

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33069
Name: Encore Operating Company
Address: P. O. Box 27710
City/State/Zip: Denver, CO 80227
Purchaser: NCRA
Operator Contact Person: Jay Johnson
Phone: (303) 595-9251
Contractor: Name: H2 Drilling LLC
License: 33793
Wellsite Geologist: Kim Shoemaker

CONFIDENTIAL
MAR 03 2008
KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| 12/4/07 | 12/13/07 | 2/29/08 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 101-22038-0000
County: Lane
SE NE SE Sec. 20 Twp. 16 S. R. 27 East West
1,667' feet from S N (circle one) Line of Section
453' feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WR Albin Well #: 1
Field Name: Wildcat
Producing Formation: Lansing - Kansas City
Elevation: Ground: 2,724' Kelly Bushing: 2,737'
Total Depth: 4,700' Plug Back Total Depth: 4,370'
Amount of Surface Pipe Set and Cemented at 268' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2,228' Feet
If Alternate II completion, cement circulated from 2,228'
feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan ATTN: 6-16-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 03/07/08
Subscribed and sworn to before me this 10 day of March
20 _____
Notary Public: _____
Date Commission Expires: My Commission Expires 01/26/2011

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 17 2008

Operator Name: Encore Operating Company Lease Name: WR Albin Well #: 1 **MAR 03 2008**
 Sec. 20 Twp. 16 S. R. 27 East West County: Lane **KCC**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | |
|---|---|---------|-----|-------|-----------|--------|-------|---------|--------|---------|---------|--------|---------|----------|--------|---------|-------------|--------|---------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Density/Neutron, Sonic, Microlog | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2,149'</td> <td>+588'</td> </tr> <tr> <td>Heebner</td> <td>3,963'</td> <td>-1,228'</td> </tr> <tr> <td>Lansing</td> <td>4,004'</td> <td>-1,268'</td> </tr> <tr> <td>Cherokee</td> <td>4,528'</td> <td>-1,791'</td> </tr> <tr> <td>Mississippi</td> <td>4,604'</td> <td>-1,867'</td> </tr> </table> | Name | Top | Datum | Anhydrite | 2,149' | +588' | Heebner | 3,963' | -1,228' | Lansing | 4,004' | -1,268' | Cherokee | 4,528' | -1,791' | Mississippi | 4,604' | -1,867' |
| Name | Top | Datum | | | | | | | | | | | | | | | | | |
| Anhydrite | 2,149' | +588' | | | | | | | | | | | | | | | | | |
| Heebner | 3,963' | -1,228' | | | | | | | | | | | | | | | | | |
| Lansing | 4,004' | -1,268' | | | | | | | | | | | | | | | | | |
| Cherokee | 4,528' | -1,791' | | | | | | | | | | | | | | | | | |
| Mississippi | 4,604' | -1,867' | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 24# | 268' | Common | 185 | 3% CaCl, 2% gel |
| Production | 7-7/8" | 5-1/2" | 14# | 4,685' | ASC | 150 | 5# gilsonite/sk |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | 2,228' | 60/40 Pozmix | 200 | 8% gel, 1/4# flo-cele/sk |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | Acid, Fracture, Shot, Cement Squeeze Record | Depth |
|----------------|---|---|---------------|
| | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | |
| 4 | 4,523'-25', 4,505'-07', 4,410'-11', 4,265'-66', 4,219'-21', 4,198'-4,201' | 500 gal. mud acid, 3,300 gal. 15% NE acid | 4,525'-4,198' |
| | CIBP @ 4,370' | | |
| | | | |
| | | | |

| | | | | | | | |
|--|-----------|---------|---|---------------|-----------|---|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| | | 2-7/8" | 4,342' | | | | |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method | | | | |
| 02/29/08 | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | | |
| | 44 bbls | 0 | 42 bbls | | | | |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 17 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

28791

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL
MAR 03 2008

SERVICE POINT:

Oakley KS

| | | | | | | | |
|--------------------------------|------------------|-----------------------------------|------------------|----------------------|----------------------------|-------------------------|--------------------------|
| DATE <u>12-4-07</u> | SEC. <u>20</u> | TWP. <u>16s</u> | RANGE <u>27w</u> | CALLED OUT <u>NO</u> | ON LOCATION <u>6:30 pm</u> | JOB START <u>9:15pm</u> | JOB FINISH <u>9:45pm</u> |
| LEASE <u>WR A16w</u> | WELL # <u>#1</u> | LOCATION <u>Pendennis 1c. 16w</u> | | | COUNTY <u>haver</u> | STATE <u>KS</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | | <u>w in</u> | | | |

CONTRACTOR M2 Ris #2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 268'
 CASING SIZE 8 5/8 DEPTH 266'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 16.05 BGLs

