

# 133.25

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-195-21266-00-00  
Spot: SWSENE Sec/Twnshp/Rge: 24-11S-23W  
2970 feet from S Section Line, 990 feet from E Section Line  
Lease Name: WANKER Well #: 1  
County: TREGO Total Vertical Depth: 4100 feet

Operator License No.: 30237  
Op Name: JACKSON, LAMOYNE DBA JAKE'S OIL  
Address: 2820 US HWY 24  
HILL CITY, KS 67642

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		3785		
SURF	8.625	248	0	165 SX
PROD	4.5	4100	0	225 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 02/02/2010 8:30 AM  
Plug Co. License No.: 34082 Plug Co. Name: ALLIANCE WELL SERVICE INC.  
Proposal Rcvd. from: LAMOYNE (JAKE) JACKSO Company: JAKE'S OIL COMPANY Phone: (785) 216-0839

Proposed Plugging Method: Ordered 350 sxs 60/40 pozmix - 4% gel - 500# hulls.  
Perf: 2082' - 1750' - 1060' - 225'.

Plugging Proposal Received By: MARVIN MILLS WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 02/02/2010 12:30 PM KCC Agent: RAY DINKEL

**Actual Plugging Report:**

Ran tubing to 2060' - pumped 70 sxs cement with 200# hulls.  
Pulled tubing to 1300' - pumped 170 sxs cement with 100# hulls - cement circulated.  
POOH. Hooked up to casing - pumped 10 sxs cement.  
Max. P.S.I. 150#.  
Cement circulated out the Braden head.

**Perfs:**

Top	Bot	Thru	Comments
3955	3970		MARMATON
3700	3704		
3655	3657		
3616	3618		

2/24/10  
2010060804

RECEIVED  
FEB 12 2010

Remarks: ALLIED CEMENTING COMPANY-TICKET #039109.

Plugged through: TBG

KCC WICHITA

District: 04

Signed

Ray A Dinkel

(TECHNICIAN)

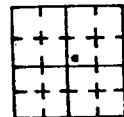
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FEB 04 2010

HUNT OIL & GAS COMPANY REPLACEMENT CARD  
 OF KANSAS, INC. #1 WANKER  
 P. O. BOX 1196  
 HAYS, KS 67601  
 CONTR BIG SPRINGS DRILLING, INC. CTY TREGO

24-11-23W  
 SW ~~SW~~ NE  
 SE

GEOL \_\_\_\_\_ FIELD WAKEFNEY EAST



ELV 2362 KB SPD 7/20/83 CARD ISSUED 12/22/83 IP P 63 BO & 15.75  
2357 GL BWPD  
API 15-195-21,266 LKC 3701-3705  
 MARM 3956-3966  
 (NEW PAY - MARM OIL)

Tops .....	Depth/Datum
NO TOPS AVAILABLE	
RTD .....	4157-1795

8 5/8 " 248/165SX, 4 1/2 " 3960/225SX  
 SO IN CHER  
 NO DST'S  
 MICT - CO, PF (MARM) 3956-66 W/ 2 SPF, AC 1500G (28%  
 DEMUL), FRAC SD & FL (AMT'S NA), SWB DWN, GSO, PB  
 (DEPTH NA), PF (LKC) 3701-05 W/ 2 SPF, AC 1000G (15%), SWB  
 DWN, GSO, SET 2 3/8 " TBG AT 3960, POP, P 63 BO & 15.75  
 BWPD (GR 35%), 9/10/83, COMMINGLED - NO OTHER INFO RE-  
 LEASED BY OPERATOR

**CORRECTION & INFO RELEASED: 9/6/84 - ORIGINALLY FIRST RE-  
 PORTED OPERATOR AS BIG CREEK OIL OPERATIONS, WAS OIL  
 WELL - TIGHT HOLE**