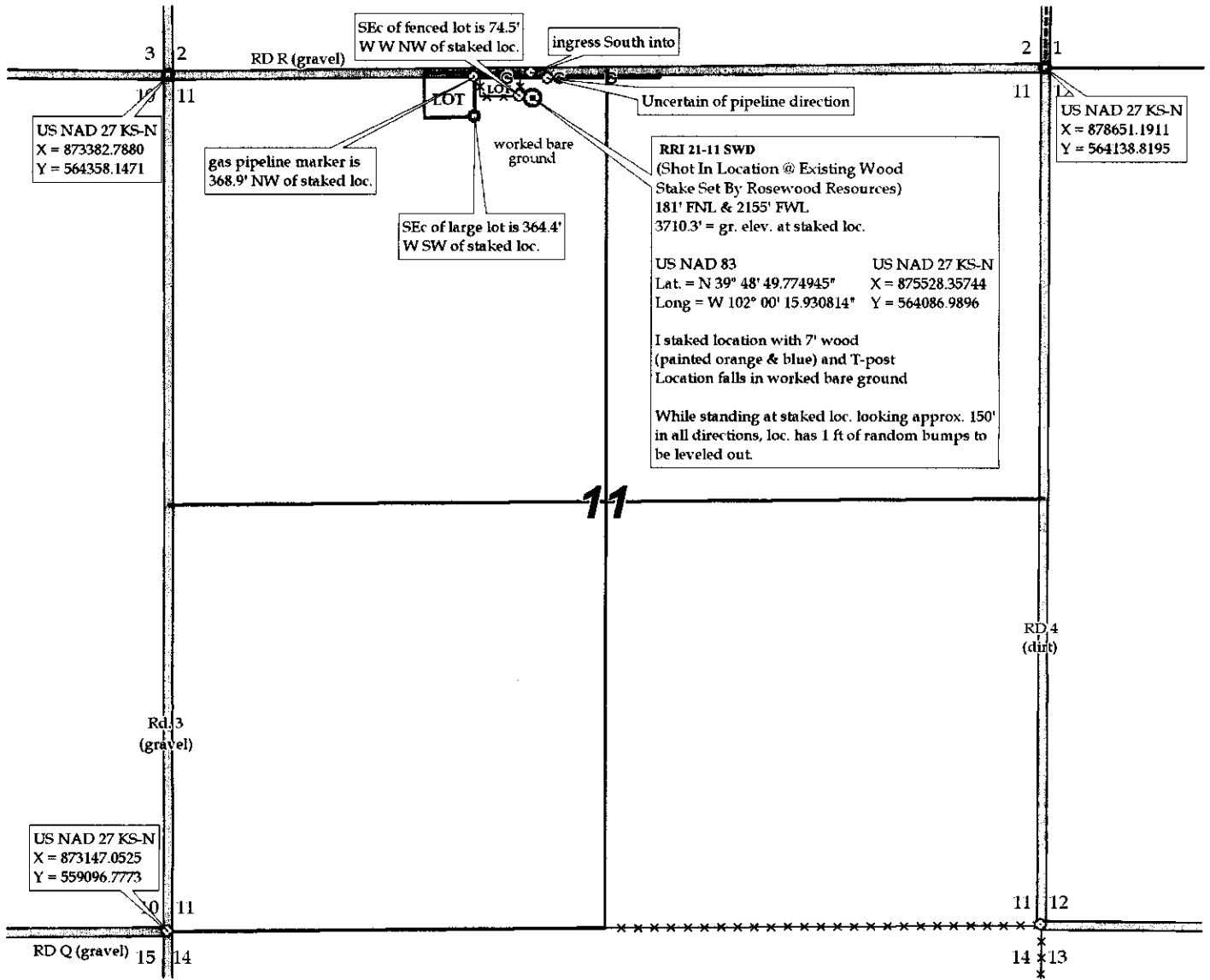
SCALE: 1" = 1000'
DATE STAKED: Aug. 6th, 2009
MEASURED BY: Burt W.
DRAWN BY: Gabe Q.
AUTHORIZED BY: Tom R.

