

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/3/10

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: None
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Terry McLeod

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MAR 03 2008
KCC

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled Docket No. _____
_____ Dual Completion Docket No. _____
_____ Other (SWD or Enhr.?) Docket No. _____
_____ 12/21/07 _____ 1/6/08 _____ 1/6/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: 15-057-20593-0000
County: Ford County, KS

SE SW SW Sec 25 Twp 26 S. Rng 21 East West
330 feet from N S (check one) Line of Section
990 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(check one) NE SE NW SW

Lease Name: MOLITOR 'B' Well #: #1-25

Field Name: Edford North

Producing Formation: None

Elevation: Ground: 2268' Kelly Bushing: 2277'

Total Depth: 4900' Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at 680' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DANS 6-17-09
(Data must be collected from the Reserve Pit)

Chloride content 26,000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation & Hauling

Location of fluid disposal if hauled offsite: _____

Operator Name: Roberts Resources, Inc.

Lease Name: MARY #1-16 SWDW License No.: 32781

Quarter NE Sec. 16 Twp. 29 S. R. 18 East West

County: Kiowa Docket No: D-28396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Scott Hampel
Title: Vice President - Production Date: 3/3/08

Subscribed and sworn to before me this 3rd day of March

20 08 BRENT B. REINHARDT
Notary Public - State of Kansas
My Appt. Expires 12/7/2011
Brent B Reinhardt

Date Commission Expires: 12/7/2011

KCC Office Use ONLY

- 4 Letter of Confidentiality Attached
- If Denied, Yes Date - _____
- Wireline Log Received
- _____ Geologist Report Received
- _____ UIC Distribution

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MAR 10 2008

Operator Name: McCoy Petroleum Corporation Lease Name: MOLITOR "B" Well #: #1-25
Sec 25 Twp 26 S. R. 21 East West County: Ford County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit- Copy) List All E. Logs Run: Radiation Guard Log, Geological Report

Log Formation (Top), Depth and Datum Sample Name Top Datum See attached information

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes data for Surface casing.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil (Bbls) Gas (Mcf) Water (Bbls) Gas-Oil Ratio Gravity

Disposition of Gas (Vent, Sold, Used on Lease) METHOD OF COMPLETION (Open Hole, Perf, Dually Comp, Commingled, Other) Production Interval: None: D&A

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation
Molitor 'B' #1-25
SE SW SW Section 25-26S-21W
330' FSL & 990' FWL
Ford County, Kansas
API# 15-057-20,593*

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MAR 13 2008
KCC

12-21-07 Mixing mud. Spud at 10:30 AM. Drilled 12 1/4" surface hole to 685'. Deviation 3/4° @ 685'. Ran 16 jts of new 8 5/8" surface casing. Talley = 668.50'. Set at 680' KB. Basic Energy cemented with 220 sacks of A-Serv lite with 3% CC and 1/4#/sx of cellflake followed by 150 sx of 60/40 pozmix with 3% CC and 1/4#/sx of cellflake. Plug down @ 2:30 AM on 12/22/07. Cement did circulate. Welded straps on bottom 3 jts and welded collars on other 13 jts.

DST #1 4797-4818' (Mississippian Dolomite)

Open 45", SI 60", Open 60", SI 90"

Initial Blow: Strong blow OBB in 3 mins., Blow-back: blow dead in 10 mins.

Final Blow: Strong blow OBB in 3 mins., Blow-back: weak blow building to 2"

Recovered: 2200' Total Fluid

50' Gassy Oil (20%gas, 80%oil)

180' Slight Oil & Gas Cut Watery Mud

(25%gas, 3%oil, 27% water, 45% mud)

1,970' Water

FP: 113-554# 572-1005#

ISIP: 1318# FSIP: 1316#

01-06-08 RTD 4900'. LTD 4902'. No survey taken. Log Tech ran Radiation Guard Log. Basic Energy **plugged well** with 145 total sacks 60/40 poz with 4% gel as follows: 50 sx @ 1360', 50 sx @ 700', 20 sx @ 0-60', 15 sx in RH and 10 sx in MH. Plugging complete at 3:00 AM. Orders from Richard Lacy, KCC.

