

ORIGINAL
3-31-08

CONFIDENTIAL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
RECEIVED
Form Must Be Typed
KANSAS CORPORATION COMMISSION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

APR 01 2008

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

CONFIDENTIAL
MAR 31 2008
KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

12-03-07 12-08-07 12-06-07

Spud Date or 12-03-07 Date Reached TD 12-08-07 Completion Date or 12-06-07
Recompletion Date

API No. 15 - 15-133-27304-0000 CONSERVATION DIVISION
WICHITA, KS

County: Neosho

NE SE Sec. 19 Twp. 28 S. R. 20 East West

2085 feet from S / N (circle one) Line of Section

785 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Heady, J.B. Well #: 19-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 906 Kelly Bushing: n/a

Total Depth: 870 Plug Back Total Depth: 861

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 861

feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan AH IJNS 5-19-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 3/31/08

Subscribed and sworn to before me this 31st day of March

2008

Notary Public: Terica Klaueman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Heady, J.B. Well #: 19-1
 Sec. 19 Twp. 28 S. R. 20 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See attached</u> Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	861	"A"	125	

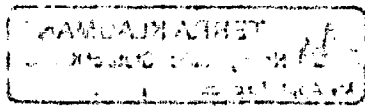
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	748-750/695-697/689-691	500gal 15%HCLw/ 51bbls 2%kcl water, 646bbls water w/ 2% KCL, Bloclde, 3800# 20/40 sand	748-750/695-697 689-691
4	538-540/517-519/487-489/459-462/432-434	400gal 15%HCLw/ 38bbls 2%kcl water, 546bbls water w/ 2% KCL, Bloclde, 2800# 20/40 sand	538-540/517-519 487-489/459-462 432-434
4	345-349/334-338	300gal 15%HCLw/ 41bbls 2%kcl water, 646bbls water w/ 2% KCL, Bloclde, 4500# 20/40 sand	345-349/334-338

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>790</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>2-01-08</u>		Producing Method / <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0.0 mcf</u>	Water Bbls. <u>0.0 bbls</u>	Gas-Oil Ratio	Gravity

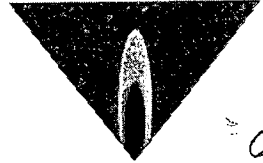
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



QUEST

Resource Corporation



211 W. 14TH STREET
CHANUTE, KS 66720
620-431-9500

CONFIDENTIAL
MAR 31 2008

RECEIVED

KANSAS CORPORATION COMMISSION

TICKET NUMBER 2436

APR 01 2008

FIELD TICKET REF # _____

KCC

CONSERVATION DIVISION
WICHITA, KS

FOREMAN Dwayne / Joe

**TREATMENT REPORT
& FIELD TICKET CEMENT**

625740

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-6-07	Heady J.B. 19-1	19	28	20	100

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:00	4:15		903427		9.25	<i>Joe Blum</i>
TIM	6:45	5:00		903255		10.25	<i>Tim Ryan</i>
Tylor	7:00	4:15		903140	932152	9.25	<i>Tylor</i>
Maverick	7:00	5:30		903600		10.5	120
Bill B.	6:45	12:00		931615		5.25	<i>William Beck</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 869.10 CASING SIZE & WEIGHT 4.5 10.5 #
 CASING DEPTH 861.03 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 13.73 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:

Installed cement head RAW 2 SKS gal & 8 bbl pipe & 1 SK gal & 125 SKS of cement to get
 up to surface. flush pump. Pump wiper plug to bottom & set float shoe

Cement to Surface.

861.03	4 1/2 Casing
4	4 1/2 Centralizers
1	4 1/2 Wiper Plug
1	4 1/2 Float Shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	9.25 hr	Foreman Pickup	
903255	10.25 hr	Cement Pump Truck	
903600	10.25 hr	Bulk Truck	
1104	110 Sack	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 # 3	
1126		OWC - Blend Cement	
1110	27 Sack	Gilsonite	
1107	1 Sack	Flo-Seal	
1118	12 Sack	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 SK	Sodium Chloride Cal Chloride	
1123	7000 Gal	City Water	
903140	9.25 hr	Transport Truck	
932152	9.25 hr	Transport Trailer	
931615	5.25 hr	80 Vac	

APR 01 2008

CONSERVATION DIVISION
WICHITA KS

TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S.	Y9	T.	Z8	R.	Z0	GAS TESTS:		
API #	133-27304	County:	Neosho			281'		0		
Elev.:	908'	Location:	Kansas			343'		0		
						374'		0		
Operator:	Quest Cherokee LLC					436'		0		
Address	9520 N. May Ave., Suite 300					467'		0		
	Oklahoma City, OK. 73120					498'		0		
WELL #	19-1	Lease Name:	Heady, J.B.			529'		0		
Footage location	2085 ft. from the		S	line	560'		0			
	785 ft. from the		E	line	591'		0			
Drilling Contractor:	TXD SERVICES LP					622'		0		
Spud Date:	NA	Geologist:				653'	2 - 1/2"	8.87		
Date Comp:	12-5-07	Total Depth:	870'			715'	4 - 1/2"	12.5		
Exact Spot Location	NE SE				777'	19-1 1/4"	191			
Casing Record			Rig Time							
	Surface	Production								
Size Hole	12-1/4"	8-3/4"								
Size Casing	8-5/8"	4-1/2"								
Weight	24#	10-1/2#								
Setting Depth	22'									
Type Cement										
Sacks										

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KCC

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	coal	306	308	sand	575	587
clay/shale/lime	1	22	lime	308	337	coal	587	588
lime	22	37	coal	337	339	shale	588	617
shale	37	47	lime	339	347	coal	617	619
lime	47	50	coal	347	349	shale	619	638
shale	50	60	shale	349	368	sand	638	647
lime	60	65	sand	368	391	b.shale	647	649
shale	65	99	shale	391	432	shale	649	693
b.shale	99	101	coal	432	434	coal	693	694
lime	101	121	shale	434	460	shale	694	711
shale	121	128	coal	460	482	coal	711	712
lime	128	137	shale	462	480	shale	712	756
shale	137	140	coal	480	482	mississippi	756	870
b.shale	140	142	sand	482	488			
lime	142	147	shale	488	492			
sand	147	174	b.shale	492	494			
b.shale	174	176	shale	494	520			
sand	176	199	coal	520	521			
shale	199	215	shale	521	543			
lime	215	267	coal	543	544			
coal	267	269	sand	544	550			
shale	269	306	shale	550	575			

Comments: 314' injected water, 756-870' odor