

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

3/14/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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March 14 2008

KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11-30-07 12-5-07 1-30-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31473-00-00
County: Montgomery
SW NE SW Sec. 14 Twp. 33 S. R. 15 East West
1760' FSL feet from S / N (circle one) Line of Section
3310' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: J&V Gordon Trusts Well #: C2-14
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 825' Kelly Bushing: _____
Total Depth: 1425' Plug Back Total Depth: 1375'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan APF#JVS-0109
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 3-14-08
Subscribed and sworn to before me this 14 day of March

Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011
acting in Michigan
BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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MAR 20 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J&V Gordon Trusts Well #: C2-14
 Sec. 14 Twp. 33 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> CONFIDENTIAL MAR 14 2008 KCC </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1419'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
6	1112' - 1116 / 1096' - 1106'		200 gal 15% HCl, 50 ball sealers, 70 BBL fl	
	CIBP set @ 1050'			
6	825.5' - 828'		150 gal 15% HCl, 3155# sd, 110 BBL fl	
6	794.5' - 796.5'		150 gal 15% HCl, 2395# sd, 105 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	
		2 3/8"	991'	NA	Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
2-6-08			Flowing		<input checked="" type="checkbox"/> Pumping	Gas Lift Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	NA	0	1	NA	NA	

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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McPherson Drilling LLC Drillers Log

Rig Number: 2	S. 14	T. 33	R. 15E
API No. 15- 125-31473	County: MG		
Elev. 825	Location: SW NE SW		

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: 211 W Myrtle Independence, KS 67301			
Well No: C2-14	Lease Name: J&V GORDON TRUSTS		
Footage Location: 1760	ft. from the	South	Line
3310	ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 11/30/2007	Geologist:		
Date Completed: 12/4/2007	Total Depth: 1427		

Gas Tests:
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Comments:
Start injecting @ 411

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43	McPherson		
Type Cement:	Portland		Driller:	NICK HILYARD
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	2	coal	873	874				
clay	2	6	shale	874	920				
sandy shale	6	11	coal	920	921				
shale	11	47	shale	921	995				
sand	47	71	coal	995	998				
shale	71	206	shale	998	1194				
lime	206	248	coal	1194	1196				
shale	248	447	shale	1196	1238				
sandy shale	447	454	coal	1238	1241				
lime	454	487	shale	1241	1275				
shale	487	513	Mississippi	1275	1427				
lime	513	532							
shale	532	662							
pink lime	662	683							
black shale	683	686							
shale	686	758							
oswego	758	793							
summit	793	804							
lime	804	821							
mulky	821	827							
lime	827	837							
shale	837	847							
coal	847	848							
shale	848	873							

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TICKET NUMBER 13305

CONSOLIDATED OIL WELL SERVICES, WC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

LOCATION EUGENIA

FOREMAN RICK LEDFORD

KCC

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
12-5-07	2568	Gordon J+V trust C2-14				MC																
CUSTOMER <u>DART Cheokoe Basin</u>			<table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>463</td> <td>Kyle</td> <td></td> <td></td> </tr> <tr> <td>575</td> <td>Jarrod</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Kyle			575	Jarrod						
TRUCK #	DRIVER	TRUCK #					DRIVER															
463	Kyle																					
575	Jarrod																					
MAILING ADDRESS <u>211 W. Myrtle</u>																						
CITY <u>Independence</u>	STATE <u>KS</u>	ZIP CODE <u>67301</u>																				
BUS Taxes																						

JOB TYPE <u>logstring</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1425'</u>	CASING SIZE & WEIGHT <u>4 1/2" 9.5"</u>
CASING DEPTH <u>1419'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.2*</u>	SLURRY VOL <u>46 bbl</u>	WATER gal/sk <u>9 0</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>23 bbl</u>	DISPLACEMENT PSI <u>700</u>	PSI <u>1200</u>	RATE

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 35 bbl fresh water. Pump 4 sacks gel-flush w/ hulls, 20 bbl fresh water spacer, 10 bbl soap water, 13 bbl dye water. Mixed 150 sacks thickset cement w/ 8" Kel-seal @ 13.2* bbl. Washbit pump & lines, shut down, release plug. Displace w/ 23 bbl fresh water. Final pump pressure 700 PSI. Bump plug to 1200 PSI. wait 5 mins. release pressure, float held. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

"THANK YOU"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	150 sacks	thickset cement	15.40	2310.00
1110A	1200"	Kel-seal 8" @ 13.2*	.39	468.00
1118A	200"	gel-flush	.15	30.00
1105	50"	hulls	.36	18.00
5407	8.25	tan-mileage bulk tax	n/c	285.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1143	1 gal	soap	35.45	35.45
1140	2 gal	bi-cide	26.45	52.90
			Subtotal	4199.25
			5.3%	SALES TAX
				ESTIMATED TOTAL
				4351.01

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WICHITA, KS

018964

AUTHORIZATION [Signature]

TITLE _____

DATE _____
4351.01