

3/11/10

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30606
 Name: Murfin Drilling Company, Inc.
 Address: 250 N. Water, Suite 300
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: None
 Operator Contact Person: Leon Rodak
 Phone: (316) 267-3241
 Contractor: Name: Murfin Drilling Company, Inc.
 License: 30606
 Wellsite Geologist: Terry McLeod
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/19/07</u>	<u>11/28/07</u>	<u>11/29/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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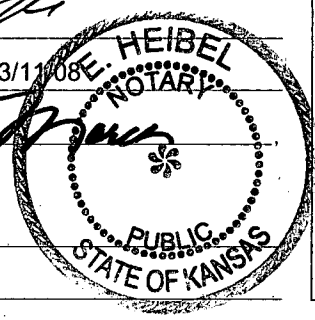
API No. 15 - 185-23486-00-00
 County: Stafford
SE NW SW Sec. 12 Twp. 22 S. R. 13 East West
737 FSL feet from S N (circle one) Line of Section
540 FWL feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: M Drach Well #: 2-12
 Field Name: Drach
 Producing Formation: None
 Elevation: Ground: 1902 Kelly Bushing: 1913
 Total Depth: 3870 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 741 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA-N567609
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Leon Rodak, VP Production Date: 03/11/08
 Subscribed and sworn to before me this 11th day of March
 2008
 Notary Public: [Signature]
 Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **MAR 12 2008**

Operator Name: Murfin Drilling Company, Inc. Lease Name: M Drach Well #: 2-12
 Sec. 12 Twp. 22 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> CONFIDENTIAL MAR 11 2008 KCC </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	741	350 lite, 175 comm	525	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enh.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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M. Drach #2-12 737 FSL 540 FWL Sec. 12-22S-13W 1913' KB							Hay-Witt #1-11 200 FSL 570 FEL Sec. 11-T22s-R13W 1912' KB	
Formation	Sample Top	Datum	Ref	Log tops	Datum	Ref	Log Top	Datum
Anhydrite	728	+1185	+21	739	+1174	+10	748	+1164
B/Anhydrite	746	+1167	+28	762	+1151	+12	773	+1139
Howard	2860	-947	+8	2858	-945	+10	2867	-955
Topeka	2946	-1033	+7	2943	-1030	+10	2952	-1040
Heebner	3241	-1328	+8	3240	-1327	+9	3248	-1336
Brown Lime	3374	-1461	+7	3375	-1462	+6	3380	-1468
Lansing	3392	-1479	+7	3393	-1480	+6	3398	-1486
Stark Shale	3570	-1657	+4	3568	-1655	+6	3573	-1661
BKC	3621	-1708	+8	3611	-1698	+2	3612	-1700
Viola	3658	-1745	+3	3666	-1753	-5	3660	-1748
Simpson Sh	3706	-1793	+3	3698	-1785	+11	3708	-1796
Arbuckle	3746	-1833	+5	3748	-1835	+3	3750	-1838
RTD	3870	-1957					3855	-1943
LTD				3869			3856	

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CONSERVATION DIVISION
WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

12-2007

Long
12/26/07

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

CONFIDENTIAL
MAR 11 2008
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Invoice Number: 111329
Invoice Date: Nov 26, 2007
Page: 1

Bill To:
Murfin Drtg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

J-PROD COPY

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Murfin	M. Drach #2-12	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Nov 26, 2007	12/26/07

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	Common Class A	11.10	1,942.50
4.00	MAT	Gel	16.65	66.60
16.00	MAT	Chloride	46.60	745.60
350.00	MAT	ALW	10.45	3,657.50
88.00	MAT	Flo Seal	2.00	176.00
566.00	SER	Handling	1.90	1,075.40
17.00	SER	Mileage 566 sx @.09 per sk per mi	50.94	865.98
1.00	SER	Surface	815.00	815.00
442.00	SER	Extra Footage	0.65	287.30
17.00	SER	Mileage	6.00	102.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Rubber Plug	100.00	100.00
		<i>03600 00240 3010 10355.24</i>		
		<i>(993.39)</i>		
		<i>Cement S. (39)</i>		

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ **993.39**

ONLY IF PAID ON OR BEFORE

Dec 26, 2007

Subtotal	9,933.88
Sales Tax	421.36
Total Invoice Amount	10,355.24
Payment/Credit Applied	
TOTAL	10,355.24

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MAR 12 2008

CONSERVATION DIVISION
WICHITA, KS

99339

9361.85

ALLIED CEMENTING CO., INC.

30986

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

U.B.

DATE <u>11-20-07</u>	SEC <u>12</u>	TWP. <u>22</u>	RANGE <u>13</u>	CALLED OUT <u>5:39am</u>	ON LOCATION <u>8:09am</u>	JOB START <u>11:00am</u>	JOB FINISH <u>12:00pm</u>
LEASE <u>M. Drach</u>	WELL# <u>2-12</u>	LOCATION <u>281+1119 Hwy 2025</u>			COUNTY <u>Stafford</u>	STATE <u>Id.S.</u>	
OLD OR <u>NEW</u> (Circle one)							

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CONTRACTOR Murfin Rig 2
TYPE OF JOB Surface
HOLE SIZE 12 1/4" T.D. 742 ft
CASING SIZE 8 3/8" DEPTH 741 ft
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX 400' MINIMUM 100'
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. 40 ft
PERFS. _____
DISPLACEMENT 44.6 bbl.

