

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

3/7/09

Operator: License # 31980
Name: Lotus Operating Co. LLC
Address: 100 S. Main, Ste 420
City/State/Zip: Wichita, KS 67202
Purchaser: High Sierra Crude Oil
Operator Contact Person: Tim Hellman
Phone: (316) 262-1077
Contractor: Name: Warren Drilling
License: 33724
Wellsite Geologist: Orlin Phelps

CONFIDENTIAL
MAR 07 2008
KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/30/2007 12/10/2007 2/27/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 155-21528-0000
County: Renov
C N2 SE Sec. 20 Twp. 25 S. R. 9 East West
2100 feet from S N (circle one) Line of Section
1240 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Zink Well #: 2
Field Name: Langdon
Producing Formation: Mississippi

Elevation: Ground: 1699 Kelly Bushing: 1707
Total Depth: 4219 Plug Back Total Depth: 4076
Amount of Surface Pipe Set and Cemented at 290 w/ 200 sx Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

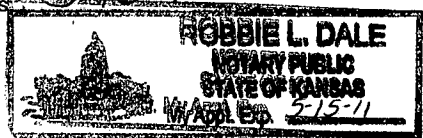
Drilling Fluid Management Plan Alt INV 1676-09
(Data to be collected from the Reserve Pit)
Chloride content 16000 ppm Fluid volume 400 bbls
Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite:
Operator Name: Lotus Operating Co. LLC
Lease Name: Maxwell #1 SWC License No.: 31980
Quarter NW Sec. 16 Twp. 25 S. R. 9 East West
County: Renov Docket No.: D-26375

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Managing Member Date: 3/7/2008
Subscribed and sworn to before me this 7 day of March
20 08.
Notary Public: Robbie L Dale
Date Commission Expires: 5-15-11



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 17 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Lotus Operating Co. LLC Lease Name: Zink Well #: 24307
 Sec. 20 Twp. 25 S. R. 9 East West County: Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron/Density, Macro & Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3196</td> <td>-1489</td> </tr> <tr> <td>Lansing</td> <td>3414</td> <td>-1707</td> </tr> <tr> <td>BKC</td> <td>3758</td> <td>-2051</td> </tr> <tr> <td>Chero sh</td> <td>3865</td> <td>-2158</td> </tr> <tr> <td>Mississippi</td> <td>3886</td> <td>-2179</td> </tr> <tr> <td>Viola</td> <td>4160</td> <td>-2453</td> </tr> <tr> <td>LTD</td> <td>4222</td> <td>-2515</td> </tr> </table>	Name	Top	Datum	Heebner	3196	-1489	Lansing	3414	-1707	BKC	3758	-2051	Chero sh	3865	-2158	Mississippi	3886	-2179	Viola	4160	-2453	LTD	4222	-2515
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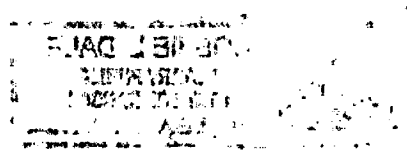
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	290	60/40 poz	200	2% g, 3% cc
Production	7.7/8"	5 1/2"	14#	4105	60/40 poz	200	Latex

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1spf	3888-3905	Acid 1500, frac w/ 104,000# sand	3888-3905

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	3893	none		
Date of First, Resumerd Production, SWD or Enhr. 2/28/2008			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	10	10	115			

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (if Vented, Submit ACO-18.) Other (Specify) _____



ALLIED CEMENTING CO., INC.

24636

CONFIDENTIAL

MAR 07 2008

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

MEDICINE LODGE

KCC

DATE <u>12-9-07</u>	SEC. <u>20</u>	TWP. <u>25S</u>	RANGE <u>09 SW</u>	CALLED OUT <u>7:30 pm</u>	ON LOCATION <u>11:00 pm</u>	JOB START <u>8:15 am</u>	JOB FINISH <u>8:55 am</u>
LEASE <u>ZINK</u>		WELL # <u>2</u>	LOCATION <u>LANGDON, KS, 3/4 NORTH,</u>	COUNTY <u>RENO</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)			WEST INTO				

CONTRACTOR <u>WALKEN #17</u>	OWNER <u>LOTUS OPERATING</u>
TYPE OF JOB <u>PRODUCTION CASING</u>	
HOLE SIZE <u>7 7/8"</u>	T.D. <u>4,222'</u>
CASING SIZE <u>5 1/2"</u>	DEPTH <u>4,095'</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH
TOOL	DEPTH
PRES. MAX <u>1,450</u>	MINIMUM <u>100</u>
MEAS. LINE	SHOE JOINT <u>15.90'</u>
CEMENT LEFT IN CSG. <u>15.90'</u>	
PERFS.	
DISPLACEMENT <u>99 1/2 bbl. FRESH WATER</u>	

CEMENT	
AMOUNT ORDERED <u>190 SK 60:40:2, 60 SK 60:40:2 + FL-5P</u>	

COMMON <u>150 A</u>	@ <u>11.10</u>	<u>1665.00</u>
POZMIX <u>100</u>	@ <u>6.20</u>	<u>620.00</u>
GEL <u>4</u>	@ <u>16.65</u>	<u>66.60</u>
CHLORIDE	@	
ASC	@	
<u>FL-5P 60 #</u>	@ <u>13.55</u>	<u>813.00</u>
	@	
	@	
	@	
	@	
	@	
HANDLING <u>256</u>	@ <u>1.90</u>	<u>486.40</u>
MILEAGE <u>29 X 256 X .09</u>		<u>668.16</u>
		TOTAL <u>4319.16</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>BILL M.</u>
# <u>360</u>	HELPER <u>GREG K.</u>
BULK TRUCK	
# <u>381</u>	DRIVER <u>RANDY M.</u>
BULK TRUCK	
#	DRIVER

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP PRE-FLUSH, PLUG CAS HOLE WITH 15 SK 60:40:2, PUMP PRODUCTION - 175 SK 60:40:2, 60 SK 60:40:2 + FL-5P, STOP PUMPS, WASH PUMP & LINES, RELEASE PLUG, START DISPLACEMENT, SEE LIFT, SLOW RATE, DUMP PLUG FLOAT HEAD, DISPLACED WITH 99 1/2 bbl. FRESH WATER

SERVICE

DEPTH OF JOB <u>4,095'</u>	
PUMP TRUCK CHARGE	<u>1675.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>29</u>	@ <u>6.00</u> <u>174.00</u>
MANIFOLD HEAD RENT	@ <u>100.00</u> <u>100.00</u>
WAIT TIME <u>3 hours</u>	@ <u>200.00</u> <u>600.00</u>
	@

CHARGE TO: LOTUS OPERATING
STREET _____
CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 17 2008

TOTAL 2549.00

CONSERVATION DIVISION
WICHITA, KS PLUG & FLOAT EQUIPMENT

<u>5 1/2" RUBBER PLUG</u>	<u>1 @ 65.00</u>	<u>65.00</u>
<u>5 1/2" GUIDE SHOES</u>	<u>1 @ 170.00</u>	<u>170.00</u>
<u>5 1/2" AFU INSERT</u>	<u>1 @ 260.00</u>	<u>260.00</u>
<u>5 1/2" BASKET</u>	<u>2 @ 165.00</u>	<u>330.00</u>
<u>5 1/2" TURBOLIZER 58</u>	<u>@ 70.00</u>	<u>350.00</u>

ANY APPLICABLE TAX WILL BE CHARGED
TAX ON INVOICING

TOTAL CHARGE 2549.00

DISCOUNT 0.00 IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE 

ROBIN BROWN
PRINTED NAME