

CONFIDENTIAL

AMENDED

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Duke
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Marvin T. Harvey, Jr.
Designate Type of Completion:
[X] New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
[X] Gas ENHR SIGW
Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. To Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
11/06/2007 11/16/2007 12/17/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 189-22613-0000
County: Stevens
NW - NE - NW Sec 28 Twp. 34 S. R. 35W
330 feet from S [N] (circle one) Line of Section
1968 feet from E [W] (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE [NW] SW
Lease Name: Wonder C Well #: 7
Field Name: Ski
Producing Formation: Chester
Elevation: Ground: 2991.6 Kelly Bushing: 3003
Total Depth: 6500 Plug Back Total Depth: 6449
Amount of Surface Pipe Set and Cemented at 1747 feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1300 mg/l ppm Fluid volume 1600 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [] East [] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title: Capital Assets Date March 13, 2008
Subscribed and sworn to before me this 13 day of March
20 08
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

KCC Office Use Only
Letter of Confidentiality Attached
If Denied, Yes [] Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 17 2008
CONSERVATION DIVISION
WICHITA, KS

JAN 11 2008

ORIGINAL

Side Two

Operator Name: OXY USA Inc. Lease Name: WONDER C Well #: 7
Sec. 28 Twp. 34 S. R. 35W East West County: Stevens

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run: Gamma Ray Cement Bond
Microlog Long Spaced Sonic
High Resolution Induction
Spectral Density Dual Spaced Neutron Microlog
[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Wellington Salt 2258 745
Chase 2707 296
Council Grove 2979 24
Wabaunsee 3436 -433
Heebner 4284 -1282
Toronto 4305 -1303
Lansing 4430 -1428
(See Side Three)

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set(in. O.D.), Weight Lbs./ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, Footage, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD
Size 2-3/8 Set At 6139 Packer At
Liner Run [] Yes [X] No

Date of First, Resumed Production, SWD or Enhr. 01/15/2008
Producing Method [X] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours
Oil BBLS 0 Gas Mcf 507 Water Bbls 1 Gas-Oil Ratio Gravity

Disposition of Gas [] Vented [X] Sold [] Used on Lease (If vented, Submit ACO-18)
METHOD OF COMPLETION [] Open Hole [X] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

CONFIDENTIAL

Side Three

Operator Name: OXY USA Inc. Lease Name: Wonder C Well #: 7

Sec. 28 Twp. 34 S. R. 35W East West County: Stevens

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Kansas City	4577	-1575
Marmaton	4837	-1835
Cherokee	5314	-2311
Atoka	5584	-2582
Morrow	5852	-2850
Chester	6234	-3232
TD:	6500	

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 17 2008
CONSERVATION DIVISION
WICHITA, KS