



# CONFIDENTIAL

Side Two

Operator Name: American Warrior, Inc. Lease Name: KELLER Well #: 1-30  
 Sec. 30 Twp. 10 S. R. 20  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1546	+535
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B. Anhydrite	1593	+488
List All E. Logs Run:		Topeka	3119	-1038
		Heebner	3323	-1242
		Toronto	3345	-1264
		Lansing	3361	-1280
		BKC	3648	-1567
		Arbuckle	3648	-1567

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Dual Induction Log, Dual Compensated Porosity Log, Sonic Cement Bond Log; Microresistivity Log;

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	223'	Common	150 sx	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2"	14#	3747'	EA-2	165 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3652' to 3658'	500 gal, 15% MCA, 1bpm@vac.	Same

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3686'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. SI		Producing Method			
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

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CONSERVATION DIVISION  
 WICHITA, KS



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 13486

CUSTOMER: American Warrior Inc WELL #1-30 Keller DATE 3-12-08 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			QTY	UM	QTY	UM	
325		2				standard Cement	165	SKS	12.25		2103.75
276		2				Flocele	40	#	1.50		60.00
283		2				Salt	850	#	.20		170.00
284		2				Calseal	8	SKS	30.00		240.00
285		2				CFR-1	80	#	4.50		360.00
581		2				SERVICE CHARGE			1.25		206.25
583		2				MILEAGE CHARGE			1.00		432.00

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CONTINUATION TOTAL 3572.00

**JOB LOG**

**SWIFT Services, Inc.**

DATE 3-12-08 PAGE NO. 1

CUSTOMER American Warrior Inc WELL NO. #1-30 LEASE Keller JOB TYPE Cement Logging TICKET NO. 13486

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1815							on loc 4/ FE
								RTD 3750'
								5 1/2" x 14" x 3749' x 22'
								Centr 1, 3, 5, 7, 9, 11, 13, 51
								Basket 52
								P.C. 52 @ 1544'
	1820							start FE
	1945							Break Circ.
	2005	2	3/2					Plug RH & MH 25 sks EA-2
	2015	4.5	0			150		Start Preflushes 500 gal Mud-Flush 20 bbl KCC Flush
	2022	6	32/0			200		Start Cement 140 sks EA-2
	2028		36					End Cement
								Wash P & T
								Drop Plug
	2031	6.5	0			150		Start Displacement
	2041	5.5	66			250		Catch Cement
	2045		91			100/1200		Land Plug
								Release Pressure
								Float Hold

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CONSERVATION DIVISION  
WICHITA, KS

Thank you

Nick, Josh F. & Jeff



CHARGE TO: *American Warrior Inc*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 13486

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Hays, Ks</i> 2. <i>Ness City, Ks</i> 3. 4.	WELL/PROJECT NO. <i>#1-30</i>	LEASE <i>Keller</i>	COUNTY/PARISH <i>Rocks</i>	STATE <i>Ks</i>	CITY	DATE <i>3-12-08</i>	OWNER <i>Same</i>
	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Discovery Drlg #1</i>	RIG NAME/NO.	SHIPPED VIA <i>ET</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Logging</i>	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE #103	50	mi	4.00		200.00
578		1			Pump Charge (Logging)	1	ea	1400.00		1400.00
221		1			KCL liquid	2	gal	26.00		52.00
281		1			Mud Flush	500	gal	1.00		500.00
402		1			Centralizers	8	ea	100.00		800.00
403		1			Basket	1	ea	300.00		300.00
404	KANSAS CORPORATION COMMISSION	1			Port Collar	1	ea	2300.00		2300.00
406	APR 02 2008	1			L.D. Plug & Baffle	1	ea	285.00		285.00
407		1			Insert Float Shoe w/fill	1	ea	310.00		310.00
290	CONSERVATION DIVISION WICHITA, KS	1			D-Air	1	gal	35.00		35.00

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED *3-12-08* TIME SIGNED *2100*  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	6132.00
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	3572.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total	9704.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rocks TAX 15.3%	395.08
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	10,099.08
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1874

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
5/20/08							5/4/08
Lease	Well No.		Location		County	State	
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
Csg.		Depth		To			
Tbg. Size		Depth		Street			
Drill Pipe		Depth		City		State	
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace					
Perf.							
<b>EQUIPMENT</b>				Amount Ordered			
Pumptrk	No.	Cementer	Helper	Consisting of			
Bulktrk	No.	Driver	Driver	Common			
Bulktrk	No.	Driver	Driver	Poz. Mix			
<b>JOB SERVICES &amp; REMARKS</b>				Gel.			
Pumptrk Charge				Chloride			
Mileage				Hulls			
Footage				Salt			
Total				Flowseal			
Remarks:							
				Sales Tax			
				Handling			
				Mileage			
				Sub Total			
				Total			
				Floating Equipment & Plugs			
				Squeeze Manifold			
				Rotating Head			
				APR 02 2008			
				CONSERVATION DIVISION WICHITA, KS			
				Tax			
				Discount			
X Signature				Total Charge			

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CEMENT  
MAR 31 2008  
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Quality Oilwell  
Cementing