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WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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SE SW SW Section 25-26S-21W
330' FSL & 990' FWL
Ford County, Kansas
API# 15-057-20,593

SAMPLE TOPS

Heebner	4036 (-1759)
Lansing	4162 (-1885)
Stark	4488 (-2211)
Pawnee	4653 (-2376)
Cherokee	4706 (-2429)
Mississippian	4784 (-2507)
Miss Porosity	4813 (-2536)
RTD	4900 (-2623)

ELECTRIC LOG TOPS

Heebner	4036 (-1759)
Lansing	4160 (-1883)
Stark	4486 (-2209)
Pawnee	4653 (-2376)
Cherokee	4704 (-2427)
Mississippian	4788 (-2511)
Miss Porosity	4814 (-2537)
LTD	4902 (-2625)

BASIC

energy services, L.P.

DUCK LIND K 154 WINDHORST RD
 Nov 34 402 5 N 1/2 E 8 N 3 E 2 S 1/4

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TREATMENT REPORT

Customer McCoy Petroleum	Lease No. KCC	Date 12.21.07
Lease MONITOR BI	Well # 123	
Field Order # 1305	Station PRATT KS	Casing 8 5/8"
Type Job CNW	Depth FORD	County KS
	Formation	Legal Description R26S1W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8"	Tubing Size	Shots/Ft		Acid 220SKS AGRU	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad 870 BWT GEL	Max 1/2 CML	Min 125	Min 25	Min 25
Volume 12	Volume	From	To	Pad 20SKS 60/90 PCE	Min 3/10 CML			10 Min.
Max Press	Max Press	From	To	Frab 270 BWT GEL	Avg 3/10 CML			15 Min.
Well Connection	Annulus Vol.	From	To	125 1/4 CELLULOSE	HHP Used			Annulus Pressure
Plug Depth 103	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative DAVE OLLER	Station Manager D. SCOTT	Treater M. McGUIRE
Service Units 19867	19841	19928 19682
Driver Names M. McGUIRE	J. ANTHONY	DOV. McGUIRE

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0000					ON LOC ATION SAFETY MET
0014					RUN 16 JOBS 85% USUAL
0140					HOOK UP TO R16 TO CIRCULATE
0150					HOOK UP TO P.T.
0155	200	200	75	5	MX LEND 220SKS AGRU @ 130% C
0210	300	300	36	5	MX TAN 150 SKS 60/90 PCE @ 14% C
					CHUT DOWN
					RELEASE PLUG
0214				5	START DISPLACEMENT
					CEMEX TO PIT
0230	300		42		PLUG DOWN
					CIRCULATION THRU
					TOP

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 MAR 10 2008
 CONSERVATION DIVISION
 WICHITA, KS

JOB COMPLETE
 THANK YOU
 CEMENT CREW

BASIC

energy services, L.P.

TREATMENT REPORT

Customer McCoy Petroleum	Lease No.	Date 1-6-08
Lease Molitor	Well # B1-25	
Field Order # 17993	Station Pratt	Casing
Type Job CWS-PTA	Depth	County Ford
	Formation	State KS
		Legal Description 25-26-21

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
		From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative Larry Salazar	Station Manager Dave Seale	Treater Steve Or...
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Service Units	19761	19806	19831	19862					
Driver Names	D. L. ...	L. ...	B. ...						

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
10:30					On location - Safety meeting
			20	4.5	1st plug @ 1360' with 50% 60/40 POC
			12	4	1120 A.H.
			16	4	1120 Displacement @ 13.75#/min
1:15					1120 Displacement
			10	4	2nd plug @ 200 w/50% 60/40 POC
			10	4	1120 A.H.
			3	4	1120 Displacement @ 13.75#/min
2:00					1120 Displacement
			5	4	1 3rd plug @ 60' w/ 20% 60/40 POC
3:00			1	4	1120 Displacement @ 13.75#/min
			6/1		1120 Displacement @ 13.75#/min
					Job complete
					Thank you