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**ORIGINAL**

3/17/10

Form ACO-1

September 1999

Form Must Be Typed

ka  
3/19/09

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5447  
Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: REGENCY  
Operator Contact Person: Jarod Powell  
Phone: (620) 629-4200  
Contractor: Name: Murfin Drilling Company, Inc.

License: 30606  
Wellsite Geologist: Earth-Tech

Designate Type of Completion: MAR 17 2009

New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Complete SWD, Exp. Cathodic Protection)

If Workover/Re-entry: Old Well Info as follows:

Operator: MAR 19 2009

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. To Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

12/29/2008 01/05/2009 02/03/2008 2009

Spud Date or  Date Reached TD  Completion Date or  
Recompletion Date  Recompletion Date

API No. 15 - 081-21863-0000

County: Haskell

W2 - SW - SE Sec 11 Twp. 30 S. R. 32W

860 feet from  / N (circle one) Line of Section

2,310 feet from  / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE  NW SW

Lease Name: Z M Farms "A" Well #: 1

Field Name: Unknown

Producing Formation: Chester

Elevation: Ground: 2874 Kelly Bushing: 2885

Total Depth: 5777 Plug Back Total Depth: 5714

Amount of Surface Pipe Set and Cemented at 1817 feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_

AH-1-Dtg<sup>sx cmt</sup> - 4/16/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 3400 mg/l ppm Fluid volume 1500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell

Title: Capital Projects Date March 17, 2009

Subscribed and sworn to before me this 17 day of March

20 09

Notary Public: Anita Peterson

Date Commission Expires: Oct. 1, 2009

**KCC Office Use Only**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**ANITA PETERSON**  
Notary Public - State of Kansas  
My Appt. Expires October 1, 2009

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Side Two

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Operator Name: OXY USA Inc. Lease Name: Z M Farms "A" Well #:
Sec. 11 Twp. 30 S. R. 32W East West County: Haskell

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: CBL Microlog
Borehole Sonic Array
Spectral Density Dual Spaced Neutron
Array Compensated Resistivity
Log Formation (Top), Depth and Datum
Sample
Name Top Datum
Heebner 4175 -1290
Lansing 4238 -1353
Marmaton 4876 -1991
Cherokee 5039 -2154
Atoka 5208 -2323
Morrow 5320 -2435
Chester 5358 -2473
St Genevieve 5484 -2599
St Louis 5576 -2691

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set(in. O.D.), Weight Lbs./ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth

TUBING RECORD
Size 2-3/8 Set At 5280 Packer At
Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 02/26/2009
Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours
Oil BBLS 0 Gas Mcf 213 Water Bbbs 0 Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>OXY USA</b>	Lease No.	Date <b>1-6-09</b>
Lease <b>ZMT Farms "A"</b>	Well # <b>1</b>	
Field Order # <b>21515</b>	Station <b>Liberal</b>	Casing <b>5 1/2</b>
		Depth <b>5763</b>
Type Job <b>5 1/2 L.S.</b>	Formation <b>CNW</b>	County <b>Haskell</b>
		State <b>Ks</b>
		Legal Description <b>11-30-32</b>

PIPE DATA		PERFORATING DATA		FLUID-USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	190 sk	ACTO 50/50 Pol	-5% APC-1	1-14 Defoamer	
Depth	Depth	From	5" Gilsonite	Pre Pad	-10% salt	Max .6% FIA-115	5 Min.
Volume	Volume	From	1.53 ft/sk	Pad	6.83 gal/sk	Mln 5k @ 13.8	10 Min.
Max Press	Max Press	From		Frac		Avg	15 Min.
Well Connection	Annulus Vol.	From				HHP Used	Annulus Pressure
Plug Depth	Packer Depth	From		Flush		Gas Volume	Total Load