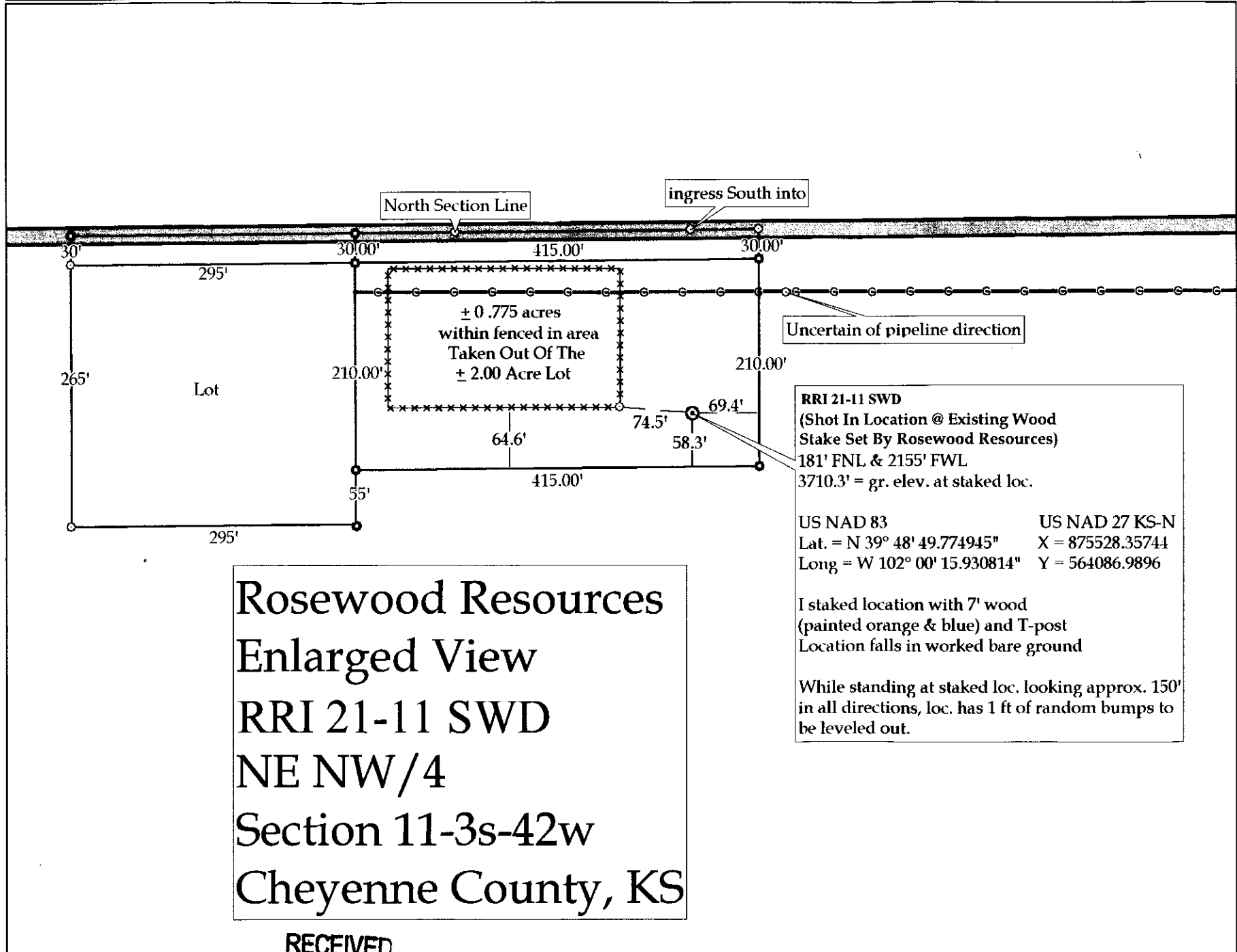


GR. ELEVATION: 3710.3'

Directions: From 1.7 mile West of St. Francis, Ks at the intersection of Hwy 27 North & Hwy 36 - Now go 10.7 miles West on Hwy 36 - Now go 3 miles North on RD 2 - Now go 1 mile East on RD Q - Now go 1 mile North on RD 3 to the NW corner of section 11-3s-42w - Now go 0.4 mile on East on RD R to ingress South into - Now go 181' South through worked bare ground into staked location.
Final ingress must be verified with land owner or Rosewood Resources, Inc.

