

**CONFIDENTIAL**

*Ken  
3/11/10*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

*3/11/10*

Form KCO-T  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33372

Name: Future Petroleum Company, LLC

Address 1: P.O. BOX 540225

Address 2: \_\_\_\_\_

City: HOUSTON State: TX Zip: 77254 + \_\_\_\_\_

Contact Person: CHRIS HAEFELE

Phone: (713) 993-0774

CONTRACTOR: License # 33935

Name: HD DRILLING

Wellsite Geologist: TED JOCHEMS

Purchaser: PLAINS

Designate Type of Completion:

- New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_
  - Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_
  - \_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_
  - \_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_
  - \_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

12/5/08 12/11/08 2/2/09

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 009-25294-0000

Spot Description: X= 1853885 Y= 621825

NE  NE  SW  NW Sec. 29 Twp. 19 S. R. 15  East  West

1350 Feet from  North /  South Line of Section

1240 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: BARTON

Lease Name: BUTTON Well #: 29-1

Field Name: BEHRENS NORTHEAST

Producing Formation: LKC 'H'

Elevation: Ground: 1947' Kelly Bushing: 1952'

Total Depth: 3800' Plug Back Total Depth: 3751'

Amount of Surface Pipe Set and Cemented at: 946 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ <sup>sq. cmt.</sup>

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content: 6000 ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Chris Haeferle*

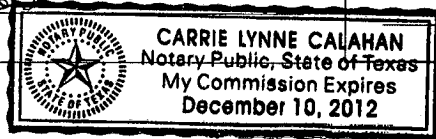
Title: Operations Manager Date: 3/11/09

Subscribed and sworn to before me this 11<sup>th</sup> day of March

20 09

Notary Public: *Carrie Calahan*

Date Commission Expires: 12-10-12



**KCC Office Use ONLY**

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

**RECEIVED**  
**MAR 12 2009**

**KCC WICHITA**

ORIGINAL

Side Two

Operator Name: Future Petroleum Company, LLC

Lease Name: BUTTON

Well # 29-1

Sec. 29 Twp. 19 S. R. 15  East  West

County: BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Shoots)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

MICRO-LOG, DIL, DCPL, SONIC, GR, CBL

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
STONE CORRAL	930	-1022
TOPEKA	2983	-1031
HEEBNER	3228	-1276
TORONTO	3245	-1293
LANSING	3315	-1363
BKC	3536	-1584

SECTION CONTINUED ON SEPARATE SHEET OF PAPER

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	946'	COMMON	400	3% CaCl + 2% gel
PRODUCTION	7 7/8"	4 1/2"	10.5#	3797'	COMMON	150	10% Salt Saturated

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3446-3452'	ACIDIZE W/ 2500 GAL 15% MCA- SQZ W/ 125 SX	
4	3446-3452'	ACIDIZE W/ 500 GAL 15% NE	
	RBP AT 3460'		
4	3628-34', 3642-52', 3658'	ACIDIZE W/ 500 GAL 15% MCA	
	CIBP AT 3654.5'		

TUBING RECORD:	Size: 2 3/8	Set At: 3658'	Packer At: N/A	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. Feb. 2, 2009	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL: 3446-52'
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Operator Name: FUTURE PETROLEUM COMPANY, LLC Lease Name: BUTTON Well #: 29-1

Sec. 29 TWP. 19 S. R. 15 WEST

County: Barton

CONTINUATION OF FORMATION (TOP), DEPTH AND DATUM

NAME	TOP	DATUM
CONGLOMERATE	3582	-1630
ARBUCKLE	3627	-1675
PRE-CAMBRIAN	3783	-1831

**KCC**  
MAR 11 2009  
CONFIDENTIAL

RECEIVED  
MAR 12 2009  
KCC WICHITA

# ALLIED CEMENTING CO., LLC. 33326

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT  
Great Bend, KS

DATE 12-13-08	SEC 29	TWP 19S	RANGE 15W	CALLED OUT 9:00 AM	ON LOCATION 11:30 AM	JOB START 4:45 PM	JOB FINISH 5:45 PM
LEASE <u>Bitten</u>		WELL # 29-1		LOCATION <u>Great Bend 10' west west to</u>		COUNTY <u>Barton</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>Albert Road North &amp; East section</u>			

