\$120.22

TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING**

WICHITA, KANSAS 67202

130 SOUTH MARKET, SUITE 2078

County: ELLIS

Spot: NESENW

3598 feet from S Section Line,

Lease Name: SCHMEIDLER A

API Well Number: 15-051-20532-00-00

Sec/Twnshp/Rge: 17-12S-17W

3012 feet from E Section Line

Well #: 6

Total Vertical Depth: 3699 feet

Operator License No.: 7383

Op Name: GRADY BOLDING CORPORATION

Address: PO BOX 486

ELLINWOOD, KS 67526

Depth (ft) Pulled (ft) Comments String Size SURF 8.625 210 0 w/150 sxs cmt PROD 5.5 3693 0 w/125 sxs cmt

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 02/08/2010 11:00 AM

Plug Co. License No.: 32810

Plug Co. Name: PROFESSIONAL PULLING SERVICES LLC

Proposal Rcvd. from: DAVE HEIM

Company: GRADY BOLDING CORPORATION Phone: (785) 623-2084

Proposed Ordered 310 sxs 60/40 pozmix - 4% gel - 500# hulls - 13 sxs gel.

Plugging PC at 1407' w/unknown sxs cement.

Method: Emergency plug with rig over the hole. Dakota break in.

Plugging Proposal Received By: PAT STAAB

WitnessType: COMPLETE (100%)

Date/Time Plugging Completed: 02/08/2010 2:45 PM

KCC Agent: PAT STAAB

Actual Plugging Report:

Professional Pulling Services RIH with tubing to 3400'.

Quality Cementing rigged to tubing - mixed and pumped 13 sxs gel - followed with 50 sxs 60/40 pozmix with 250# hulls mixed in.

Pulled tubing to 1850'. Quality rigged to tubing and pumped 170 sxs cement with 250# hulls mixed in to circulate cement to pit area.

Pulled tubing - rigged to 8 5/8" casing with a swedge - pumped 5 sxs cement.

Max. P.S.I. 500#. S.I.P. 500#.

Topped off 5 1/2" casing with 20 sxs cement. Hole standing full.

Perfs:

Top Bot Thru Comments 3693 Arbuckle 3696

2010060793

RECEIVED KANSAS CORPORATION COMMISSION

FEB **16** 2010

CONSERVATION DIVISION WICHITA, KS

Remarks: QUALITY OIL WELL CEMENTING COMPANY-TICKET #3734.

Plugged through: TBG

District: 04

Signed

(TECHNICIAN)

M

Form CP-2/3

ISERN-WELL	KS.			SCHMEIDLER 'A'	17-12 NE SE	-17W NW		
Contr. LEBEN DRLG., INC. Cty. ELLIS								
Geol. WARREN JOHNSON Pool BEMIS-SHUTTS								
E. 2168 KB Cm. 11/13/69 Cp. 12/18/69 IP PMP 35 BOPD +10% WTR/ARB 3693-96								
SMP Tops	Depth	Datum	Csg.	8-5/8" 210/150 sx; 5½" 3693/125 sx	sx:			
ANH	1379	+ 700	1	5½" 3693/125 sx	,	1		

SMP Tops	Depth	Datum	Can 0 = /0"				
			Csg. 8-5/8" 210/150 sx;				
ANH	1379	+ 789	5½" 3693/125 sx				
TOP	3133	- 965	DST 3400-3545 /44				
HEEB	3369	-1201	DST 3480-3515/1', 60' HOCM, BHP 311-266#/30", FP 53-62#				
LANS	3419	-1251	311-206#/30", FP 53-62#				
SIMP SH	3668	-1500	COTO BALL 10 pg 1				
ARB	3691	-1523	COTD, BAIL 12 BO 1 HR, 1 BBL AC SD/12 HRS, FU 475' OIL, SWB DN,				
TD DDTD	3696.	-1528					
0010	3698 1	-1530]	(SHORT 16 PL) SOT TO				
<u> </u>			A 250, NO PRESS, SWB BK LD (SHORT 16 BL) SQZ 50 SX, SD- CO & DD 36982, NSN, A 250, FU				
			1100' 01L/12 HRS, SWB 32 BFPH/6				
			HRS, 10% WTR, POP				
			, -, -, -, -, -, -, -, -, -, -, -, -, -,				
			NO LOG				
			NO CORES				
INDEPENDENT OIL & GAS SERVICE							

DENT OIL & GAS SERVICE