This drawing does not constitute a monumented survey or a land survey plat
This drawing is for construction purposes only





Rosewood Resources
 Enlarged View
 RRI 21-11 SWD
 NE NW/4
 Section 11-3s-42w
 Cheyenne County, KS

RRI 21-11 SWD
 (Shot In Location @ Existing Wood Stake Set By Rosewood Resources)
 181' FNL & 2155' FWL
 3710.3' = gr. elev. at staked loc.

US NAD 83 US NAD 27 KS-N
 Lat. = N 39° 48' 49.774945" X = 875528.35744
 Long = W 102° 00' 15.930814" Y = 564086.9896

I staked location with 7' wood (painted orange & blue) and T-post
 Location falls in worked bare ground

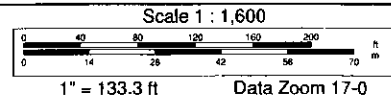
While standing at staked loc. looking approx. 150' in all directions, loc. has 1 ft of random bumps to be leveled out.

15-023-21235-0000

RECEIVED

APR 21 2010

KCC WICHITA



RECEIVED

DESIGN APPROVAL

15-023-21235-0000



APR 21 2010
KCC WICHITA

ROBINSON SERVICES
Oil Field & Construction Staking
P.O. Box 2324
Garden City, Kansas 67846
Office/Fax: (620) 276-6159
Cell: (620) 272-1499

s070709-r
PLAT NO.

8320
INVOICE NO.



Rosewood Resources, Inc.

OPERATOR

Cheyenne County, KS

COUNTY

11 3s 42w
Sec. Twp. Rng.

RRI 21-11 SWD

LEASE NAME

181' FNL - 2155' FWL

LOCATION SPOT

SCALE: 1" = 1000'

DATE STAKED: Aug. 6th, 2009

MEASURED BY: Burt W.

DRAWN BY: Gabe Q.

AUTHORIZED BY: Tom R.

