

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

3/11/08

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11-30-07	12-3-07	1-23-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31467-00-00
County: Montgomery
SE NW NE Sec. 1 Twp. 32 S. R. 15 East West
4480' FSL _____ feet from S / N (circle one) Line of Section
1920' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Atherton Family Trust Well #: A3-1
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 825' Kelly Bushing: _____
Total Depth: 1315' Plug Back Total Depth: 1305'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ANT INJ 6-16-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 3-11-08
Subscribed and sworn to before me this 11 day of March, 2008
Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011
acting in Ingham

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 14 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Atherton Family Trust Well #: A3-1
 Sec. 1 Twp. 32 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> CONFIDENTIAL MAR 11 2008 KCC </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1309'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
6	1139' - 1141'		2520# sd, 85 BBL fl	
6	1115.5' - 1117.5'		100 gal 15% HCl, 3070# sd, 105 BBL fl	
6	838.5' - 840'		100 gal 15% HCl, 2325# sd, 105 BBL fl	
6	753.5' - 757.5'		100 gal 15% HCl, 7085# sd, 110 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1262'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
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Date of First, Resumed Production, SWD or Enhr. 1-26-08	Producing Method			
	Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 2	Water Bbls. 25	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas Vented Sold Used on Lease (If vented, Summit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 1	T. 32	R. 15E
API No. 15- 125-31467	County: MG		
Elev. 825	Location: SE NW NE		

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: A3-1 Lease Name: ARTHERTON FAMILY
Footage Location: 4480 ft. from the South Line 1920 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 11/30/2007 Geologist:
Date Completed: 12/4/2007 Total Depth: 1315

Gas Tests:
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Comments:
Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43	McPherson		
Type Cement:	Portland		Driller:	ANDY COATS
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	7	shale	866	1120				
sand	7	15	coal	1120	1122				
shale	15	47	shale	1122	1150				
lime	47	61	coal	1150	1152				
shale	61	172	shale	1152	1168				
lime	172	225	Mississippi	1168	1315				
shale	225	307							
lime	307	321							
shale	321	432							
lime	432	461							
shale	461	625							
pink lime	625	637							
shale	637	714							
oswego	714	748							
summit	748	754							
oswego	754	777							
mulky	777	782							
oswego	782	793							
shale	793	802							
coal	802	804							
shale	804	824							
coal	824	826							
shale	826	865							
coal	865	866							

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CONSOLIDATED OIL WELL SERVICES, *WLC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13302
 LOCATION FURBER
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-4-07	2368	ATHERTON FARM TRACT A3-1				MC
CUSTOMER		MAILING ADDRESS		CITY		STATE
DALT Chevron Basin		211 W. Myrtle		Independence		KS
ZIP CODE		CITY		STATE		ZIP CODE
67301		Independence		KS		67301

*605
5000*

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Kyle		
502	HEATH		

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1325' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1309' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2* SLURRY VOL 43 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 2 1/4 bbl DISPLACEMENT PSI 700 ~~PSI~~ 1200 RATE _____

REMARKS: Safety meeting- Rig up to 4 1/2" casing. Break circulation
w/ 30 bbl fresh water. Pump 4 sks gel-flush w/ hulls 15 bbl
fresh water spacer. 10 bbl soap water. 12 bbl dye water. Mixed 140
sks thickset cement w/ 8" Kol-seal @ 13.2* PPM. Washout pump
+ lines shut down, release plug. Displace w/ 2 1/4 bbl fresh water. Final
pump pressure 700 PSI. Pump plug to 1200 PSI. Wait 5 minutes. release pressure.
float held. Cement returns to surface - 8 bbl slurry to pit. Job complete. Rig
down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
		<i>CONFIDENTIAL</i>		
		<i>MAR 11 2008</i>		
1126A	140 SKS	thickset cement	15.40	2156.00
1110A	1120*	Kol-seal 8" 1 1/2"	.38	425.60
		<i>KCC</i>		
1118A	200*	gel-flush	.15	30.00
1105	50*	hulls	.36	18.00
5407	7.?	for mileage bulk trx	rate	285.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1143	1 gal	soap	35.45	35.45
1140	2 gal	bi-cide	26.65	53.30
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		<i>MAR 14 2008</i>		
		<i>CONSERVATION DIVISION</i>		
		<i>WICHITA, KS</i>		
		<i>Subtotal</i>		<i>4415.35</i>
		<i>5.33</i>	SALES TAX	<i>171.49</i>
			ESTIMATED TOTAL	<i>4586.84</i>

018949

AUTHORIZATION *4/5 vef* TITLE _____ DATE _____