

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/10/08

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Micheal
License: 33783
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11-14-07	11-16-07	11-28-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27285-0000
County: Neosho
NE SW Sec. 6 Twp. 27 S. R. 20 East West
1980 feet from S / N (circle one) Line of Section
1880 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Pitcher, John E. Well #: C6-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 1010 Kelly Bushing: n/a
Total Depth: 1035 Plug Back Total Depth: 1016
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1016
feet depth to surface w/ 150 sx crnt.

Drilling Fluid Management Plan ANN 51909
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 3/10/08
Subscribed and sworn to before me this 10th day of March,
08.
Notary Public: Sorra Klawman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **MAR 11 2008**
 UIC Distribution **CONSERVATION DIVISION**
WICHITA, KS

JANIGIRO

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Pitcher, John E. Well #: C6-1
Sec. 6 Twp. 27 S. R. 20 [X] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [] No

Cores Taken [] Yes [] No

Electric Log Run [] Yes [] No (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

[X] Log Formation (Top), Depth and Datum [] Sample

Name Top Datum
See attached

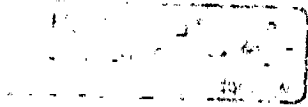
Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes a list of purposes like Perforate, Protect Casing, etc.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes data for intervals 902-904 and 884-886.

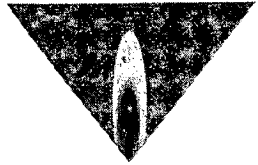
Table with 4 columns: Tubing Record (Size, Set At, Packer At, Liner Run), Date of First Resumerd Production, Producing Method, Estimated Production Per 24 Hours (Oil, Gas, Water, Gas-Oil Ratio, Gravity).

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [X] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled
(if vented, Submit ACO-18.) [] Other (Specify)



QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

SSI # 625080

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MAR 10 2008

TICKET NUMBER 2432

API 15-13327285

KCC

FIELD TICKET REF #

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
11-28-07	Pitcher John E CG-1		6	27	20	MO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	2:00	/	901646		7 hr	<i>[Signature]</i>
Tina	6:45	2:00	/	903197		7.25 hr	<i>[Signature]</i>
Mauprick	7:00	2:00	/	903600		7 hr	120
Tyler	7:00	2:00	/	903140		7 hr	<i>[Signature]</i>
Daniel	6:45	2:00	/	931420		7.25 hr	<i>[Signature]</i>

JOB TYPE Logstring HOLE SIZE 6 3/4 HOLE DEPTH 1035 CASING SIZE & WEIGHT 4 1/2 16.5 #
 CASING DEPTH 1015.36 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.4 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:

cc C well sev. Run In casing. Washed casing to TD and sweep hole with 3 Sacks Prem gel. Install cement head then pump 12 BBL Dye marker with 1 Sack Prem gel and start cement. Pump 150 Sacks cement to get Dye marker sack. Stop and flush pump then pump wiper plug to bottom and set float shoe.

1015.36	4 1/2 Casing
5	4 1/2 Centralizers
1	4 1/2 Float Shoe
1	4 1/2 wiper Plug

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901646	7 hr	Foreman Pickup	
907197	7.25 hr	Cement Pump Truck	
903600	7 hr	Bulk Truck	
1104	135 SK.	Portland Cement	
1124	-	50/50 POZ Blend Cement	
1126	-	OWC - Blend Cement	
1110	15 Sack	Gilsonite	
1107	1.5 Sack	Flo-Seal	
1118	7 Sack	Premium Gel Prem gel 3 Inload 4 Ahead of JOB	
1215A	1 Gal	KCL	
1111B	3 SK	Sodium Silicate Cal Chloride	
1123	8000 Gal	City Water	
903140	7 hr	Transport Truck	
934452	7 hr	Transport Trailer	
931640	7.25 hr	80 Vac	

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MAR 11 2008

CONSERVATION DIVISION
WICHITA, KS

111507

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

CONFIDENTIAL
MAR 10 2008
KCC

Company: Quest Cherokee LLC
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
Ordered By: Donnie Meyers

Date: 11/15/07
Lease: Pitcher, John E.
County: Neosho
Well#: C6-1
API#: 15-133-27285-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	479-480	Coal
22-28	Lime	480-482	Shale
28-46	Sand and Water	482-500	Lime
46-62	Shale	500-503	Black Shale
62-90	Lime	503-512	Lime
90-91	Coal	508	Gas Test 51" at 3/8" Choke
91-98	Lime	512-513	Coal
98-102	Shale	513-583	Sandy Shale
102-131	Lime	533	Gas Test 2" at 3/8" Choke
131-150	Sand	583-585	Coal
150-251	Sandy Shale	585-614	Shale
251-266	Lime	614-615	Coal
266-326	Shale	615-633	Shale
326-329	Lime	633	Gas Test 2" at 1/2" Choke
329-356	Shale	633-642	Sand and Oil Odor
356-373	Shale With Lime Streaks	642-643	Coal
357	Gas Test 28" at 3/8" Choke	643-650	Sand
373-415	Shale	650-652	Coal
415-417	Lime	652-696	Shale and Slight Sand
417-418	Coal	683	Gas Test 2" at 1/2" Choke
418-441	Lime	696-697	Coal
441-444	Black Shale	697-710	Shale
444-479	Shale	708	Gas Test 3" at 3/8" Choke
458	Gas Test 20" at 3/8" Choke	710-729	Shale and Sand

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111507

Company: Quest Cherokee LLC
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
Ordered By: Donnie Meyers

Date: 11/15/07
Lease: Pitcher, John E.
County: Neosho
Well#: C6-1
API#: 15-133-27285-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
729-736	Sand With Oil Oder	920-1035	Mississippi Lime
736-745	Lime and Sand	935	Gas Test 0" at 3/8" Choke
745-747	Coal	985	Gas Test 0" at 3/8" Choke
747-751	Sand	1035	Gas Test 0" at 3/8" Choke
751-792	Shale	1035	TD
758	Gas Test 0" at 1/2" Choke		
792-793	Coal		Surface 22'
793-801	Shale		
801-812	Sand		
810	Gas Test 0" at 3/8" Choke		
812-813	Coal		
813-827	Sand		
827-828	Coal		
828-833	Sand		
833-834	Coal		
834-840	Sand		
835	Gas Test 5" at 3/8" Choke		
840-842	Sand With Oil Oder		
842-843	Coal		
843-855	Sand With Oil Oder		
855-912	Sand		
885	Gas Test 0" at 3/8" Choke		
912-920	Shale		
915	Gas Test 0" at 3/8" Choke		

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