OWNER same
 CEMENT AMOUNT ORDERED 185 SKS com

EQUIPMENT
 PUMP TRUCK CEMENTER Fuzzie
 # 431 HELPER Kelly
 BULK TRUCK
 # 377 DRIVER LaRene
 BULK TRUCK
 # _____ DRIVER _____

| | | | |
|----------|---------------------|--------------------------|--------------------------|
| COMMON | <u>175</u> | @ <u>11¹⁰</u> | <u>1942⁵⁰</u> |
| POZMIX | | @ | |
| GEL | <u>3</u> | @ <u>16⁵⁵</u> | <u>49⁹⁵</u> |
| CHLORIDE | <u>5</u> | @ <u>46⁶⁰</u> | <u>233⁰⁰</u> |
| ASC | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| HANDLING | <u>183</u> | @ <u>1⁹⁰</u> | <u>347⁷⁰</u> |
| MILEAGE | <u>.0945 K/mile</u> | | <u>592⁹²</u> |
| | <u>AS per Bid</u> | | |
| | | TOTAL | <u>3166⁰⁷</u> |

REMARKS:
Cement did circulate
Plus down @ 9:45
Thanks Fuzzie & crew

SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 815⁰⁰
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 36 @ 6⁰⁰ 216⁰⁰
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 1091⁰⁰

CHARGE TO: Encore Operating Company
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | | |
|---------------------|---|------------------------------|
| <u>1-8 5/8 plus</u> | @ | <u>60⁰⁰</u> |
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| | | TOTAL <u>60⁰⁰</u> |

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Harry Fisher

Gary Fisher
 PRINTED NAME

ALLIED CEMENTING CO., INC.

31930

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

| | | | | | | | |
|-------------------------|----------------|---|------------------|------------|----------------------------|---------------------------|----------------------------|
| DATE <u>12-12-07</u> | SEC. <u>20</u> | TWP. <u>16S</u> | RANGE <u>27W</u> | CALLED OUT | ON LOCATION <u>9:30 PM</u> | JOB START <u>10:30 AM</u> | JOB FINISH <u>11:30 AM</u> |
| LEASE <u>WR. A165A</u> | WELL# <u>1</u> | LOCATION <u>Pendence 1/2 E-34N-W 2N</u> | | | COUNTY <u>LANE</u> | STATE <u>KS</u> | |
| OLD OR NEW (Circle one) | | | | | | | |

CONFIDENTIAL

MAR 03 2008

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| | |
|--------------------------------------|-------------------------|
| CONTRACTOR <u>H2 DRILL RIG #</u> | OWNER <u>SAME</u> |
| TYPE OF JOB <u>Production STRENB</u> | |
| HOLE SIZE <u>7 7/8"</u> | I.D. <u>4700'</u> |
| CASING SIZE <u>5 1/2"</u> | DEPTH <u>4681.42'</u> |
| TUBING SIZE | DEPTH |
| DRILL PIPE | DEPTH |
| TOOL <u>PORT COLLAR</u> | DEPTH <u>2214'</u> |
| PRES. MAX | MINIMUM |
| MEAS LINE | SHOE JOINT <u>40.26</u> |
| CEMENT LEFT IN CSG. <u>40.26</u> | |
| PERFS. | |
| DISPLACEMENT <u>110 1/2 ABLs</u> | |

| | | |
|--|---|-----------------------------|
| CEMENT | | |
| AMOUNT ORDERED <u>175 SKS ASC 10% SALT</u> | | |
| <u>5" Rol-SEAL 2% GEL</u> | | |
| <u>500 GAL WFR-2</u> | | |
| COMMON | @ | |
| POZMIX | @ | |
| GEL <u>45KS</u> | @ | <u>16.65</u> <u>66.60</u> |
| CHLORIDE | @ | |
| ASC <u>175 SKS</u> | @ | <u>13.25</u> <u>2406.25</u> |
| <u>SALT 18 SKS</u> | @ | <u>19.95</u> <u>345.60</u> |
| <u>Rol-SEAL 875*</u> | @ | <u>9.70</u> <u>612.50</u> |
| <u>WFR-2 500 Gal.</u> | @ | <u>1.00</u> <u>500.00</u> |
| HANDLING <u>220 SKS</u> | @ | <u>1.90</u> <u>418.00</u> |
| MILEAGE <u>94 PER SK / mile</u> | | <u>712.80</u> |
| TOTAL | | <u>5061.25</u> |

EQUIPMENT

| |
|----------------------------------|
| PUMP TRUCK CEMENTER <u>TERRY</u> |
| # <u>422</u> HELPER <u>WAYNE</u> |
| BULK TRUCK |
| # <u>218</u> DRIVER <u>TERRY</u> |
| BULK TRUCK |
| # DRIVER |

REMARKS:

MIX: 500 GAL WFR-2. MIX 10SKS
CEMENT MOUSE HOLE. MIX 15 SKS
ANT HOLE. MIX 150 SKS ASC 10% SALT
5" Rol-SEAL 2% GEL WASH TRUCK & LINES
DISPENSE 110 1/2 ABLs WATER.
Plug Landed AT 1600 PSE.
Float Held.