Customer Representative <b>C. Wylie</b>	Station Manager <b>J. Bennett</b>	Treater <b>M. Cochran</b>
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Service Units	21753	27808	19553	8128	19809				
Driver Names	<b>Cochran</b>	<b>N. Showers</b>	<b>REY</b>	<b>Garci</b>					

Time	Casing Pressure	Tubing Pressure	WICHITA, KS CONSERVATION DIVISION	Bbls. Pumped	COMMISSION Rate	Service Log
00:00						MAR 19 2009
02:15						ON Loc. / Held Safety Meeting
03:57	2500					Casing on Bottom / Cir. w/ 19
03:58	400			5	5	Test Pump + Lines
03:59	400			12	5	Start Fresh H <sub>2</sub> O
04:01	400			5	5	Start Super Flush II
04:02						Start fresh H <sub>2</sub> O
04:05	100			2.7	2	Shutdown + Switch over
04:08	100			4	2	Plug Mouse Hole w/ 10sk @ 13.8
04:12						Plug Rat Hole w/ 15sk @ 13.8
04:16	450			45	5	Shutdown + Switch Over
04:30						Start Gmt 165sk @ 13.8
04:33						Shutdown + Wash up
04:36	200			0	6	Drop Plug
04:56	750			127	2.5	Start Disp. w/ Fresh H <sub>2</sub> O
04:58	1500			133	2.5	Slow Rate
04:59	0			133	0	Bump Plug
05:00						Release / Float Held
						End Job

KCC

MAR 17 2009

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Customer <b>Oxy USA</b>	Lease No.	Date <b>12-30-08</b>	
Lease <b>ZM FARMS "A"</b>	Well # <b>1</b>	Casing <b>8 5/8</b>	Depth <b>1800</b>
Field Order # <b>21579</b>	Station <b>1975</b>	County <b>Haskell</b>	State <b>KS</b>
Type Job <b>Surface</b>	Formation <b>CNW</b>	Legal Description <b>11-30-32</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>8 5/8</b>	Tubing Size	Shots/Ft		Acid <b>550 SKS A/C</b>	Pre Pad <b>2.43 yield</b>	Max <b>14.54 gal/sk</b>	ISIP <b>12.2 lb/gal</b>
Depth <b>1817</b>	Depth	From	To	Pad <b>200 SKS Prem</b>	Min <b>2 1/2 BCC 1/2 #</b>	Avg <b>6.33 gal/sk</b>	15 Min <b>15 Min</b>
Volume <b>1128</b>	Volume	From	To	Frac <b>1.33 yield</b>	HHP Used	Gas Volume	Total Load
Max Press <b>3000</b>	Max Press	From	To	Flush <b>112.8 bbl H<sub>2</sub>O</b>			
Well Connection <b>4</b>	Annulus Vol.	From	To				
Plug Depth <b>1774</b>	Packer Depth	From	To				

Customer Representative <b>Rodney (Tool Pusher)</b>	Station Manager <b>Jerry Bennett</b>	Treater <b>Garry D. Humphreys</b>
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Service Units <b>19888</b>	<b>12978</b>	<b>19843</b>	<b>19804</b>	<b>19809</b>	<b>14355</b>	<b>19883</b>
Driver Names <b>Garry</b>	<b>Alfredo Rios</b>	<b>Cosar Garcia</b>	<b>Ruben Martinez</b>			

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
1800					ARRIVE on location Rig up - Safety Meet
2000					Casing on Bottom - Circ. Well
2020					Safety Meet
2035	2500				Test Lines
2040	300		238	8	Pump Lead Cement @
2010	200		47	4	Pump Tail Cement @
2019					Drop Plug
2024	0-700		113	7	Pump Displacement H <sub>2</sub> O
2153	1100		112	2	Land Plug
2154	0				Release PST
2200					Post Job Safety Meet
2205					Rig Down Equip.
2245					Crew leave location
					<b>KCC</b>
					<b>MAR 1 / 2009</b>
					<b>CONFIDENTIAL</b>
					Circ. 40 bbl to pit