CONFIDENTIAL

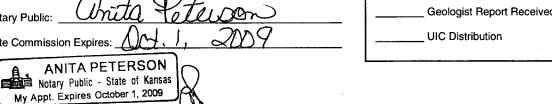
Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM WELL HISTORY – DESCRIPTION OF WELL & LEASE

	AM	IENVEL
ORIGIA	_	
1/6//	1/4.	Form ACO-1
• • •	14/	September 1999
	Forn	n Must Be Typed

Operator: License #5447	API No. 15 - 189-22613-0000					
Name: OXY USA Inc.	County: Stevens					
Address: P.O. Box 2528	<u>NW NE NW_</u> Sec_28_ Twp. <u>34_</u> S. R <u>35W_</u>					
City/State/Zip: Liberal, KS 67905	feet from S N (circle one) Line of Section					
Purchaser: Duke	feet from E \(\overline{\W} \) (circle one) Line of Section					
Operator Contact Person:	Footages Calculated from Nearest Outside Section Corner:					
Phone:(620) 629-4200	(circle one) NE SE NW SW					
Contractor: Name:Murfin Drilling Company, Inc.	Lease Name:Wonder CWell #:7					
License:30606	Field Name: Ski					
Wellsite Geologist: Marvin T. Harvey, Jr.	Producing Formation: Chester					
Designate Type of Completion:	Elevation: Ground: 2991.6 Kelly Bushing: 3003					
X New Well Re-Entry Workover	Total Depth: 6500 Plug Back Total Depth: 6449					
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atfeet					
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes⊠ No					
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from					
Operator:	feet depth to w/ sx cmt.					
Well Name:	ANTIMIN TO DE					
	Drilling Fluid Management Plan ATTNIC 16 09					
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)					
Deepening Re-perf Conv. To Enhr./SWD	Chloride content 1300 mg/l ppm Fluid volume 1600 bbls					
Plug Back Plug Back Total Depth	Dewatering method used <u>Evaporation</u>					
Commingled Docket No	Location of fluid disposal if hauled offsite:					
Dual Completion Docket No	Operator Name:					
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:					
11/06/2007 11/16/2007 12/17/2007	Quarter Sec Twp,S. R East 🗌 West					
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:					
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas 6702, within 120 days of the spud date, recompletion, workover or co Information of side two of this form will be held confidential for a period of 12 to 107 for confidentiality in excess of 12 months). One copy of all wireline logs a CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plu	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL					
All requirements of the statutes, rules and regulations promulgated to regulate	e the oil and gas industry have been fully complied with and the statements					
herein are complete and correst to the best of my knowledge.	·					
/	1/00 0// 11 0-1					

Signature:



Letter of Confidentiality Attached

If Denied, Yes Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

KCC Office Use Only

RECEIVED

RECEIVED

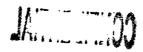
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RANSAS CORPORATION COMMISSION

WAR 1 7 2008

CONSERVATION DIVISION

WICHTIA, KS



		^	mer i i		V		•	•			
1 ***	i Silife	NO	S	Side Two							
Operator Name:	1 JAN OX.	Y USA Inc.		Lease Name	: WONI	DER C	Well #:	7			
Sec. <u>28</u> T	Co.		East West	County:		Stevens)				
Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copyof all Electric Wireline Logs surveyed. Attach final geological well site report.											
Drill Stem Tests Tak (Attach Additional Sh		☐ Yes	10	⊠ Log	Formation (To	Sample					
Samples Sent to Ge	ological Survey	☐ Yes 🛛 N	10	Name Wellington S	Name Top Wellington Salt 2258						
Cores Taken		☐ Yes 🖾 N	lo	Chase		2707	296				
Electric Log Run		X Yes \(\bigcap \)	lo	Council Gro	ve		2979	24			
List All E. Logs Run Microlog	Long Sp	Ray Ceme paced Sonic solution Induction	ent Bond	Wabaunsee Heebner Toronto	See yay ka See .	3436 4284 4305	-433 -1282 -1303				
Spectral Der	nsity Dual Spaced	l Neutron Microlog		Lansing (See Side T	Lansing 4430 -1428 (See Side Three)						
			CASING RECORD		Used	c.					
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement .	# Sacks Used		and Percent dditives			
Conductor -	""	T.			С						
Surface	12 1/4	8 5/8	24	1747	1747 C 250 A-Con + additiv. — C 300 A-Con + additiv.						
Production C	7 7/8	5 1/2	17	6494	Н	150	POZ Premium 50/50				
		ADDIT	IONAL CEMENTI	NG / SQUEEZE	RECORD	<u> </u>	.				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Use	Type and Percent Additives							
Protect Casing Plug Back TD Plug off Zone											
		1		·	· · · · · · · · · · · · · · · · · · ·						
Shots Per Foot		N RECORD – Bridge otage of Each Interva		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth							
.4		1	94-98, 6205-15	Acid: 5200	Acid: 5200 gals 17% FE Acid						
8		6224-28		Frac: 32,180 gals 75% 15# X-Linked gel; 210,000# 20/40 sd							
	·							•			
TUDINO DECORD	0:	0-1-0-1	De des At	Live Bur							
TUBING RECORD	Size 2-3/8	Set At 6139	Packer At	Liner Run Yes No							
Date of First, Resumed	•	or Enhr. Produ	icing Method	lowing 🔲 Pur	nning D (Gas Lift 🔲 C	Other (Explain)				
Estimated Production Per 24 Hours O Fo7				Water Bbls Gas-Oil Ratio Gravity							
Disposition of Gas		METHOR	OF COMPLETIC		· · · · · · · · · · · · · · · · · · ·	Produ	ction Interval				
☐ Vented ☑ Sold ☐ Used on Lease ☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled											
(If vented, Submit ACO-18) Other (Specify)											

Side Three

Operator Name:	<u> </u>	 	OXY	'USA	Inc.			Lease Name: _	Wond	er C	Well #:	7	<u> </u>	
Sec. <u>28</u>	28 Twp. 34				w_	☐ East	☐ West	County:		Stevens				
Name							Тор	·	Datum					•
Kansas City							4577		-1575					
Marmaton							4837		-1835					
Cherokee							5314		-2311					
Atoka	•				•		5584		-2582					
Morrow							5852		-2850					
Chester							6234		-3232					
TD:					- ,		6500		-					

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CONSERVATION DIVISION WICHITA, KS