

CONFIDENTIAL

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

MAR 17 2008

CONSERVATION DIVISION WICHITA, KS

3/11/10 ORIGINAL

Operator: License # 33770 Name: ARES Energy, Ltd. Address: 303 West Wall Street, Suite 900 City/State/Zip: Midland, TX 79701 Purchaser: Operator Contact Person: Henry N. Clanton Phone: (432) 685-1960 Contractor: Name: Duke Drilling Co., Inc. License: 5929 Wellsite Geologist: Justin Carter Designate Type of Completion: New Well Oil Gas Dry Workover SWD ENHR Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Spud Date or Recompletion Date: 12-08-2007 Date Reached TD: 12-15-2007 Completion Date or Recompletion Date: 12-17-2007

API No. 15 - 025-21436-0000 County: Clark County, Kansas E/2 SE SE Sec. 36 Twp. 33 S. R. 21 East West 750 feet from S N Line of Section 330 feet from E W Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Selzer Well #: 36-16 Field Name: Wildcat Producing Formation: Elevation: Ground: 1,788' Kelly Bushing: 1,801' Total Depth: 5,400' Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 695 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

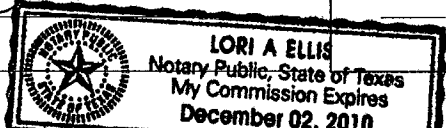
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Henry N. Clanton Title: Managing Partner Date: 3/8/08 Subscribed and sworn to before me this 8th day of March 2008. Notary Public: Lori A. Ellis Date Commission Expires: 12-2-2010

KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution



Operator Name: ARES Energy, Ltd. Lease Name: Selzer Well #: 36-16
 Sec. 36 Twp. 33 S. R. 21 East West County: Clark County, Kansas

CONFIDENTIAL
MAR 11 2008

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	B/Heebner	4,219'	-2,418'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4,419'	-2,618'
List All E. Logs Run:		Drum	4,670'	-2,869'
		Stark Shale	4,832'	-3,031'
		Swope	4,842'	-3,189'
		Marmaton	4,978'	-3,177'
		Pawnee	5,074'	-3,273'
Dual Induction, Density - Neutron, Sonic Log, Microlog		SEE ATTACHED PAGE FOR ADDITIONAL		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"	48#	80'			
Surface	12-1/4"	8-5/8"	23#	695'	65/35 POZ & Class A	275 & 100	3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 17 2008
CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 17 2008

CONSERVATION DIVISION
WICHITA, KS

Well Completion Form ACO-1
ARES Energy, Ltd.
Selzer 36-16
API No. 15-025-21436-0000
Section 36, T33S, R21W
Clark County, Kansas

Addition information regarding: Formation (Top), Depth and Datum

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Cherokee Shale	5,112'	-3,311'
Morrow	5,220'	-3,419'
Mississippian	5,295'	-3,496'

CONFIDENTIAL
MAR 11 2008
KCC

ALLIED CEMENTING CO., INC.

32289

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Amelia Palace

DATE <i>12-9-07</i>	SEC. <i>36</i>	TWP. <i>23S</i>	RANGE <i>21W</i>	CALLED OUT <i>7:30 a.m.</i>	ON LOCATION <i>5:30 a.m.</i>	JOB START <i>10:15</i>	JOB FINISH <i>11:15</i>
LEASE <i>Sol/ol</i>	WELL# <i>36-16</i>	LOCATION <i>Proctor on Dr. 2, well 1, PAD</i>			COUNTY <i>1</i>	STATE <i>CONFIDENTIAL</i>	
OLD OR NEW (Circle one)			<i>50 ft to Pad 5 1 well</i>			MAR 11 2008	

CONTRACTOR *Dika #7*
 TYPE OF JOB *Sulfate*
 HOLE SIZE *12 1/4* T.D. *698*
 CASING SIZE *8 7/8* DEPTH *698*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *900* MINIMUM
 MEAS. LINE SHOE JOINT *45.88*
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT *42 BBLs fresh H₂O*

OWNER *Wes Energy* **KCC**
 CEMENT
 AMOUNT ORDERED *275.3x65.356 + 137.00*
1 1/4" 110 Seal
1000x A + 30% cc + 17% gel
 COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @

EQUIPMENT

PUMP TRUCK CEMENTER *Mark C.*
 # *343* HELPER *Stable K.*
 BULK TRUCK
 # *171* DRIVER *Heath M.*
 BULK TRUCK
 # DRIVER

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 17 2008

CONSERVATION DIVISION
WICHITA, KS

REMARKS:

Pipe in both holes... 275.3x65.356 + 137.00... 1000x A + 30% cc + 17% gel... 1 1/4" 110 Seal... 1000x A + 30% cc + 17% gel... 1 1/4" 110 Seal...

HANDLING @
 MILEAGE @
 TOTAL

SERVICE

DEPTH OF JOB *698*
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE @

ALLIED CEMENTING CO., LLC. 31380

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>16 Dec 07</i>	SEC <i>36</i>	TWP. <i>33s</i>	RANGE <i>21w</i>	CALLED OUT <i>8:00PM</i>	ON LOCATION <i>11:30PM</i>	JOB START <i>12:30AM</i>	JOB FINISH <i>3:00AM</i>
LEASE <i>Selzer</i>		WELL # <i>36-16</i>		LOCATION <i>Protection, KS, 2 1/4 w 5s,</i>		COUNTY <i>Comanche</i>	STATE <i>KS</i>
OLD OR NEW (Circle one) <u>NEW</u>				<i>1w, 1/4N, w/into</i>			

CONFIDENTIAL

CONTRACTOR *Duke #7*

TYPE OF JOB *Rotary Plug*

HOLE SIZE *7 7/8* T.D. _____

CASING SIZE *8 1/2* DEPTH *698*

TUBING SIZE _____ DEPTH _____

DRILL PIPE *4 1/2* DEPTH *1200*

TOOL _____ DEPTH _____

PRES. MAX *250* MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. *1*

OWNER *Ares Energy* MAR 11 2008

CEMENT *KCC*

AMOUNT ORDERED *185 sx 60:40:4% gel*

DISPLACEMENT *Fresh H₂O & Mud*

EQUIPMENT

PUMP TRUCK # *352* CEMENTER *D. Felix*
HELPER *M. Beck*

BULK TRUCK # *389* DRIVER *T. Rosenbaum*

BULK TRUCK # _____ DRIVER _____

COMMON	_____	@	_____
POZMIX	_____	@	_____
GEL	_____	@	_____
CHLORIDE	_____	@	_____
ASC	_____	@	_____
HANDLING	_____	@	_____
MILEAGE	_____	@	_____

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 17 2008

CONSERVATION DIVISION
WICHITA, KS

REMARKS:

Pipe at 1200, Pump 8 Bbls Fresh H₂O Spacers, Mix 50sx Cement, Disp. 3 Bbls Fresh & 10 Bbls Mud, Pipe at 710, Pump 8 1/2 Bbls Fresh H₂O Spacers, Mix 50sx Cement, Disp. 3 Bbls Fresh & 4 Bbls Mud, Pipe at 250, Pump Fresh H₂O Spacers, Mix 40sx Cement, Disp. 1 Bbls Fresh H₂O, Pipe at 60, Pump 20sx Cement Circ. to Surface, Plug Rat Hole w/ 15sx, Plug mouse hole w/ 10sx

SERVICE

DEPTH OF JOB *1200*

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE *70* @ _____

MANIFOLD _____ @ _____

_____ @ _____

CHARGE TO: *Ares Energy*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE _____