

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/20/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

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MAR 20 2008

KCC

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

11-26-07 12-04-07 12-05-07

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-133-27296-0000

County: Neosho

_____ SW SE Sec. 18 Twp. 28 S. R. 20 East West

660 feet from (S) N (circle one) Line of Section

1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: George, Bill Well #: 18-2

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 923 Kelly Bushing: n/a

Total Depth: 870 Plug Back Total Depth: 861

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 861

feet depth to surface _____ w/ 120 _____ sx cmt.

Drilling Fluid Management Plan AK #115 519-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 3/20/08

Subscribed and sworn to before me this 20th day of March

20 08

Notary Public: Jerra Klauman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **MAR 24 2008**
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

ORIGINAL

Operator Name: Quest Cherokee, LLC Lease Name: George, Bill Well #: 18-2
 Sec. 18 Twp. 28 S. R. 20 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name: <u>See attached</u> Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	861	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	768-770/709-711/705-707	500gal 15%HCLw/ 44bbls 2%kcl water, 685bbls water w/ 2% KCL, Blockde, 5900# 20/40 sand	768-770/709-711
			705-707
4	500-502/473-476/447-449	400gal 15%HCLw/ 46bbls 2%kcl water, 551bbls water w/ 2% KCL, Blockde, 3900# 20/40 sand	500-502/473-476
			447-449
4	361-365/350-354	400gal 15%HCLw/ 39bbls 2%kcl water, 661bbls water w/ 2% KCL, Blockde, 6000# 20/40 sand	361-365/350-354

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>810</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>2-20-08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>3.9 mcf</u>	Water Bbls. <u>41.4 bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

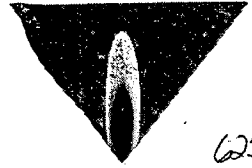
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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MAR 20 2008

KCC

TICKET NUMBER 2600

FIELD TICKET REF # _____

FOREMAN Joe

625680

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-5-07	George Bill 18-2	18	28	20	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:30	1:00		903427		2.5	Joe Blanchard
Tim	↓	↓		903255		↓	Tim
MAVERICK	↓	↓		903600		↓	120
Tyler	↓	↓		903140	932452	↓	Tyler
Bill	↓	↓		931615		↓	William A. Backer

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 869 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 861.13 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 13.73 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head RAW 2 SKS gal & 8 bbl dye & 1 SK gal & 120 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

Cement to surface

861.13	Ft 4 1/2 Casing
5	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.5 hr	Foreman Pickup	
903255	↓ hr	Cement Pump Truck	
903600	↓ hr	Bulk Truck	
1104	105 SK	Portland Cement	
1124	2	50/50-POZ Blend Cement Baffles 3 1/2" x 3"	
1126	1	OWC Blend Cement Wiper plug 4 1/2"	
1110	24 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	10 SK	Premium Gel	
1215A	100	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903140	2.5 hr	Transport Truck	
932452	↓ hr	Transport Trailer	
931615	↓ hr	80 Vac	

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MAR 24 2008
CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES

DRILLERS LOG

MAR 20 2008

KCC TXD SERVICES

RIG #	101	S.	18	T.	28	R.	20	GAS TESTS:	
API #	133-27296	County:	Neosho						250'
Elev.:	923'	Location:	Kansas						312' no blow

Operator:	Quest Cherokee LLC		374'	no blow
Address	9520 N. May Ave., Suite 300		467'	no blow
	Oklahoma City, OK. 73120		498'	no blow

WELL #	18-2	Lease Name:	George, Bill		529'	slight blow
Footage location	680 ft. from the		S	line	591'	slight blow
	1980 ft. from the		E	line	622'	slight blow

Drilling Contractor:	TXD SERVICES LP		653'	slight blow
Spud Date:	11-20-07		684'	slight blow
Date Comp:	12-4-07		715'	slight blow
Geologist:			746'	slight blow
Total Depth:	870'		777'	12- 1 1/4"

Exact Spot Location	SW SE		870'	7 - 1 1/4"	152
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Casing Record			Rig Time		
Size Hole	Surface	Production			
	12-1/4"	6-3/4"			
Size Casing	8-5/8"	4-1/2"			
Weight	24#	10-1/2#			
Setting Depth	22'				
Type Cement					
Sacks					

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	lime	365	376	shale	644	674
clay/ shale	1	22	shale	376	407	b.shale	674	676
lime	22	58	sand	407	432	shale	676	705
shale	58	85	shale	432	450	coal	705	706
lime	85	190	b.shale	450	452	sand	706	718
shale	190	199	coal	452	453	shale	718	742
b.shale	199	201	shale	453	478	coal	742	743
shale	201	208	b.shale	478	480	shale	743	770
lime	208	221	coal	480	481	coal	770	772
shale	221	240	shale	481	505	shale	772	775
lime	240	242	b.shale	505	507	mississippi	775	870
coal	242	244	lime	507	515			
lime	244	279	shale	515	520			
shale	279	302	b.shale	520	522			
b.shale	302	304	shale	522	562			
shale	304	328	b.shale	562	564			
coal	328	329	shale	564	610			
lime	329	354	coal	610	611			
b.shale	354	356	shale	611	620			
coal	356	357	lime	620	626			
lime	357	364	shale	626	643			
coal	364	365	coal	643	644			

Comments: 749' injected water

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MAR 24 2008

RECEIVED TIME DEC. 18. 2:17PM

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WICHITA, KS