

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

3/6/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1560 BROADWAY, SUITE 2100
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: CLAYTON CAMOZZI
Phone: (303) 831-4673
Contractor: Name: SOUTHWIND DRILLING
License: 33350
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/21/2007 11/27/2007 1/19/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-009-25118-0000
County: BARTON

E/2 W/2 SE Sec. 10 Twp. 17 S. R. 12 East West
1240 feet from SOUTH of Section
1540 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WONDRA-REIF Well #: 1-10

Field Name: WILDCAT
Producing Formation: ARBUCKLE
Elevation: Ground: 1844' Kelly Bushing: 1853'
Total Depth: 3402' Plug Back Total Depth: 3375'

Amount of Surface Pipe Set and Cemented at 353 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATI N36-19-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

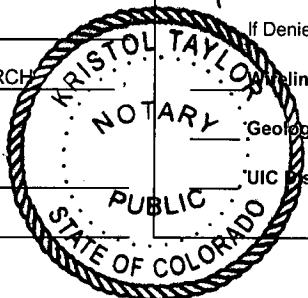
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: GEOLOGIST Date: 3/6/2008

Subscribed and sworn to before me this 6 TH day of MARCH
2008

Notary Public: [Signature]
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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MAR 07 2008
CONSERVATION DIVISION
WICHITA, KS



My Commission Expires 5/05/2009

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: WONDRA-REIF Well #: 1-10
 Sec. 10 Twp. 17 S. R. 12 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	TOPEKA	2708'	-855'
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	2950'	-1097'
List All E. Logs Run:	DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	DOUGLAS	2977'	-1124'
		BRN LIME	3044'	-1191'
		LANSING	3064'	-1211'
		ARBUCKLE	3303'	-1450'
		TD	3402'	

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	353'	CLASS A	200	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3397'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

KCC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4 JSPF	3312 - 20'		3312 - 20

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TUBING RECORD	Size 2-7/8"	Set At 3368'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr. 1/19/08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. 25	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3312 - 20'



ALLIED
CEMENTING CO., LLC
 Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Invoice Number: 111350
 Invoice Date: Nov 26, 2007
 Page: 1

Voice: (785) 483-3887
 Fax: (785) 483-5566

✓ 66314

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NOV 30 2007

SAMUEL GARY JR.
 & ASSOCIATES, INC.

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Bill To:
 Samuel Gary, Jr. & Assoc.
 c/o Kelly Branum
 P O Box 448
 Russell, KS 67665

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Gary	Wondra-Reif #1-10	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Nov 26, 2007	12/26/07

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	Common Class A	11.10	2,220.00
4.00	MAT	Gel	16.65	66.60
6.00	MAT	Chloride	46.60	279.60
210.00	SER	Handling	1.90	399.00
22.00	SER	Mileage 210 sx @.09 per sk per mi	18.90	415.80
1.00	SER	Surface	815.00	815.00
53.00	SER	Extra Footage	0.65	34.45
22.00	SER	Mileage Pump truck	6.00	132.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Wooden Plug	60.00	60.00

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CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 452.24

ONLY IF PAID ON OR BEFORE

Dec 26, 2007

Subtotal	4,522.45
Sales Tax	172.02
Total Invoice Amount	4,694.47
Payment/Credit Applied	
TOTAL	4,694.47

DRLG COMP W/O LOE
 AFE # *66314*
 ACCT. # *135-60 4242.23*
 APPROVED BY *[Signature]*

ALLIED CEMENTING CO., INC.

30922

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>11-21-07</u>	SEC. <u>10</u>	TWP. <u>17S</u>	RANGE <u>12W</u>	CALLED OUT <u>7:00PM</u>	ON LOCATION <u>9:00PM</u>	JOB START <u>12:00AM</u>	JOB FINISH <u>12:30AM</u>
Wardon - Ref		WELL # <u>1-10</u>		LOCATION <u>Redwing 4N, 1/2 E, N/3</u>		COUNTY <u>Barton</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)						CONFIDENTIAL	

CONTRACTOR Southwind #2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 353'
 CASING SIZE 8 5/8" 23# DEPTH 353'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200# PSI MINIMUM 0
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 21.53 BBLs of freshwater

OWNER Samuel Gary MAR 06 2008
 CEMENT KCC
 AMOUNT ORDERED 200 sx Common 3%CC
2% Gel

EQUIPMENT

PUMP TRUCK CEMENTER Rick H.
 # 181 HELPER Gailen D.
 BULK TRUCK _____
 # 341 DRIVER Marlyn S.
 BULK TRUCK _____
 # _____ DRIVER _____

COMMON	<u>21024</u>	@	<u>11.10</u>	<u>2220.00</u>
POZMIX		@		
GEL	<u>4.44</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>6.44</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		

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@ MAR 07 2008

@ CONSERVATION DIVISION
@ WICHITA, KS

HANDLING	<u>21024</u>	@	<u>1.90</u>	<u>399.00</u>
MILEAGE	<u>21024 09</u>	@	<u>22</u>	<u>415.80</u>
				TOTAL <u>3381.00</u>

REMARKS:

pipe on bottom, broke circulation, mixed
200 sx Common 3%CC, 2%Gel. Shut down
Released plug and displaced with 21.53 BBLs
of freshwater and shut in.

Cement did Circulate.

SERVICE

DEPTH OF JOB	<u>353'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE	<u>53</u>	@	<u>.65</u>	<u>34.45</u>
MILEAGE	<u>22</u>	@	<u>6.00</u>	<u>132.00</u>
MANIFOLD		@		
<u>HEAD KEUTH</u>		@	<u>100.00</u>	<u>100.00</u>

TOTAL 1081.45

CHARGE TO: Samuel Gary
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 wooden plug</u>	<u>60.00</u>		<u>60.00</u>
		@	
		@	
		@	
		@	
TOTAL <u>60.00</u>			

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X [Signature]

SIGNATURE X LEWYNE TRESNER
 PRINTED NAME



Pratt

B SAMUEL GARY JR. & ASSOCIATES
I P. O. BOX 448
L
T RUSSELL KS 67668
O ATTN: C/O KELLY BRANUM

J LEASE NAME Wondra-Reif
O WELL NO. 1-10
B COUNTY Barton
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT C/O KELLY BRANUM
E

~~16357~~
 16363

PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 11/29/2007
INVOICE NUMBER 1970001195		

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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01199	301		Net 30 DAYS	12/29/2007
For Service Dates: 11/27/2007 to 11/27/2007				
1970-01199				
1970-16963 Cement-New Well Casing 11/27/07				
Pump Charge-Hourly			1.00 Hour	1596.000 1,596.00
Casing Cement Pumper			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	320.000 320.00
Cement Head Rental			1.00 EA	250.000 250.00
Cement Float Equipment			6.00 EA	74.200 445.20
Auto Fill Float Shoe			1.00 EA	150.000 150.00
Cement Float Equipment			1.00 EA	150.000 150.00
I.R. Latch Down Plug & Baffle			175.00 DH	1.500 262.50
Cement Float Equipment			110.00 DH	5.000 550.00
Turbolizer			413.00 DH	1.600 660.80
Extra Equipment			55.00 Hour	3.000 165.00
Casing Swivel Rental			625.00 EA	0.540 337.50 T
Mileage			31.00 EA	3.700 114.70 T
Cement Service Charge			45.00 EA	6.000 270.00 T
Mileage			214.00 EA	0.250 53.50 T
Heavy Vehicle Mileage			99.00 EA	8.250 816.75 T
Mileage			875.00 EA	0.670 586.25 T
Proppant and Bulk Delivery			400.00 EA	0.250 100.00 T
Pickup			500.00 EA	1.530 765.00 T
Car, Pickup or Van Mileage			214.00 EA	1.000 214.00 T
Additives				
Cal Set				
Additives				
Cellflake				
Additives				
Cement Friction Reducer				
Additives				
Cement Gel				
Additives				
FLA-322				
Additives				
Gilsonite				
Additives				
Salt				
Additives				
Super Flush II				
Calcium Chloride				

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 WICHITA, KS



Pratt

B SAMUEL GARY JR. & ASSOCIATES
I P. O. BOX 448
L
T RUSSELL KS 67668
O ATTN: C/O KELLY BRANUM

J LEASE NAME Wondra-Reif
O WELL NO. 1-10
B COUNTY Barton
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT C/O KELLY BRANUM
E

PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 11/29/2007
INVOICE NUMBER 1970001195		

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KCC

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01199	301		Net 30 DAYS	12/29/2007
Cement 50/50 POZ			QTY 125.00 U of M EA UNIT PRICE 9.910	INVOICE AMOUNT 1,238.75 T
Cement 60/40 POZ			50.00 EA 10.710	535.50 T
Supervisor Service Supervisor			1.00 Hour 150.000	150.00
<p>RECEIVED KANSAS CORPORATION COMMISSION MAR 07 2008 CONSERVATION DIVISION WICHITA, KS</p>			<input checked="" type="checkbox"/> DRLG <input type="checkbox"/> COMP <input type="checkbox"/> W/O <input type="checkbox"/> LOE AFE # _____ ACCT. # _____ 135-60 APPROVED BY _____ <i>[Signature]</i>	

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT	-1,573.70
SUBTOTAL	8,257.75
TAX	276.82
INVOICE TOTAL	8,534.57

Subject to Correction

Date	11-27-07	Customer ID		Lease	Wondra-Reif	Well #	1-10	Legal	10-175-12W
				County	Barton	State	KS.	Station	Pratt
C H A R G E	Sam Gary Jr. and Associates			Depth		Formation		Shoe Joint	21.42 Feet
				Casing	5 1/2" 15.5 Lb.	Casing Depth	3,398 FT.	Job Type	C.N.W.-Long string
				Customer Representative	Kelly Branum	Trainer	Clarence R. Messick		

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AFE Number		PO Number		Materials Received by	X <i>[Signature]</i>	MAR 06 2008	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D204	125 sk	50/50 Poz	—	\$ 1,238.75
P	D203	50 sk	60/40 Poz	—	\$ 535.50
P	C194	31 Lb.	Cellflake	—	\$ 114.70
P	C195	99 Lb.	FLA-322	—	\$ 816.75
P	C244	45 Lb.	Cement Friction Reducer	—	\$ 270.00
P	C310	214 Lb.	Calcium Chloride	—	\$ 214.00
P	C311	625 Lb.	Cal Set	—	\$ 337.50
P	C320	214 Lb.	Cement Gel	—	\$ 53.50
P	C321	875 Lb.	Gilsonite	—	\$ 586.25
P	C221	400 Lb.	Salt (Fine)	—	\$ 100.00
P	C304	500 Gal.	Super Flush II	—	\$ 765.00
P	F101	6 ea	Turbolizer, 5 1/2"	—	\$ 445.20
P	F171	1 ea	I.R. Latch Down Plug and Baffle, 5 1/2"	—	\$ 250.00
P	F211	1 ea	Auto Fill Float Shoe, 5 1/2"	—	\$ 320.00
P	E100	110 mi	Heavy Vehicle Mileage, 1-Way		\$ 550.00
P	E101	55 mi	Pickup Mileage, 1-Way		\$ 165.00
P	E104	413 tm	Bulk Delivery		\$ 660.00
P	E107	175 sk	Cement Service Charge		\$ 262.50
P	E891	1 ea.	Service Supervisor		\$ 150.00
P	R207	1 ea	Cement Pumper: 3,001 FT. To 3,500 FT.		\$ 1,596.00
P	R701	1 ea	Cement Head Rental		\$ 250.00
P	R702	1 ea	Casing Swivel Rental		\$ 150.00
			Discounted Price =		\$ 8,257.75
			Plus Taxes		\$

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WICHITA, KS

Customer Sam Gary Jr. and Associates		Lease No. KCC	Date 11-27-07
Lease Wondra-Reif		Well # 1-10	
Field Order # 16163	Station Pratt	Casing 5 1/2 15.5 Lb.	Depth 3,398 Ft.
Type Job C.N.W. - Long String		County Barton	State KS
		Formation	Legal Description 10-175-12W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2 15.5 Lb./Ft.	Tubing Size 5 1/2 15.5 Lb./Ft.	Shots/Ft. 125	Sacks 125	Cement 50/50 Poz	with 2% Gel, 3% Friction	LRATE 290	ISIP 322
Depth 3,398 Ft.	Depth 3,398 Ft.	From Reducer	To .88 FT	Max Press 322	Min Press 25	Max 5 Lb./sk. Cellflake	Min 5 Lb./sk. Gilsonite
Volume 80.9 Bbl.	Volume 80.9 Bbl.	From 50 sacks	To 60/40 Poz	Avg 6.89 Gal./sk.	Min 1.53 cu. Ft./sk.		
Max Press 1,500 P.S.I.	Max Press 1,500 P.S.I.	From 50 sacks	To 60/40 Poz	Avg 6.89 Gal./sk.	Min 1.53 cu. Ft./sk.		
Well Connection Plug Container	Annulus Vol. 5 Lb./sk. Gilsonite	From 5 Lb./sk. Gilsonite	To 12 Lb./Gal.	HHPI Used 1.56 Gal./sk.	Annulus Pressure 2.11 cu. Ft./sk.		
Plug Depth 3,376 Feet	Packer Depth 3,376 Feet	From	To	Flush 80.4 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative **Kelly Branum** Station Manager **David Scott** Treater **Clarence R. Messick**

Service Units	19,870	19,903	19,905	19,960	19,918				
Driver Names	Messick	Mattal	Phye						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30					Trucks on location and hold safety meeting.
10:00					South wind Drilling start to run Auto-Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 81, its new 15.5 Lb./Ft. 5 1/2" casing. Ran Turbolizer on Collars 1,3,5,7,9,11
12:15					Casing in well. Circulate and Rotate for 45 minutes.
1:05	300		20	6.5	Start Salt water Pre-Flush.
			25	6.5	Start Fresh water Spacer.
			25	6.5	Start Super Flush II.
1:15	300		37	5	Start mixing 25 sacks 60/40 Poz cement.
	300		46	5	Start mixing 125 sacks 50/50 Poz cement.
	-0-		80		Stop pumping. Shut in well. Wash pump & lines. Release plug. Open Well.
1:25	100		62	5	Start Fresh water displacement.
			62	5	Start to lift cement.
1:400	400		80.4		Plug down. ✓
	1,500				Pressure up.
					Release pressure. Latch Down Plug held.
	-0-		4-3	3	Plug Rat and Mouse holes.
					Wash up pump truck.
2:10					Job Complete.
					Thank You,
					Clarence, Mike, Dale