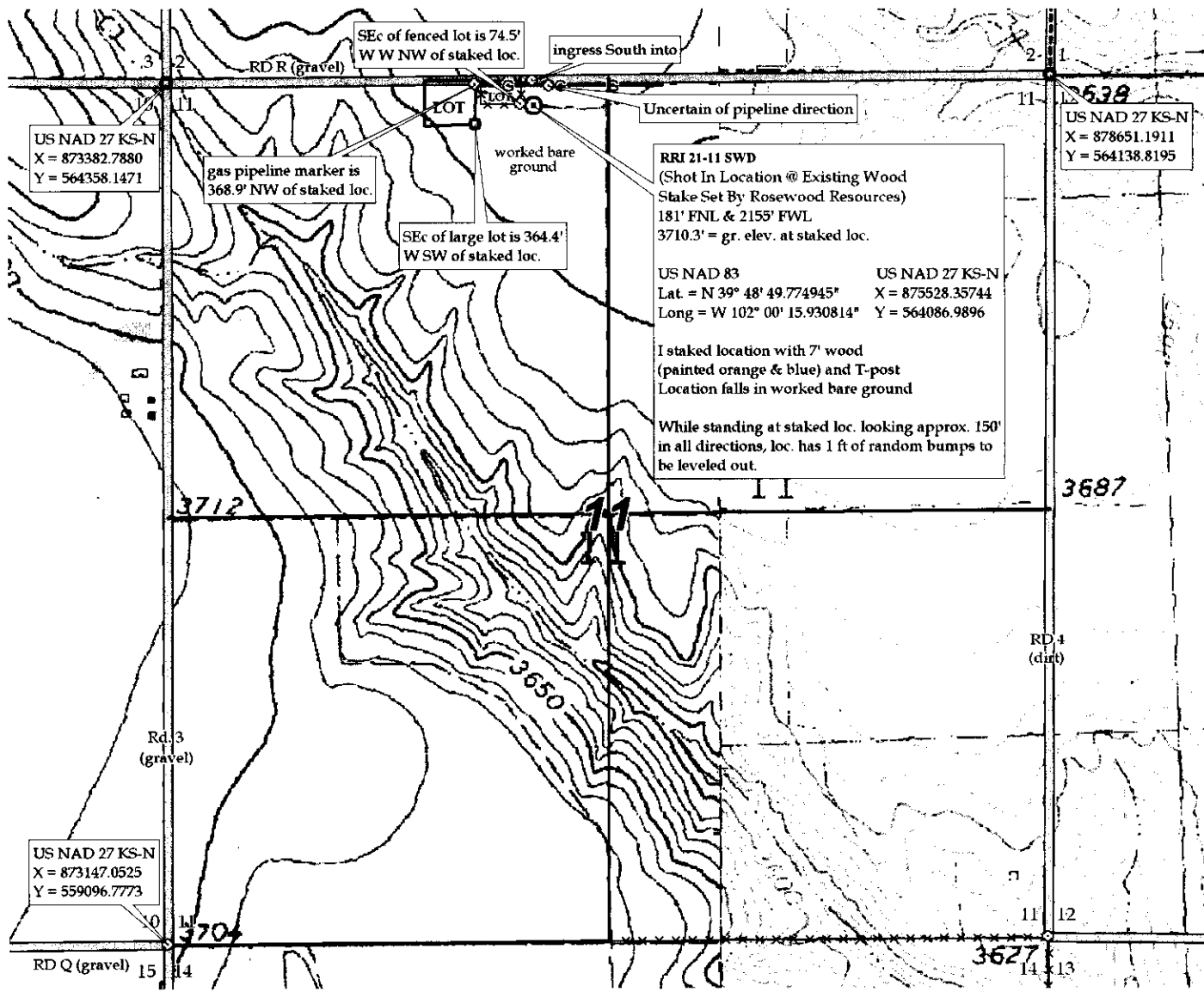


GR. ELEVATION: 3710.3'

Directions: From 1.7 mile West of St. Francis, Ks at the intersection of Hwy 27 North & Hwy 36 - Now go 10.7 miles West on Hwy 36 - Now go 3 miles North on RD 2 - Now go 1 mile East on RD Q - Now go 1 mile North on RD 3 to the NW corner of section 11-3s-42w - Now go 0.4 mile on East on RD R to ingress South into - Now go 181' South through worked bare ground into staked location..

Final ingress must be verified with land owner or Rosewood Resources, Inc.

*This drawing does not constitute a monumented survey or a land survey plat
This drawing is for construction purposes only*



DESIGN APPROVAL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
 April 2004
 Form must be Typed

Submit in Duplicate

Operator Name: Rosewood Resources, Inc.		License Number: 33019
Operator Address: 2101 Cedar Springs Rd., Suite 1500		
Contact Person: Sherri Wilson		Phone Number: 214-849-9333
Lease Name & Well No.: RRI SWD 21-11		Pit Location (QQQQ): NW NE NE NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. 11 Twp. 3 R. 42 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 181 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2,155 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Cheyenne County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? natural clays
Pit dimensions (all but working pits): 25 Length (feet) 40 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. material - bentonite		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 5075 ^{3135} feet Depth of water well 251 feet		Depth to shallowest fresh water 200 feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ Date 04-12-2010		_____ Signature of Applicant or Agent <i>Sherri Wilson</i>

15-003-21235-00-00

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: _____	Permit Number: _____	Permit Date: 4-23-10	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

APR 21 2010

KCC WICHITA

**NOTICE TO OPERATORS FILING INTENT TO DRILL
FOR DISPOSAL OR ENHANCED RECOVERY
INJECTION WELLS, (CLASS II INJECTION WELL)**

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.