OWNER _____
CEMENT AMOUNT ORDERED 175 lb Common
32cc 2 1/2 gal
350 1/2 6 1/2 gal 3.2cc 14 # No SEAL
COMMON 175 lb @ 11.10 1942.50
POZMIX _____ @ _____
GEL 40 lb @ 16.65 666.00
CHLORIDE 16 lb @ 46.60 745.60
ASC _____ @ _____
ALW 350 lb @ 10.45 3657.50
No SEAL 88 # @ 2.00 176.00
@ _____
@ _____
@ _____
@ _____
@ _____
@ _____
HANDLING Stb on 17 @ 1.90 1075.10
MILEAGE Stb on 09 17 @ _____ 865.98
TOTAL 8529.58

EQUIPMENT

PUMP TRUCK CEMENTER Mike m
120 HELPER Dwayne
BULK TRUCK
341 DRIVER Carl
BULK TRUCK
357 DRIVER Dwayne

REMARKS:

circulate the hole with Rig
mud pump
Mix cement 350 1/2 6 1/2 gal 3.2cc
+ 175 lb 3.2cc 2 1/2 gal then
Release Plug Displace Plug Down
with water 44.6 bbl.
Cement did circulate to surface

SERVICE

DEPTH OF JOB 742 ft
PUMP TRUCK CHARGE _____ 815.00
EXTRA FOOTAGE 442 @ .65 287.30
MILEAGE 17 @ 6.00 102.00
MANIFOLD _____ @ _____
Pres short ✓ @ 06 116
LEAN RENTAL @ 100.00 100.00
TOTAL 1504.30

CHARGE TO: Murfin Drilling
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-8 3/8 Rubber Plug @ 100.00 100.00
@ _____
@ _____
@ _____
@ _____
TOTAL 100.00

Thank You

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kiven C.

KIVEN C.
PRINTED NAME

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 111464
Invoice Date: Nov 30, 2007
Page: 1

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Bill To:
Murfin Drlg. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

operator pay
1-PROD COPY

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Murfin	M. Drach #2-12 <i>DM</i>	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Nov 30, 2007	12/30/07

Quantity	Item	Description	Unit Price	Amount
111.00	MAT	Common Class A	11.10	1,232.10
74.00	MAT	Pozmix	6.20	458.80
7.00	MAT	Gel	16.65	116.55
46.00	MAT	Flo Seal	2.00	92.00
194.00	SER	Handlign	1.90	368.60
17.00	SER	Mileage 194 sx @.09 per sk per mi	17.46	296.82
1.00	SER	Arbuckle Plug	955.00	955.00
17.00	SER	Mileage Pump Truck	6.00	102.00

Account	Unit	W	L	NO	AMOUNT
<i>03600</i>	<i>002</i>	<i>400</i>	<i>3010</i>	<i>3850.05</i>	<i>(362.19)</i>

PYA

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 362.19

ONLY IF PAID ON OR BEFORE

Dec 30, 2007

Subtotal	3,621.87
Sales Tax	228.18
Total Invoice Amount	3,850.05
Payment/Credit Applied	
TOTAL	3,850.05

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

DM
362.19
3487.86

ALLIED CEMENTING CO., INC.

30373

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>11-29-07</u>	SEC. <u>12</u>	TWP. <u>22</u>	RANGE <u>13</u>	CALLED OUT <u>1:00AM</u>	ON LOCATION <u>3:00AM</u>	JOB START <u>7:00AM</u>	JOB FINISH <u>8:00AM</u>
LEASE <u>M. Drach</u>	WELL # <u>2-12</u>	LOCATION <u>Great Bend to 281+K-19</u>			COUNTY <u>Stafford</u>	STATE <u>Kansas</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)		<u>2 east, 1/2 south</u>					

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CONTRACTOR Murfin #2
 TYPE OF JOB Apbuckle Plug
 HOLE SIZE 7 7/8 T.D. 3870'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 XH DEPTH 3748'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Murfin Drilling Co. Inc.

CEMENT
 AMOUNT ORDERED 185 dx 60/40 4% Gel
1/4" flo seal per dx.

EQUIPMENT

4.B.

PUMP TRUCK CEMENTER J.P. Drilling
 # 224 HELPER Lynen Wintz
 BULK TRUCK
 # 342 DRIVER Rick Heine
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>111</u>	@	<u>11.10</u>	<u>1232.10</u>
POZMIX	<u>74</u>	@	<u>6.20</u>	<u>458.80</u>
GEL	<u>7</u>	@	<u>16.65</u>	<u>116.55</u>
CHLORIDE		@		
ASC		@		
FLO-SEAL	<u>46</u>	@	<u>2.00</u>	<u>92.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>194</u>	@	<u>1.90</u>	<u>368.60</u>
MILEAGE	<u>17.9</u>	@	<u>194</u>	<u>296.82</u>
TOTAL				<u>2564.87</u>

REMARKS:

<u>1st</u>	<u>3748'</u>	<u>50 dx Displace w/ mud</u>
<u>2nd</u>	<u>770'</u>	<u>50 dx</u>
<u>3rd</u>	<u>360'</u>	<u>40 dx</u>
<u>4th</u>	<u>60'</u>	<u>20 dx</u>
		<u>15 dx Rathole</u>
		<u>10 dx Mousehole</u>

SERVICE

DEPTH OF JOB	<u>3748'</u>		
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>17</u>	@	<u>6.00</u> <u>102.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1057.00</u>			

CHARGE TO: Murfin Drilling Co. Inc.
 STREET 250 N Water Ste 300
 CITY Wichita STATE Kansas ZIP 67202

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL <u>0</u>			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

X Jeremy Stuckey
 PRINTED NAME

Thank you!

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 KANSAS CORPORATION COMMISSION

MAR 12 2008

CONSERVATION DIVISION
 WICHITA, KS