CONTRACTOR H.O. Drilling  
 TYPE OF JOB production  
 HOLE SIZE 12 7/8 TD. 3800  
 CASING SIZE 4 1/2 DEPTH 3797  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 900 PSI MINIMUM Δ  
 MEAS. LINE SHOE JOINT 42.09  
 CEMENT LEFT IN CSG 42.09  
 PERFS.  
 DISPLACEMENT 59.5 Fresh water with Kch

EQUIPMENT

PUMP TRUCK CEMENTER Wayne D.  
 # 181 HELPER Galvin D.  
 BULK TRUCK  
 # 341 DRIVER Bill W.  
 BULK TRUCK  
 # DRIVER

OWNER Future Petroleum  
 CEMENT  
 AMOUNT ORDERED 18054 Company  
 ASC  
 COMMON @ RECEIVED  
 POZMIX @  
 GEL @  
 CHLORIDE @  
 ASC @  
 @  
8 Gallon Kch @  
500 Gallon w/RT @  
 @  
 @  
 @  
 @  
 @  
 HANDLING @  
 MILEAGE @

REMARKS:  
Put float station at 3797 put latch  
Down plug in centralizer on 1-3-5  
7-9 - Basket on top and centralizer 71  
580LS fresh water ahead, mix  
500 Gal of w/RT Run 20 @ 88LS  
of fresh water behind with Kch plus  
pat with 3051 cement casing with  
1500 @ release plug, wash pump and  
lines hook up to casing and displace  
59.5 BBLs of fresh water with Kch wash up  
ris down

CHARGE TO: Future Petroleum  
 STREET  
 CITY STATE ZIP

TOTAL \_\_\_\_\_

SERVICE

DEPTH OF JOB 3797  
 PUMP TRUCK CHARGE  
 EXTRA FOOTAGE @  
 MILEAGE @  
 MANIFOLD ✓ @  
head Rent @  
 @

TOTAL \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

Latch Down PMS @  
4 1/2 float shaft only @  
1 Basketts @  
2/6 centralizer @  
 @

TOTAL \_\_\_\_\_

I, Terry Madden of Allied Cementing Co., LLC, are hereby requested to rent cementing equipment furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

NAME Terry Madden  
Terry Madden

# ALLIED CEMENTING CO., LLC. 33485

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT  
*Great Bend*

DATE <i>12-6-08</i>	SEC <i>29</i>	TWP <i>19s</i>	RANGE <i>15w</i>	CALLED OUT <i>9:00pm</i>	ON LOCATION <i>10:00pm</i>	JOB START <i>11:30pm</i>	JOB FINISH <i>12:30pm</i>	
LEASE <i>Button</i>		WELL# <i>29-1</i>		LOCATION <i>10<sup>th</sup> St. W to Albert Blk top,</i>		COUNTY <i>Barber</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <input checked="" type="radio"/> NEW				<i>IN, V/E Spinto</i>				

CONTRACTOR *H-D*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* TD *949.35*

CASING SIZE *8 7/8* DEPTH *949.35*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX *350psi* MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT *254*

CEMENT LEFT IN CSG *254*

PERFS \_\_\_\_\_

DISPLACEMENT *Fresh water*

OWNER *Future Petroleum*

CEMENT AMOUNT ORDERED *400s Cement*

*36cc, 2% gel*

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

EQUIPMENT

PUMP TRUCK CEMENTER *Tyler*

# *366* HELPER *Joe*

BULK TRUCK DRIVER *Jack*

# *344/1173*

BULK TRUCK DRIVER \_\_\_\_\_

REMARKS:

*pipe on bottom break circulation mix*

*400s, 36cc 2% gel. Shut down,*

*Release plug, displace with 58 1/2 bbls*

*Fresh water, shut down, close, n*

*Rig down,*

*cement did circulate.*

CHARGE TO *Future Petroleum*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

*Thank you*

To Allied Cementing Co., LLC

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *X Doug Roberts*

SIGNATURE *X Doug Roberts*

*Thanks Good Job!*

TOTAL \_\_\_\_\_

SERVICE \_\_\_\_\_

DEPTH OF JOB *11.5*

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

MANIFOLD *street Port* \_\_\_\_\_ @ \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

*8 7/8 Rubber plug* \_\_\_\_\_ @ \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_

PAID IN 30 DAYS

*Tim = 680-564*