

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
October 2008

Form Must Be Typed

3/10/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5050
Name: Hummon Corporation
Address 1: 950 N. Tyler
Address 2: _____
City: Wichita State: KS Zip: 67212 + _____
Contact Person: Krista L. Dahlinger
Phone: (316) 773-2300
CONTRACTOR: License # 33549
Name: Landmark Drilling LLC
Wellsite Geologist: Tyler Sanders
Purchaser: NCRA / Oneok

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SLOW _____
 Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: Not Specified Original Total Depth: 5050'
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
11/14/07 11/29/07 *05/10/2008
Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

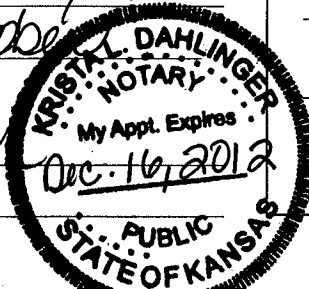
API No. 15 - 033-21500-00-00 (Amended Completion date)
Spot Description: _____
C NW NW _____ Sec. 2 Twp. 34 S. R. 16 East West
660' Feet from North / South Line of Section
660' Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Comanche
Lease Name: Merrill Trust Well #: 3-2
Field Name: Wildcat
Producing Formation: Mississippian
Elevation: Ground: 1621' Kelly Bushing: 1628'
Total Depth: 5050' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at: 515' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK I NJU-18:09
(Data must be collected from the Reserve Pit)
Chloride content: 5,900 mg/L ppm Fluid volume: 624.80 bbls
Dewatering method used: Evaporation/physical removal
Location of fluid disposal if hauled offsite: _____
Operator Name: Bemco
Lease Name: Cole/Mac License No.: 32613
Quarter _____ Sec. 25/7 Twp. 32/32 S. R. 12/11 East West
County: Barber Docket No.: D19886/D21045

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Exploration Manager Date: 10/30/09
Subscribed and sworn to before me this 30th day of October
20 09.
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY
Y Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
NOV 02 2009
KCC WICHITA

Operator Name: Hummon Corporation Lease Name: Merrill Trust Well #: 3-2
 Sec. 2 Twp. 34 S. R. 16 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>ORIGINAL SUBMISSION 03/2008:</u> <u>Dual Induction; CNL/Den; Microlog; Sonic</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3,992</td> <td>-2,364</td> </tr> <tr> <td>Brn Lm/Lansing</td> <td>4,177</td> <td>-2,549</td> </tr> <tr> <td>Stark</td> <td>4,524</td> <td>-2,896</td> </tr> <tr> <td>Cherokee</td> <td>4,788</td> <td>-3,160</td> </tr> <tr> <td>Miss.</td> <td>4,850</td> <td>-3,222</td> </tr> </table>	Name	Top	Datum	Heebner	3,992	-2,364	Brn Lm/Lansing	4,177	-2,549	Stark	4,524	-2,896	Cherokee	4,788	-3,160	Miss.	4,850	-3,222
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	515'	65/35 Class A	225 / 150	6% Gel / 3% CC Flo-Seal
Production Csg.	7-7/8"	5-1/2"	15.50#	5,023'	AA2 / Common	200 / 25	7% Calset

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		CONFIDENTIAL		RECEIVED NOV 02 2009

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
3	Set Plug @ 4826'; Perf. Miss. 4859-4871'	1375 Gal 15% MA + 250 Gal Methanol	4859-4871'
4	Perf. Pawnee 4750-4756'	750 Gal 15% MA	4750-4756'
		1500 Gal 18% MA + 2000 Gal KCL water	
		1000 Gal 20% MA + 1000 Gal KCL water	
		1000 Gal 20% MA + 1500 Gal KCL water	

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4826'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>07/09/2008</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>00</u> Gas Mcf <u>50</u>	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Miss. 4859-4871'</u>
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