THANK YOU

SERVICE

| | |
|------------------------------------|----------------|
| DEPTH OF JOB <u>4681.42'</u> | |
| PUMP TRUCK CHARGE | <u>1750.00</u> |
| EXTRA FOOTAGE @ | |
| MILEAGE <u>26 mi</u> @ <u>2.00</u> | <u>216.00</u> |
| MANIFOLD @ | |
| TOTAL | <u>1966.00</u> |

CHARGE TO: MAK-J ENERGY KANSAS LLC
 STREET 1600 N. Broadway Suite 1740
 CITY DENVER STATE CO ZIP 80202

5 1/2" PLUG & FLOAT EQUIPMENT

| | | |
|-------------------------|----------------|----------------|
| <u>1- Guide Shoes</u> | | <u>170.00</u> |
| <u>1- CFU INSERT</u> | @ | <u>260.00</u> |
| <u>10- CENTRALIZERS</u> | @ <u>50.00</u> | <u>500.00</u> |
| <u>1- BASKET</u> | @ | <u>165.00</u> |
| <u>1- PORT COLLAR</u> | @ | <u>2400.00</u> |
| <u>1- Rubber plug</u> | @ | <u>65.00</u> |
| TOTAL | | <u>3560.00</u> |

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

Ronald NLP

PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 17 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 31947

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

1-10-08
~~1-10-08~~

| | | | | | | | |
|-------|----------------|--|------------------|--------------------|-----------------------------|--------------------------|---------------------------|
| DATE | SEC. <u>20</u> | TWP. <u>16.5</u> | RANGE <u>27W</u> | CALLED OUT | ON LOCATION <u>12:30 PM</u> | JOB START <u>2:00 PM</u> | JOB FINISH <u>3:00 PM</u> |
| LEASE | WELL# <u>1</u> | LOCATION <u>PENDOWS 1/2 E - 1/2 N - W 5W</u> | | COUNTY <u>LANE</u> | STATE <u>KS</u> | | |

OLD OR NEW (Circle one)

| | | | |
|---|----------------------------|---------------------|---|
| CONTRACTOR <u>Cheyenne Well Service</u> | OWNER <u>SAME</u> | | |
| TYPE OF JOB <u>PORT COLLAR</u> | | | |
| HOLE SIZE _____ | I.D. _____ | | |
| CASING SIZE <u>5 1/2"</u> | DEPTH _____ | | |
| TUBING SIZE <u>2 3/8"</u> | DEPTH <u>2214'</u> | | |
| DRILL PIPE _____ | DEPTH _____ | | |
| TOOL _____ | DEPTH _____ | | |
| PRES. MAX _____ | MINIMUM _____ | | |
| MEAS. LINE _____ | SHOE JOINT _____ | | |
| CEMENT LEFT IN CSG. _____ | | | |
| PERFS. _____ | | | |
| DISPLACEMENT _____ | | | |
| EQUIPMENT | | | |
| PUMP TRUCK # <u>422</u> | CEMENTER <u>TERRY WALT</u> | HELPER <u>WAYNE</u> | CEMENT AMOUNT ORDERED <u>150 SKS LITE 1/4" FLO-SEAL</u> |
| BULK TRUCK # <u>394</u> | DRIVER <u>LARSEN</u> | | <u>USED 200 SKS LITE 1/4" FLO-SEAL</u> |
| BULK TRUCK # _____ | DRIVER _____ | | |

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KCC

REMARKS:
TEST SYSTEM TO 1000 PSI. OPEN PORT COLLAR MIX 200 SKS LITE 1/4" FLO-SEAL & DISPLACE 8 BBL WATER. ~~REMOVE~~ CLOSE PORT COLLAR. PRESSURE TO 1000 PSI, RUN 5 STS & REVERSE OUT.

THANK YOU

CHARGE TO: MAK-J. ENERGY KANSAS LLC.
STREET _____
CITY _____ STATE _____ ZIP _____

HANDLING 187 SKS @ 2.15 1047.05
MILEAGE 94 PER SK / mile 1577.88
TOTAL 5267.93

SERVICE

DEPTH OF JOB 2214
PUMP TRUCK CHARGE 1075.00
EXTRA FOOTAGE @ _____
MILEAGE 36 MI @ 7.25 252.00
MANIFOLD @ _____
BEAUMONT Head @ _____ 96.00
TOTAL 1423.00

PLUG & FLOAT EQUIPMENT

TOTAL _____

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Robinal T. [Signature]

PRINTED NAME _____

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KANSAS CORPORATION COMMISSION
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CONSERVATION DIVISION
WICHITA, KS